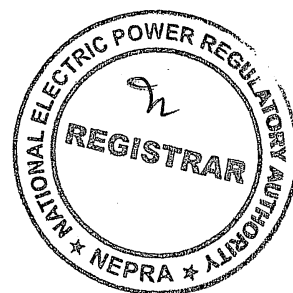


**NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
(PROSUMER) REGULATIONS, 2026**



NOTIFICATION

Islamabad, 9th day of February, 2026

S.R.O. 251(C)/26 In exercise of the powers conferred by section 47 read with section 7(1) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the National Electric Power Regulatory Authority, is pleased to make the following regulations, namely:-

1. Short title, commencement. — (1) These Regulations may be called the National Electric Power Regulatory Authority (Prosumer) Regulations, 2026.

(2) They shall come into force at once.

2. Definitions.— (1) In these regulations unless there is anything repugnant in the subject or context,—

- (i) “Act” means the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997);
- (ii) “agreement” means the agreement between the licensee and the prosumer on the Authority's approved format as per Schedule-I;
- (iii) “applicable documents” means the rules and regulation, terms and conditions of any licence, registration, concurrence, authorization, determination, any code, manuals, directions, guidelines, orders, notifications, agreements or documents issued or approved under the Act;
- (iv) “applicable tariff” means the tariff determined by the Authority and duly notified in the official Gazette;
- (v) “applicant” means a 3 phase 400V or 11kV domestic, commercial, industrial, agricultural, general services consumer or a single point bulk supply consumer of a licensee, which submits an application to interconnect its proposed distributed generation facility to the distribution system of the licensee and who applies for the accord of concurrence to operate a distributed generation facility as a prosumer;
- (vi) “application” means the application submitted by an applicant to licensee, for interconnection of a distributed generation facility to the distribution system of a licensee and includes application for the accord of concurrence to the Authority;
- (vii) “Authority” means the National Electric Power Regulatory Authority established under the Act;
- (viii) “billing cycle” means energy recorded by the meters in a period of thirty days;
- (ix) “distributed generation facility” or “DG facility” means a facility set up by a prosumer using solar, wind or biogas energy resource for generation of electricity up to 1 MW;
- (x) “distributed generation” means electrical power generation by solar, wind or biogas that is interconnected to the distribution system of the licensee at interconnection point;
- (xi) “distribution system” means the distribution facilities situated within the service territory owned or operated by the licensee for distribution of electric power including, without limitation, electric lines or circuits, electric plant, meters, interconnection facilities or other facilities operating at the

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distribution voltage, and shall also include any other electric lines, circuits, transformers, sub-stations, electric plant, interconnection facilities or other facilities determined by the Authority as forming part of the distribution system, whether or not operating at the distribution voltage;

- (xii) "fault" means an equipment failure, conductor failure, short circuit, or other condition resulting from abnormally high or low amounts of current from the power system;
- (xiii) "interconnection facilities" means the equipment, including, without limitation, electrical lines or circuits, transformers, switch gear, safety and protective devices, meters or electrical plant, used for interconnection services;
- (xiv) "interconnection point" means the point where the metering, installation and protection apparatus of the distributed generator is connected to the distribution system of the licensee;
- (xv) "kWh" means kilowatt hour;
- (xvi) "licensee" shall mean an entity holding a distribution license and a supplier license under the Act;
- (xvii) "MW" means megawatt;
- (xviii) "prosumer" means an applicant who has entered into an agreement with licensee for distributed generation.

2) The words and expressions used but not defined in these regulations shall have the same meaning as are assigned to them in the Act.

APPLICATION AND INTERCONNECTION PROCESS

3. Application process for interconnecting distributed generation facility.— (1) Subject to sub-regulation (2), any applicant who meets the requirements of these regulations shall be eligible for submitting an application to a licensee as specified in Schedule-II:

Provided that the licensee shall be bound to provide information and Authority's approved documents in response to the request from applicant free of cost within two working days.

(2) The capacity of a proposed distributed generation facility shall not exceed the sanctioned load of the applicant's premises:

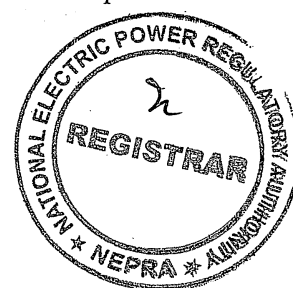
Provided that the Authority may revise the capacity of proposed distributed generation facility at any time through a notification.

