TRIBAL AREAS ELECTRICITY SUPPLY COMPANY		
Phone.091-9212843 Fax.091-9212950	TESCO	Office of the FD TESCO WAPDA House Peshawar
No. FD/TESCO/ 1169		Dated: 29 / 10 / 2026

Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East),
Sector G-5/1,
Islamabad.

Subject: REVISED APPLICATION FOR QUARTERLY ADJUSTMENT FOR 3rd QUARTER OF CY 26

In furtherance of the Authority's determinations in respect of TESCO dated October 29, 2026, and pursuant to CPPA-G's letter No. CFO/GMF(CAT)/BR/14211 dated October 13, 2026, regarding the resubmission of the Agency Fee amount disallowed by NEPRA in the 2nd Quarter CY 2026, TESCO hereby submits its revised application for Quarterly Adjustment for the 3rd Quarter of CY 2026, after adjusting the Agency Fee amount of Rs. (5,803) million, as detailed in Annexure-A.

The application is being submitted on account of variations between actual and reference costs of the following Power Purchase Components:

1. Capacity Charges
2. Use of System Charges and Market Operation Fee
3. Variable O&M
4. Impact of T&D Losses on Monthly Fuel Price Adjustment (FPA)

TESCO respectfully requests the Authority to consider and allow the 3rd Quarter CY 2026 Quarterly Adjustment, including the resubmitted Agency Fee amount of Rs. (5,803) million, in accordance with the applicable tariff mechanism. The application is supported by all requisite data and supporting documentation.

Your kind consideration and approval of the revised application are solicited.

D.A as above

DIRECTOR FINANCE
TESCO HQ WAPDA House
Peshawar

GOVERNMENT OF PAKISTAN
MINISTRY OF ENERGY POWER DIVISION, ISLAMABAD
CENTRAL POWER PURCHASING AGENCY GUARANTEE
******

SPECIAL PURPOSE AGENT

No.CFO/GMF(CAT)/BR/14211 **Islamabad, the 13th October , 2026**

From

Muhammad Moin Ahmad
Manager B&R

To

1- Qazi Muhammad Tahir, Chief Executive Officer, hazeco, Abbottabad
2- Faizullah Dahri, Chief Executive Officer HESCO, HESCO, Hyderabad
3- Muhammad Zubair Khan, Chief Executive Officer, TESCO, Peshawar
4- Muhammad Ramzan Butt, Chief Executive Officer (LESCO), LESCO, Lahore
5- Akhtar Hamid Khan, Chief Executive Officer, PESCO, Peshawar
6- Aijaz Ahmad Channa, CEO, SEPCO, Sukkur
7- Mirza Ezaz Baig, Chief Executive Officer, QESCO, Quetta
8- Muhammad Aamir, CEO, FESCO, Faisalabad
9- Engr. Khalid Mahmood, Chief Executive Officer, IESCO, Islamabad
10- Muhammad Ayub, Chief Executive Officer, gepco, Gujranwala
11- Gul Muhammad Zahid, CEO MEPCO, MEPCO, Multan

SUBJECT: RESUBMISSION OF AGENCY FEE AMOUNT FOR FY 2025-26 FOR CONSIDERATION IN 3RD QUARTER CY 2026 PERIODIC ADJUSTMENT IN TARIFF

The DISCOs are hereby informed that the Agency Fee amount disallowed by NEPRA in the 2nd Quarter CY 2026 Periodic Adjustment in Tariff may be resubmitted again in their requests for the 3rd Quarter CY 2026 Periodic Adjustment in Tariff for consideration by the Authority.

This is issued with the approval of CEO CPPA-G.

Muhammad Moin Ahmad
Manager B&R
13October 2026, 07:46 AM

Muhammad Moin Ahmad
Manager B&R
Ph:03175863776

Quarterly Adjustments- Quarter-3 (CY 2026)

EPP Adjustment

1st month of	**Quarter-3 (CY 2026)**		
Reference -		**7.0929**	
Actual		**9.1511**	
Disallowed (Should have been Allowed)		2.0582	**2.0582**
Fuel Price Adjustment Allowed			
2nd month of	**Quarter-3 (CY 2026)**		
Reference -		**7.0998**	
Actual		**8.2084**	
Disallowed (Should have been Allowed)		1.1086	**1.1086**
Fuel Price Adjustment Allowed			
3rd month of	**Quarter-3 (CY 2026)**		
Reference -		7.4596	
Actual		**10.0220**	
Disallowed (Should have been Allowed)		2.5624	**2.5624**
Fuel Price Adjustment Allowed			

