

Row No.3.16
NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021
S.R.O. 760(I)/2021 dated 17 June, 2021

SCHEDULE II (regulations 3(1), 6(1)(c), 10(2) and 13(1)(f)) TABLE OF FEES		BASE FEES Effective 17 June, 2021	APPLICABLE FEES Effective 01 October, 2025
		N-CPI pd = 145.24 May, 2021	N-CPI pd = 275.60 September, 2025
		N-CPI rd = 145.24 May, 2021	N-CPI rd = 145.24 May, 2021
		Ft = 1.0000	Ft = 1.8975
Category of Licenses	Fees (Rs.)	Fees (Rs.)	
PART I Fees for Grant, Extension of Term or Modification of License			
Generation *			
upto to 20 MW	300,000		569,265
More than 20 MW upto 50 MW	500,000		948,774
More than 50 MW upto 100 MW	750,000		1,423,162
More than 100 MW	1,500,000		2,846,323
Transmission			
National Grid Company	1,000,000		1,897,549
Provincial Grid Company	1,000,000		1,897,549
Special Purpose Transmission	1,000,000		1,897,549
Distribution **			
upto to 5 MW	500,000		948,774
More than 5 MW upto 10 MW	750,000		1,423,162
More than 10 MW upto 25 MW	1,500,000		2,846,323
More than 25 MW	2,500,000		4,743,872
PART II (regulation 14(I)(c)) Fees for Cancellation of License			
Any License	200,000		379,510
The fees for processing an application for grant of license, an application for extension of term of the same license and an application for modification of the same license shall be the same. Note: * MW Capacity in case of a generation facility shall mean the ISO Gross Capacity as mentioned in the application. ** MW Capacity in case of a distribution facility shall mean 85% of the accumulated installed or expected to be installed Transformation Capacity as mentioned in the application.			

Amendments in NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021
S.R.O. 442(I)/2022 dated 28 March, 2022

SCHEDULE II
(regulations 3(1), 6(1)(c), 10(2) and 13(1)(f))
TABLE OF FEES

BASE FEES
Effective
28 March, 2022

N-CPI pd = 160.61
February, 2022
N-CPI rd = 160.61
February, 2022
Ft = 1.0000

APPLICABLE FEES
Effective
01 October, 2025

N-CPI pd = 275.60
September, 2025
N-CPI rd = 160.61
February, 2022
Ft = 1.7160

PART I
Fees for Grant, Extension of Term or Modification of License

Electric Power Supply

Category	Capacity (MW)	Energy supply forecasted (GWh/annum)	Fee (PKR)
I	Up to 10	Up to 60	500,000
II	More than 10 up to 50	Up to 300	750,000
III	More than 50 up to 200	Up to 1250	1,500,000
IV	More than 200 up to 500	Up to 3000	2,000,000
V	Above 500	No limit	2,500,000

Note: In the event the licensee's actual capacity and actual energy supplied or either of the two increases from the limits provided above in the respective category in which it is licensed, the licensee shall apply for its change of category in accordance with the applicable documents and shall pay the corresponding fee for the appropriate higher category.

Type of License	Fee (PKR)
System Operator	1,000,000
Market Operator	1,000,000

Electric Power Trader****

Category	Capacity (MW)	Energy trade forecasted (GWh/annum)	Fee (PKR)
I	Up to 50	Up to 300	500,000
II	More than 50 up to 100	Up to 600	1,000,000
III	More than 100 up to 300	Up to 1800	1,500,000
IV	More than 300 up to 700	Up to 4000	2,000,000
V	More than 700 up to 1000	Up to 6000	2,500,000
VI	Above 1000	No limit	3,000,000

Note: In the event the licensee's actual capacity and actual energy traded or either of the two increases from the limits provided above in the respective category in which it is licensed, the licensee shall apply for its change of category in accordance with the applicable documents and shall pay the corresponding fee for the appropriate higher category.
***** GWh/annum trading volume in case of electric power trader shall mean expected energy trade volume in a year as mentioned in the application."

Fee (PKR)
857,979
1,286,968
2,573,937
3,431,916
4,289,895

Fee (PKR)
1,715,958
1,715,958

Fee (PKR)
857,979
1,715,958
2,573,937
3,431,916
4,289,895
5,147,874