(3) An applicant proposing to install a distributed generation facility with an installed capacity of 250 kW or above shall be obligated to conduct and submit a load flow study carried out through the licensee or any reputable consultant registered with Pakistan Engineering Council.

(4) Application, along with necessary documents, shall be submitted by applicant to licensee.

(5) Within five working days of receiving an application, the licensee shall acknowledge its receipt and inform the applicant whether the application is complete in all respect:

Provided that in case of any missing information or documents, the applicant shall provide the same to licensee within three working days of being informed by licensee.



Provided further that the licensee shall not entertain any application if the distributed generation capacity connected to a particular distribution transformer has reached 80% of its rated capacity.

(6) Upon being satisfied that the application is complete in all respects, the licensee shall perform an initial review to determine whether the applicant qualifies for interconnection facility, or may qualify subject to additional requirements:

Provided that the initial review shall be completed within fifteen working days.

(7) In case the initial review reveals that the proposed facility is not technically feasible, the licensee shall return the application and communicate the reasons to the applicant within three working days after the completion of initial review.

(8) If the licensee is satisfied that the applicant fulfills all the requirements of these regulations, then the licensee and the applicant shall enter into an agreement within seven working days and licensee shall send a copy of the agreement to the Authority within seven working days of the signing of the agreement.

(9) Within seven working days of execution of the agreement, the licensee shall issue the connection charge estimate to the prosumer for the proposed interconnection facility up to the interconnection point including the metering installation.

(10) The prosumer shall make the payment of connection charge estimate within seven working days of its issuance.

(11) The licensee shall install and commission the proposed interconnection facility within fifteen working days of the payment of demand notice by the prosumer:

Provided that the billing arrangement shall commence upon accord of concurrence to the prosumer in accordance with regulation 4.

4. Concurrence. — (1) Notwithstanding anything contained in the applicable documents, a prosumer shall seek concurrence of the Authority in accordance with sub-regulation (2):

Provided that the prosumer shall be required to obtain a fresh concurrence from the Authority prior to any modification in the technical parameters of the distributed generation facility.

(2) Licensee shall forward the application for accord of concurrence to the Authority as specified in Schedule-III along with following:

(a) agreement;

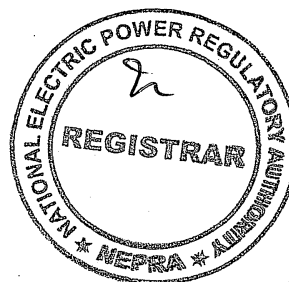
(b) evidence of deposit of fee as may be specified by the Authority in Schedule-IV; and

(c) an affidavit by prosumer as specified in Schedule-V.

(3) The Authority may, on receipt of the application and the documents specified in sub-regulation (2), accord concurrence to the prosumer within seven working days after receipt of requisite documents.

(4) In case the prosumer fails to commence distributed generation within six months of grant of concurrence, it shall be required to obtain fresh concurrence.

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5. General powers, rights and obligations of the licensee.—(1) A licensee shall,

- (a) allow any of its consumers to establish distributed generation facilities to be interconnected with its distribution system using either (i) a standard meter capable of registering the flow of electricity in two directions, or (ii) two separate meters one for selling electricity to the licensee and other for purchasing electricity from the licensee;
- (b) enter into an agreement with the applicant, and shall grant interconnection approval in accordance with these regulations:

Provided that the approval of interconnection facility shall not be unreasonably withheld;

- (c) have the right to review the design of a distributed generation facility and interconnection facilities and to inspect the same prior to the commencement of parallel operation with its distribution system and may require the prosumer to make modifications as necessary to comply with the requirements of these regulations; and
 - (d) the licensee shall introduce necessary validation checks to monitor the unlawful extension of the distribution generation facility.
- (2) A licensee may limit the operation and/or disconnect or require the disconnection of a distributed generation facility from its distribution system at any time, with or without notice, in the event of fault.
- (3) A licensee may also limit the operation and/or disconnect or require the disconnection of distributed generation facility from its distribution system upon the provision of thirty days written notice for the conditions which include as follows:
- (a) to allow for routine maintenance, repairs or modifications to the distribution system of the licensee;
 - (b) upon licensee's determination that distributed generation facility is not in compliance with these regulations; and
 - (c) upon termination of the agreement or expiry of the term of the agreement.

