Row No.3.16
NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021
S.R.O. 760(I)/2021 dated 17 June, 2021

SCHEDULE II (regulations 3(1), 6(1)(c), 10(2) and 13(1)(f)) TABLE OF FEES	BASE FEES Effective 17 June, 2021	**APPLICABLE FEES Effective 01 November, 2026**
	N-CPI pd = 145.24 May, 2021	**N-CPI pd = 307.62 October, 2026**
	N-CPI rd = 145.24 May, 2021	N-CPI rd = 145.24 May, 2021
	Ft = 1.0000	Ft = 2.1180
Category of Licenses	Fees (Rs.)	Fees (Rs.)
PART I Fees for Grant, Extension of Term or Modification of License		
Generation *		
upto to 20 MW	300,000	**635,403**
More than 20 MW upto 50 MW	500,000	**1,059,006**
More than 50 MW upto 100 MW	750,000	**1,588,509**
More than 100 MW	1,500,000	**3,177,017**
Transmission		
National Grid Company	1,000,000	**2,118,012**
Provincial Grid Company	1,000,000	**2,118,012**
Special Purpose Transmission	1,000,000	**2,118,012**
Distribution **		
upto to 5 MW	500,000	**1,059,006**
More than 5 MW upto 10 MW	750,000	**1,588,509**
More than 10 MW upto 25 MW	1,500,000	**3,177,017**
More than 25 MW	2,500,000	**5,295,029**
PART II (regulation 14(I)(c)) Fees for Cancellation of License		
Any License	200,000	**423,602**

The fees for processing an application for grant of license, an application for extension of term of the same license and an application for modification of the same license shall be the same.
Note:
* MW Capacity in case of a generation facility shall mean the ISO Gross Capacity as mentioned in the application.
** MW Capacity in case of a distribution facility shall mean 85% of the accumulated installed or expected to be installed Transformation Capacity as mentioned in the application.

Amendments in NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021
S.R.O. 442(I)/2022 dated 28 March, 2022

SCHEDULE II (regulations 3(1), 6(1)(c), 10(2) and 13(1)(f)) TABLE OF FEES	BASE FEES Effective 28 March, 2022	**APPLICABLE FEES Effective 01 November, 2026**
	N-CPI pd = 160.61 February, 2022	**N-CPI pd = 307.62 October, 2026**
	N-CPI rd = 160.61 February, 2022	N-CPI rd = 160.61 February, 2022
	Ft = 1.0000	Ft = 1.9153

PART I
Fees for Grant, Extension of Term or Modification of License

Electric Power Supply

Category	Capacity (MW)	Energy supply forecasted (GWh/annum)	Fee (PKR)	Fee (PKR)
I	Up to 10	Up to 60	500,000	**957,661**
II	More than 10 up to 50	Up to 300	750,000	**1,436,492**
III	More than 50 up to 200	Up to 1250	1,500,000	**2,872,984**
IV	More than 200 up to 500	Up to 3000	2,000,000	**3,830,646**
V	Above 500	No limit	2,500,000	**4,788,307**

Note: In the event the licensee's actual capacity and actual energy supplied or either of the two increases from the limits provided above in the respective category in which it is licensed, the licensee shall apply for its change of category in accordance with the applicable documents and shall pay the corresponding fee for the appropriate higher category.

Type of License	Fee (PKR)	Fee (PKR)
System Operator	1,000,000	**1,915,323**
Market Operator	1,000,000	**1,915,323**

Electric Power Trader**

Category	Capacity (MW)	Energy trade forecasted (GWh/annum)	Fee (PKR)	Fee (PKR)
I	Up to 50	Up to 300	500,000	**957,661**
II	More than 50 up to 100	Up to 600	1,000,000	**1,915,323**
III	More than 100 up to 300	Up to 1800	1,500,000	**2,872,984**
IV	More than 300 up to 700	Up to 4000	2,000,000	**3,830,646**
V	More than 700 up to 1000	Up to 6000	2,500,000	**4,788,307**
VI	Above 1000	No limit	3,000,000	**5,745,968**

Note: In the event the licensee's actual capacity and actual energy traded or either of the two increases from the limits provided above in the respective category in which it is licensed, the licensee shall apply for its change of category in accordance with the applicable documents and shall pay the corresponding fee for the appropriate higher category.
"**** GWh/annum trading volume in case of electric power trader shall mean expected energy trade volume in a year as mentioned in the application."