1st month of Quarter-3 (CY 2026)

Target Losses for the quarter			
July	**Quarter-3 (CY 2026)**		
Units Received (MkWh)			**115**
Units to be sold (MkWh)			**105**
Unit without life line.			**105**
Adjustment already given (Mln Rs)			**-**
Adjustment that should have been with allowed costs only (Mln Rs)			**216**
Impact of disallowed costs (Mln Rs)			**216**
Remaining adjustment for the quarter only allowed (Mln Rs)			**216**
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			

2nd month of Quarter-3 (CY 2026)

Target Losses for the quarter			
August	**Quarter-3 (CY 2026)**		
Units Received (MkWh)			**118**
Units to be sold (MkWh)			**108**
Unit without life line.			**108**
Adjustment already given (Mln Rs)			**-**
Adjustment that should have been with allowed costs only (Mln Rs)			**119**
Impact of disallowed costs (Mln Rs)			**119**
Remaining adjustment for the quarter only allowed (Mln Rs)			**119**
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			

3rd month ofQuarter-3 (CY 2026)

Target Losses for the quarter			
September	**Quarter-3 (CY 2026)**		
Units Received (MkWh)			**114**
Units to be sold (MkWh)			**104**
Unit without life line.			**104**
Adjustment already given (Mln Rs)			**-**
Adjustment that should have been with allowed costs only (Mln Rs)			**266**
Impact of disallowed costs (Mln Rs)			**266**
Remaining adjustment for the quarter (Mln Rs)			**266**
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			**602**

CPP ADJUSTMENT

Ref for the 1st month of the Qrt		21.2591	
July	**Quarter-3 (CY 2026)**		
Actual CPP per kWh		7.1538	
Delta CPP per kWh		(14.1053)	(14.1053)
Adjustment Required for the Month (Mln Rs)			**(1,644)**
Ref. for the 2nd month of the Qrt		22.5105	
August	**Quarter-3 (CY 2026)**		
Actual CPP per kWh		6.1242	
Delta CPP per kWh		(16.3863)	(16.3863)
Adjustment Required for the Month (Mln Rs)			**(1,955)**
Ref. for the 3rd month of the qrt		24.2516	
September	**Quarter-3 (CY 2026)**		
Actual CPP per kWh		10.7658	
Delta CPP per kWh		(13.4858)	(13.4858)
Adjustment Required for the Month (Mln Rs)			**(1,552)**
Total Adjustment on account of CPP (Mln Rs)			**(5,151)**

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt		3.0123	
July	**Quarter-3 (CY 2026)**		
Actual UoSC per kWh		2.1323	
Delta UoSc per kWh		(0.8800)	(0.88)
Adjustment Required for the Month (Mln Rs)			**(103)**
Ref. for the 2nd month of the Qrt		3.0961	
August	**Quarter-3 (CY 2026)**		
Actual UoSC per kWh		0.7085	
Delta UoSc per kWh		(2.3876)	(2.39)
Adjustment Required for the Month (Mln Rs)			**(285)**

Ref. for the 3rd month of the qrt		3.363		
September	**Quarter-3 (CY 2026)**			
Actual UoSC per kWh		2.1438		
Delta UoSc per kWh		(1.2192)	(1.22)	
Adjustment Required for the Month (Mln Rs)			**(140)**	
Total Adjustment on account of UoSC (Mln Rs)				**(528)**

Variable O & M Adjustment

Ref for the 1st month of the Qrt		0.40		
July				
Actual VOM per kWh		0.48		
Delta VOM per kWh		0.07	0.07	
Adjustment Required for the Month (Mln Rs)			8.58	
Ref. for the 2nd month of the Qrt		0.39		
August				
Actual VOM per kWh		0.57		
Delta VOM per kWh		0.19	0.19	
Adjustment Required for the Month (Mln Rs)			22.08	
Ref. for the 3rd month of the qrt		0.39		
September				
Actual VOM per kWh		0.50		
Delta VOM per kWh		0.11	0.110	
Adjustment Required for the Month (Mln Rs)			12.681	
Total Adjustment on account of VOM (Mln Rs)				**43**