6. Rights and obligations of the prosumer.—(1) A prosumer shall operate and maintain its distributed generation facility and interconnection facilities in accordance with prudent electrical practices.

- (2) The prosumer shall not have any right to utilize licensee's interconnection facilities for the sale of electricity to any other person.

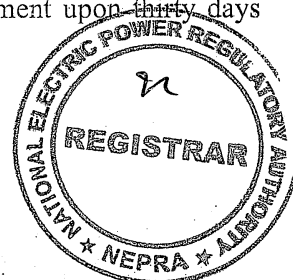
**TERM OF AGREEMENT, TERMINATION OF AGREEMENT AND DISPUTE
RESOLUTION**

7. Term of agreement and conditions.—(1) The term of the agreement between prosumer and licensee shall be five years with effect from date of commissioning of distributed generation facility.

- (2) At the expiry of the initial term, the agreement may be renewed between the prosumer and the licensee for another term of five years and so on with mutual consent of the licensee and prosumer.

8. Termination of agreement.—(1) The prosumer may terminate the agreement upon thirty days written notice if it decides to discontinue the sale of electricity to the licensee.

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(2) The licensee may terminate the agreement upon thirty days written notice subject to prior approval of the Authority.

(3) All rights and obligations accrued up to termination shall continue in force upon termination.

DISTRIBUTED GENERATION FACILITY DESIGN AND OPERATING REQUIREMENTS

9. Protection requirements.— (1) The protection and control diagrams for the interconnection of the prosumer shall be in accordance with the provisions of the applicable documents and approved by the licensee prior to commissioning of the proposed interconnection facilities.

(2) The prosumer shall be responsible for the installation of equipment, including, without limitation, electrical lines or circuits, transformers, switch gear, safety and protective devices, meters or electrical plant, to be used for interconnection:

Provided that, if the prosumer is unable to install equipment, including, without limitation, electrical lines or circuits, transformers, switch gear, safety and protective devices, meters or electrical plant, used for interconnection, the licensee may execute the requisite work in case the prosumer offers to deposit the cost to be incurred on the requisite work at mutually agreed terms.

(3) The protective functions shall be equipped with automatic means to prevent reconnection of the distributed generation facility with the distribution facilities of the licensee:

Provided that the service voltage and frequency is of specified setting and is stable and mutually agreed between the licensee and the prosumer.

(4) The prosumer will furnish and install a manual disconnect device that has a visual break to isolate the distributed generation facility from the distribution facilities.

(5) The grid connected inverters and generators shall comply with Underwriter Laboratories UL 1741 standard (Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources) which addresses the electrical interconnection design of various forms of generating equipment in accordance with all applicable international standards as may be notified by the Authority from time to time.

10. Prevention of interference.— (1) The prosumer shall not operate such equipment that superimposes upon the distribution system a voltage or current that interferes with licensee's operations, service to its consumers, or communication facilities.

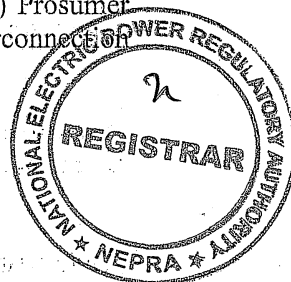
(2) In the event of such interference, the prosumer must diligently pursue and take corrective action at its own expense after being given notice and reasonable time to do so by the licensee.

(3) On account of any failure on part of the prosumer to take timely corrective action, the licensee may, without liability, disconnect the distributed generation facility from the distribution system, in accordance with these regulations.

11. Voltage and frequency range.— A variation of $\pm 5\%$ and $\pm 1\%$ is permissible to the nominal voltage and frequency respectively.

INTERCONNECTION FACILITY FINANCING

12. Responsibility for costs of interconnecting a distributed generation facility.— (1) Prosumer shall be responsible for all costs associated with interconnection facilities up to the interconnection point including metering installation.



(2) The prosumer shall also be responsible for any costs reasonably incurred by licensee in providing, operating, or maintaining interconnection facilities and distribution system improvements required solely for the interconnection of the distributed generation facility with licensee's distribution system.

(3) In case of non-availability of meter(s) with licensee, the prosumer may procure such meter(s) directly subject to testing by licensee, before installation.

METERING AND BILLING

13. Metering requirements.— (1) The equipment installed for metering shall be capable of accurately measuring the flow of electricity in two directions:

Provided that in case two separate meters are installed, the energy metering calculation shall yield the same result as when a single meter is used.

(2) The interconnection facility including meter, shall meet all safety and protection requirements that are necessary to assure safe and reliable operation of the distributed generation facility when connected to the distribution system of the licensee and that have been approved by the Authority.

(3) The meter reading shall be carried out preferably through hand held units (HHU) and through automated means as directed by the Authority from time to time.

14. Billing.— (1) At the end of each billing cycle, following the date of interconnection of distributed generation facility to its distribution system, the licensee shall raise its bill after taking into account the electricity generated and consumed by the prosumer under a net billing arrangement as follows:

(a) the kWh supplied by licensee to prosumer, shall be billed in accordance with the applicable tariff.

(b) the kWh supplied by prosumer to the licensee, shall be billed in accordance with the national average energy purchase price.

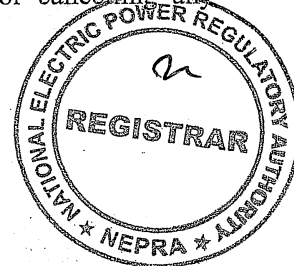
Explanation: "net billing arrangement" means an arrangement under which electricity generated by distributed generation facility of prosumer is purchased by the licensee and the licensee raises the bill on the prosumer for his consumption at the applicable tariff, after giving credit for electricity supplied by prosumer to the licensee at the national average energy purchase price.

(2) In case the billed amount of the kWh supplied by prosumer exceeds the billed amount of kWh supplied by licensee, the net billed amount shall be credited against prosumer's next billing cycle or shall be paid by the licensee to the prosumer quarterly.

(3) The Authority may revise the rate provided in sub-regulation (1) through the notification during the subsistence of the agreement and the rate so revised shall be deemed incorporated in the agreement.

15. Power of the Authority to give directions, instructions and guidelines.— (1) For carrying out the purposes of these regulations, the Authority may issue directions, instructions and guidelines to the prosumer and the licensee, in the form and manner determined by the Authority, which shall be complied with by the prosumer and the licensee.

(2) The Authority may, on representation made to it or on its own motion modify or cancel any direction, instruction or guidelines issued under sub-regulation (1) and in so modifying or cancelling any direction, instruction or guidelines may impose such conditions as it deems fit.



16. Power to require information.—The Authority may, at any time, by notice in writing require any director and officer of the licensee and/or the prosumer, generally or in particular to furnish it within the time specified therein or such further time as the Authority may allow, with any statement or information and without prejudice to the generality of the foregoing power, may call for information, at such intervals as the Authority may deem fit.

17. Resolution of disputes.— Any dispute or disagreement between prosumer and licensee relating to any matter arising out of, or in connection with, the activities covered under the regulations shall be submitted for decision to the Authority.

18. Penalty for failure, refusal to comply with, or contravention with any provision of the regulations.— If any person fails or refuses to comply with, or contravenes any of the provisions of these regulations or any direction or order passed by the Authority under these regulations or knowingly or wilfully authorizes or permit such failure, refusal or contravention, he shall be punishable with a penalty as provided in the Act.

19. Power to relax.—The Authority may by general or special order, for reasons to be recorded in writing, after giving an opportunity of hearing to the persons likely to be affected, may relax any of the provisions of these regulations on its on motion or on an application made before it by an interested person.

20. Power to remove difficulty.— If any difficulty arises in giving effect to the provisions of these regulations, the Authority may, by general or specific order, make such provisions as may appear to be necessary for removing the difficulty.

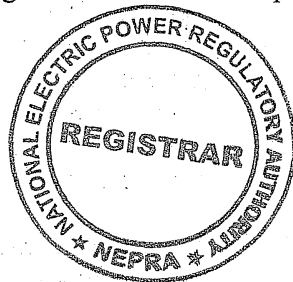
21. Savings and Repeal.— (1) The National Electric Power Regulatory Authority (Alternative & Renewable Energy) Distributed Generation and Net Metering Regulations, 2015 shall stand repealed upon coming into force of these regulations.