Incremental Sales

July				
Ref (Rs / kwh)		7.09		
Incremental Units Sold (MkWh)		7.29		
Amount Recovered @ 22.98/kWh		167.42		
Recovery of Fuel cost lost adusted		56.717		
Net additional recovery of EPP		**110.701**		
August				
Ref. for the 2nd month of the Qrt				
Ref (Rs / kwh)		7.10		
Incremental Units Sold (MkWh)		4.87		
Amount Recovered @ 22.98/kWh		111.98		
Recovery of Fuel cost lost adusted		37.971		
Net additional recovery of EPP		**74.005**		
September				
Ref. for the 3rd month of the qrt				
Ref (Rs / kwh)		7.46		
Incremental Units Sold (MkWh)		2.84		
Amount Recovered @ 22.98/kWh		65.31		
Recovery of Fuel cost lost adusted		23.270		
Net additional recovery of EPP		**42.042**		
Total Financial Impact of EPP Over Recovery				**226.748**
1st month of Quarter-3 (CY 2026)				
Actual Units Purchased without life line consumers.		115		
Standard Units sold without life line consumers.		105		
Units lost		10		
FPA allowed		2.0582		
Impact of Losses on FPA		21.07		
Adjustment Required for the Month (Mln Rs)			**21**	
2nd month of Quarter-3 (CY 2026)				
Actual Units Purchased without life line consumers.		118		
Standard Units sold without life line consumers.		108		
Units lost		11		
FPA allowed		1.1086		
Impact of Losses on FPA		11.65		
Adjustment Required for the Month (Mln Rs)			**12**	
3rd month ofQuarter-3 (CY 2026)				
Actual Units Purchased without life line consumers.		114		
Standard Units sold without life line consumers.		104		
Units lost		10		
FPA allowed		2.5624		
Impact of Losses on FPA		25.97		
Adjustment Required for the Month (Mln Rs)			**26**	
Total Impact of T&D losses on FPA				**59**
Total Adjustment for the quarter allowed (Mln Rs)				**(5,803)**

Tribal Electric Supply Company Ltd.

Annexure A

Detail of Quarterly Adjustment CY 26

From July-2026 to September-2026

Rupees in Millions

Sr.#	Components	July	August	September	Total
1	**VOM Adjustment**	9	22	13	**43**
2	**CPP Adjustment**	(1,644)	(1,955)	(1,552)	**(5,151)**
3	**UoSC Adjustment / MOF**	(103)	(285)	(140)	**(528)**
4	**Impact of T&D Losses on FPA**	21	12	26	**59**
5	**Financial Impact of EPP Overrecovery**	(111)	(74)	(42)	**(227)**
	Total	**(1,827)**	**(2,280)**	**(1,695)**	**(5,803)**

TRIBAL ELECTRIC SUPPLY COMPANY

IMPACT OF QUARTERLY ADJUSTMENT July-Sep CY 26

QUARTER-3	**Rs. in Million**
1- Capacity charges	
Reference as per notified tariff	7954
Actual as per CPPA-G Invoice	2803
Less/(Excess)	**(5151)**
2- Use of system cahrges/MOF	
Reference as per notified tariff	1107
Actual as per CPPA-G Invoice	580
Less/(Excess)	**(528)**
3- Variable O&M Component of energy price	
Reference as per notified tariff	138
Actual as per CPPA-G Invoice	182
Less/(Excess)	**43**
4- Imapct of T&D losses on monthly FPA	**59**

Quarterly adjustment recoverable/(excess) **(5803)**

TESCO Industry Catagory Wise units Sold 2nd vs 3rd Quarter										
2nd Quarter					3rd Quarter					
Month	B1	B2	B3	Total	Month	B1	B2	B3	Total	% age Inc/Dec
Apr-26	0.073	7.707	15.009	22.789	Jul-26	0.49	13.354	19.744	33.588	47%
May-26	0.095	10.195	21.641	31.931	Aug-26	0.139	14.657	19.66	34.456	8%
Jun-26	0.093	11.707	16.895	28.695	Sep-26	0.114	13.968	15.494	29.576	3%
Total	0.261	29.609	53.545	83.415	Total	0.743	41.979	54.898	97.62	17%