(2) Notwithstanding the repeal effected by these regulations, nothing shall affect or be deemed to affect, the licences issued and agreements executed under the repealed regulations before commencement of these regulations except the billing shall be in accordance with regulation 14 commencing from the billing cycle subsequent to the month in which these regulations come into effect:

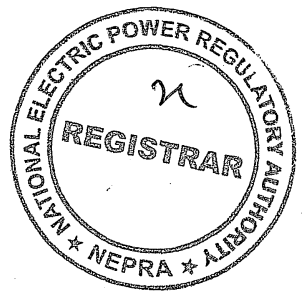
Provided that the distributed generators having valid agreements executed under the repealed regulations, shall be billed in accordance with the national average power purchase price till the expiry of the term of their agreement and thereafter shall be billed in accordance with the national average energy purchase price for all future renewals.

(3) Upon expiry of the term of the agreement executed under the repealed regulations, any extension in the agreement shall be in accordance with these regulations and the arrangement will be brought in conformity with these regulations.

Explanation: For the purpose of this regulation the term “distributed generator” includes any person undertaking distributed generation under the repealed regulations.



(Syed Zavar Haider)
Director



Schedule-I
[See Regulation 2(1)(b)]

Distributed Generation Interconnection Agreement (1 kW to 1MW)

The Distributed Generation Interconnection Agreement (the "Agreement"), is made and entered in to this _____ (day) of _____ (month), _____ (year) by and between _____ hereinafter called "Licensee" and _____ hereinafter called the "Applicant". Applicant shall be 3 phase 400V or 11 kV Licensee's consumer. Licensee and the Applicant are hereinafter collectively referred to as the "Parties" and individually as a "Party".

Recitals

- A. Licensee is the owner of the electric distribution system serving _____
[Insert legal description of property or address] "Licensee's Distribution System"
- B. Applicant desires to install a distributed generation (DG) facility or energy storage device using (solar, wind or biogas) energy resources with a capacity equal or greater than 1 kW but no more than 1 MW, including related interconnection equipment (the "DG Facility") and to interconnect the DG Facility to the Licensee's distribution system.
- C. Licensee has previously reviewed and approved Applicant's DG Interconnection Applicant Form dated, and supporting materials (the "Application").
- D. Applicant wishes to interconnect the DG Facility to Licensee's distribution system and Licensee is willing to permit such interconnection subject to the terms and conditions set forth: (1) the completed Application approved by Licensee; (2) this Agreement.
- E. No agency or partnership is created with the interconnection of the applicants DG Facility.

Agreement

NOW THEREFORE, in consideration of the foregoing Recitals and for good and valuable consideration, the Licensee and Applicant agree as follows:

1. Design Requirement

The DG Facility shall be installed in compliance with National Electric Power Regulatory Authority (Prosumer) Regulations, 2025.

2. Applicant's Representations and Warranties

Applicant represents and warrants that:

- a. the DG Facility is fully and accurately described in the Application;
- b. all information in the Application is true and correct;
- c. the DG Facility shall be installed to Licensee's satisfaction;
- d. applicant has been given warranty information and an operation manual for the DG Facility;
- and
- e. applicant has been adequately instructed in the operation and maintenance of the DG Facility.

3. Interconnection Disconnect Switch

The Licensee may require that the Applicant furnish and install an interconnection disconnect switch that opens, with a visual break, all underground poles of the interconnection circuit. The interconnection disconnect switch shall be rated for the voltage and fault current requirements of the DG Facility, and shall meet all applicable IEC, IEEE Standards, as well as applicable requirements of the applicable documents. The switch enclosure shall be properly grounded. The

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interconnection disconnect switch shall be accessible at all times, located for ease of access of Licensee personnel, and shall be capable of being locked in the open position. The Applicant shall follow the Licensee's recommended switching, clearance, tagging, and locking procedures.

4. Modifications to the DG Facility

Applicant shall notify Licensee of plans for any material modification to the DG Facility by providing at least forty working days of advance notice. "Material Modification" is defined as any modification that changes the maximum electrical output of the DG Facility or changes the interconnection equipment. The notification shall consist of a completed, revised Application and such supporting materials as may be reasonably requested by Licensee. Applicant agrees not to commence installation of any material modification to the DG Facility until Licensee has approved the revised Application and the Authority shall accord fresh concurrence for the facility.

5. Insurance, Indemnification, Liability

5.1 Prosumer shall obtain and maintain appropriate insurance for third party personal injury and general commercial liability.

5.2 Each party as indemnitor shall defend, hold harmless, and indemnify the other party and the directors, officers, employees, and agents of the other party against and from any and all loss liability, damage, claim, cost, charge, demand, or expense (including any direct, indirect or consequential loss, liability, damage, claim, cost, charge, demand, or expense, including attorneys' fees) for injury or death to persons, including employees of either party and damage to property, including property of either party, arising out of or in connection with (a) the engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of the indemnitor's facilities, or (b) the making of replacements, additions, betterments to, or reconstruction of the indemnitor's facilities. This indemnity shall apply notwithstanding the active or passive negligence of the indemnitee. However, neither party shall be indemnified hereunder for its loss, liability, damage, claim, cost, charge, demand, or expense resulting from its sole negligence or willful misconduct.

5.3 The indemnitor shall, on the other party's request, defend any suit asserting a claim covered by this indemnity and shall pay for all costs, including reasonable attorney fees, that may be incurred by the other party in enforcing this indemnity.

5.4 The provisions of this section shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any valid insurance policy.

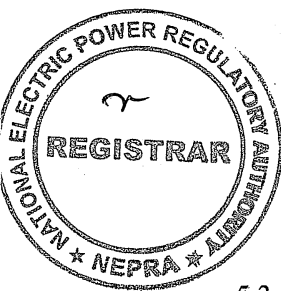
5.5 Except as otherwise provided in this section, neither party shall be liable to the other party for consequential or remote damages incurred by that party.

6. DG Facility commissioning Testing

Applicant shall notify Licensee in writing that installation of DG Facility is complete and that the interconnection equipment is available for testing by Licensee at least fifteen working days before Applicant interconnects the DG Facility with Licensee's Distribution System. Licensee shall thereupon have the right to test the DG Facility and ensure that DG facility fulfils the safety/quality standards in accordance with SOPs developed by Ministry of Energy for installation of DG Facility. Licensee shall also have the right to witness any testing by Applicant of the DG Facility. Any Licensee testing of the DG Facility shall be completed within ten working days. After the testing which is to the satisfaction of both parties, the DG facility may be interconnected with the distribution system of Licensee to be witnessed by representatives of both parties within thirty eight days.

7. Access to DG Facility

Applicant shall permit Licensee's employees and agents to enter the property on which the DG Facility is located at any reasonable time for the purposes of inspecting and/or testing Applicant's



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DG Facility to ensure its continued safe and satisfactory operation and the accuracy of Licensee meters. Such inspections shall not relieve Applicant from its obligation to maintain the DG Facility and any related equipment owned by Applicant in safe and satisfactory operating conditions. Licensee shall have the right to witness any testing by Applicant of the DG Facility.

8. Temporary Disconnection of a DG Facility

Licensee may limit the operation and/or disconnect or require the disconnection of a DG facility from Licensee's Distribution System at any time, with or without notice, in the event of fault. Licensee may also limit the operation and/or disconnect or require the disconnection of DG facility from Licensee's Distribution System upon the provision of 30 days written notice for the conditions to allow for routine maintenance, repairs or modifications to Licensee's Distribution System.

9. Amendments: Non-Waiver

Any amendment or modification to this Agreement must be in writing and executed by Applicant and Licensee. The failure of Applicant or Licensee to insist on performance by the other Party of any provision of this Agreement shall not waive the right of the Party who failed to insist on performance to enforce the same provision at a later time.

10. Term and Termination of Agreement

The term of Agreement between Prosumer and Licensee shall be five years with effect from the date of commissioning of DG facility. At the expiry of initial term, the Agreement may be renewed between Prosumer and Licensee for another term of five years and so on unless the Parties terminate the Agreement.

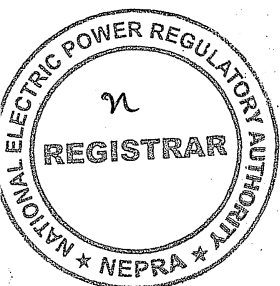
- a. Licensee may limit the operation and/or disconnect or require the disconnection of a DG Facility from Licensee's Distribution System at any time, with or without notice, in the event of fault. Licensee may also limit the operation and/or disconnect or require the disconnection of DG facility from Licensee's Distribution System upon the provision of 30 days written notice for the conditions which including as follows:

- To allow for routine maintenance, repairs or modifications to Licensee's Distribution System;
- Upon Licensee's determination that DG facility is not in compliance with the regulations;
- Upon termination of the Agreement.

- b. This Agreement may be terminated in accordance with the Regulations.
- c. The Prosumer may terminate the agreement upon thirty days written notice if the Prosumer determines to discontinue the sale of electricity to the Licensee.
- d. The Licensee may terminate the Agreement upon thirty days written notice with the prior approval of the Authority.
- e. All rights and obligations accrued up to termination shall continue in force upon termination.

11. Successors and Assigns

- a. Assignment by Applicant: Applicant shall not assign its rights and obligations under this Agreement in whole or in part without the prior written consent of Licensee, which consent shall not be unreasonably withheld or unduly delayed. Licensee may withhold its consent to any proposed assignment if the proposed assignee fails to assume the obligations of Applicant under this Agreement in writing.
- b. Assignment by Licensee. The Licensee shall have the right to assign this Agreement in whole upon written notification to the Applicant.
- c. Successors. This Agreement shall be binding upon the personal representatives, heirs, successors, and permitted assigns of the respective Parties.



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12. Applicant and Licensee Signature and Seal

IN WITNESS WHEREOF, Applicant and Licensee have executed this Agreement as of the year and date first set forth above.

Applicant Signature & Date

Licensee's Signature with Seal & Date

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Title

Title

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Witness No. 1 (Name & Signature)

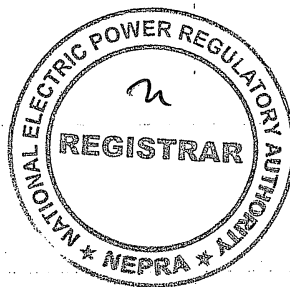
Witness No. 1 (Name & Signature)

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Witness No. 2 (Name & Signature)

Witness No. 2 (Name & Signature)

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11.

Schedule – II
[See Regulation 3(1)]

Standard Application Form for Licensee

| | |
|----------------|-------------|
| Distributed by | Approved by |
|----------------|-------------|

Name & Address of LICENSEE

| | |
|--|---|
| | National Electric Power Regulatory Authority (NEPRA) |
|--|---|

1. Contact Information- The applicant is the person that is legally responsible for the generating system.

| | |
|-----------------|------------|
| Applicants Name | First Name |
| | |

CNIC of Applicant/CUIN in case of Company (Copy to be attached)

| | |
|--|--|
| | |
|--|--|

Applicant's Mailing Address

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Applicant's Phone Number & Email Address

| | |
|--------|-------|
| Office | Fax |
| Cell | Email |

Emergency Contact Numbers

| | |
|--|--|
| | |
|--|--|

2. Location of Generation System

Address at which proposed DG facility is located

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|--|
| |
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Latitude – Longitude (i.e. 49° 32'06"N—91° 64'18")

| |
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3. Applicant/Consumer Reference Number

| |
|--|
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4. Applicant's Ownership Interest in the Generation System

| | | | |
|------------------------------|-----------------------------------|--------------------------------|---------------------------------|
| <input type="checkbox"/> Own | <input type="checkbox"/> Co-Owner | <input type="checkbox"/> Lease | <input type="checkbox"/> Other: |
|------------------------------|-----------------------------------|--------------------------------|---------------------------------|

5. Electricity Use, Production and Purchases

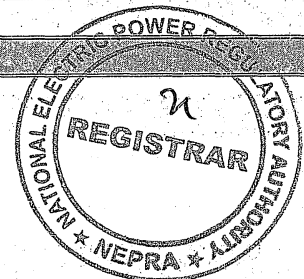
| | |
|---|----------|
| (a) Anticipated annual electricity consumption of the facility or site: | (kWh)/yr |
| (b) Anticipated annual electricity production of the generation system: | (kWh)/yr |
| (c) Anticipated annual electricity purchases (i.e. (a) minus (b)) | (kWh)/yr |

* Value will be negative if there are net sales to Licensee.

6. Installing Contractor Information (if applicable)

Contractor's Last Name

First Name



| | |
|--|--|
| | |
|--|--|

Name of Firm

| |
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| |
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Contractor's Phone Number

E-mail Address

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| | |
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Mailing Address

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7. Requested in-service Date

| |
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| |
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8. Provided one-line Schematic Diagram of the System

| | |
|--|-----------------|
| <input type="checkbox"/> Schematic is Attached | Number of Pages |
|--|-----------------|

9. Generator/Inverter Information

| | |
|--------------|-----------|
| Manufacturer | Model No. |
|--------------|-----------|

| | |
|--|--|
| | |
|--|--|

Version No.

Serial No.

| | |
|--|--|
| | |
|--|--|

Generation Type

Generation Type (check one)

| | | |
|--------------------------------------|-----------------------------------|---------------------------------------|
| <input type="checkbox"/> Three Phase | <input type="checkbox"/> Inverter | <input type="checkbox"/> Other: _____ |
|--------------------------------------|-----------------------------------|---------------------------------------|

Name Plate AC Ratings (check one)

| | | |
|-----------------------------------|------------------------------------|--------------------------------------|
| <input type="checkbox"/> _____ kW | <input type="checkbox"/> _____ kVA | <input type="checkbox"/> _____ Volts |
|-----------------------------------|------------------------------------|--------------------------------------|

Primary Energy Source

| |
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| |
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Note: If there is more than one inverters, attach an additional sheet describing each.

10. Site Plan Showing Location of the External Disconnect Switch (attach additional sheets as needed)

| |
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11. Other Comments, Specification and Exceptions (attach additional sheets if needed)

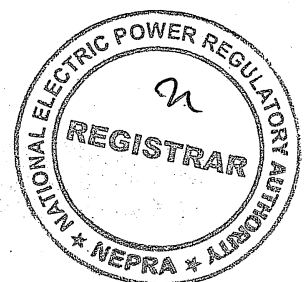
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12. Application and Installer Signature

| |
|---|
| To the best of my knowledge, all the information provided in this application form is completed and correct |
|---|

Applicant's Signature

Date



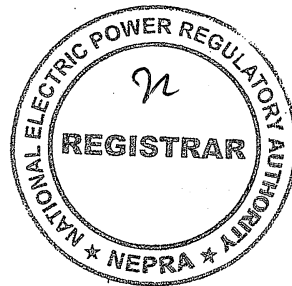
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Installer Signature (if applicable)

Date

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Schedule III
[See Regulation 4(2)]

Application for Accord of Concurrence National Electric Power Regulatory Authority

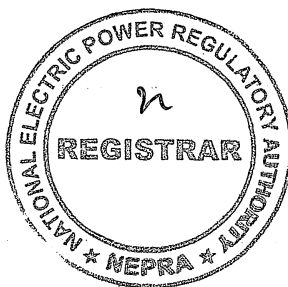
| | |
|--|--|
| 1. Name of Applicant | |
| 1(a) CNIC of Applicant/CUIN in case of Company (Copy to be attached) | |
| 1 (b) Address | |
| 1 (c) Contact Nos | |
| 1 (d) Email Address | |
| 2. Location of proposed DG facility | |
| 3. Name of Licensee with which the proposed DG facility is proposed to be interconnected | |
| 4. Size of proposed DG facility | |
| 5. Approximate monthly energy proposed to be supplied to Licensee (kWh): | |
| 6. Fee to be deposited (Non – Refundable) | |

Applicant Signature

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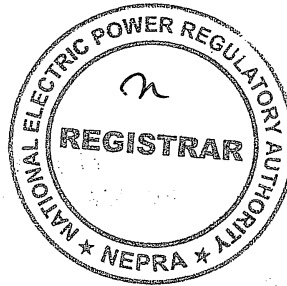
Date

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Schedule-IV
[see Regulation 4(2)(b)]

An application for concurrence shall be accompanied with one-time fee of one thousand rupees per kilowatt (Rs. 1000/kW) or as may be notified from time to time, paid in favour of National Electric Power Regulatory Authority (NEPRA).

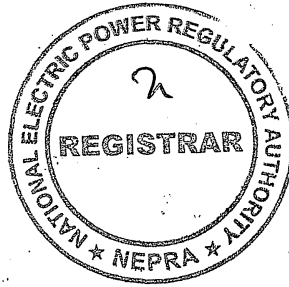


Schedule – V
[See Regulation 4(2)(c)]

Affidavit
(On non-judicial paper of Rs. 50/-)

I/we (name of the Prosumer) hereby confirm that I/we have read the National Electric Power Regulatory Authority (Prosumer) Regulations, 2026 and agree to abide by its stipulations and the contents of the Application are true and correct to the best of my knowledge and belief and nothing has been concealed thereof.

Deponent



Oath Commissioner

11.