



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

Registrar

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Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

September 14, 2015

No. NEPRA/R/LAG-222/13658-63

Mr. Fazal Ahmed Sheikh,
Chief Executive Officer,
Fatima Energy Limited,
E-110, Khayaban-e-Jinnah,
Lahore Cantt, Punjab.

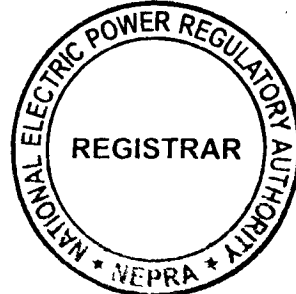
**Subject: Modification-I in Generation Licence No: SGC/96/2013
Licence Application No. LAG-222
Fatima Energy Limited (FEL)**


Reference: Your application vide letter No. Nil, dated March 09, 2015.

It is intimated that the Authority has approved "Licensee Proposed Modification" in Generation Licence No. SGC/96/2013 (issued on December 31, 2013) in respect of Fatima Energy Limited (FEL), pursuant to Regulation 10(11) of the NEPRA Licensing (Application and Modification Procedure) Regulations 1999.

2. Enclosed please find herewith determination of the Authority in the matter of Licensee Proposed Modification in the Generation Licence of FEL along with Modification-I in the Generation Licence No. SGC/96/2013, as approved by the Authority.

Encl:/As above




14.09.15
(Syed Safer Hussain)

Copy to:

1. Chief Executive Officer, NTDC, 414-WAPDA House, Lahore
2. Chief Operating Officer, CPPA-G, 107-WAPDA House, Lahore
3. Director General, Environment Protection Department, National Hockey Stadium, Ferozpur Road, Lahore.
4. Chief Executive Officer, Multan Electric Power Company Limited (MEPCO), WAPDA Colony, Khanewal Road, Multan.
5. Chief Executive Officer, K-Electric Limited (KEL), KE House, 39-B, Sunset Boulevard, Phase II (Ext), DHA, Karachi.

National Electric Power Regulatory Authority
(NEPRA)

Determination of Authority
in the Matter of Licensee Proposed Modification of
Fatima Energy Limited

September 08, 2015
Case No. LAG-222

(A). Background

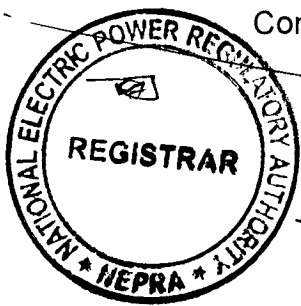
(i). The Authority granted a Generation Licence (No. SGC/96/2013 dated December 31, 2013) to Fatima Energy Limited (FEL) in terms of Section-15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 ("the NEPRA Act").

(ii). The above Generation Licence was granted to FEL for a Total Installed Capacity of 120.00 MW, for its Bagasse/Imported Coal based Generation Facility located at Sanawan, Mehmood Kot, Tehsil Kot Addu, District Muzaffargarh, in the Province of Punjab.

(B). Submission of Modification

(i). In accordance with Regulation-10 of the NEPRA Licensing (Application & Modification Procedure) Regulations, 1999 ("the Regulations"), FEL communicated a Licensee Proposed Modification (LPM) in its above mentioned Generation Licence on March 09, 2015.

(ii). In the "Text of the Proposed Modification", FEL submitted that its existing Generation Licence allows wheeling of electric power to designated Bulk Power Consumers (BPCs) through the network of the concerned Distribution Company i.e. Multan Electric Power Company Limited (MEPCO). However, FEL now plans to explore additional venues and intends supplying surplus to any XW-DISCO, National Transmission and Despatch Company Limited-NTDC (through Central Power Purchasing Agency-CPPA), K-Electric Limited (KEL) or any other Consumer or Purchaser. In view of the said, a modification in the existing



Generation Licence will be required.

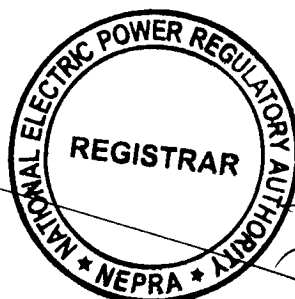
(iii). Regarding the "Statement of the Reasons in Support of the Modification", FEL stated that the Modification shall be in public interest as it will enable the Company to sell surplus electric power over and above the requirement of its four allowed designated BPCs to any other entity, on Tariff approved by the Authority as per NEPRA Interim Power Procurement (Procedure and Standard) Regulations 2005 (the Interim Power Procurement Regulations). FEL submitted that the said proposition shall result in a more resourceful Project and ultimately lead to the benefit of the general public and consumers at large.

(iv). About the statement of "the Impact on the Tariff", FEL submitted that all tariff related matters shall be put for the consideration of the Authority as per requirement of the law. In relation to the Quality of Service (QoS), it was submitted that the QoS under the Generation Licence shall not be affected if the Authority accepts and approves the communicated LPM.

(v). As regards the performance by the Licensee of its obligations under the licence, FEL stated that its obligations under the Generation Licence shall be affected to the extent that in addition to supply of power to its existing BPCs as set out in the Generation Licence, the Company can sell electric power to XW-DISCO, NTDC (through CPPA), KEL or any other on tariff approved by the Authority as per the applicable regime. Since the surplus electric power will be supplied to the aforementioned entities (i.e. in relation to which the Company has no commitment towards the BPCs), therefore the BPCs shall not be adversely affected by the Proposed Modification.

(C). Processing of Modification

(i). After completion of all the required information by the Licensee as stipulated under the Regulation-10 (2) and 10 (3) of the Regulations, the Registrar accepted the LPM, for further processing under the Regulation-10 (4) of the Regulations.



(ii). The Registrar published the communicated LPM in one (01) English and one (01) Urdu daily Newspaper on April 05, 2015, informing the general public, interested/effected parties, and other stakeholders about the LPM. Further, the Registrar invited the said stakeholders for submitting their views/comments in favor or against the communicated LPM.

(iii). Apart from the above, separate letters were also sent to Government Ministries/their attached Departments, representative organizations and individual experts, inviting their views and comments for the assistance of the Authority.

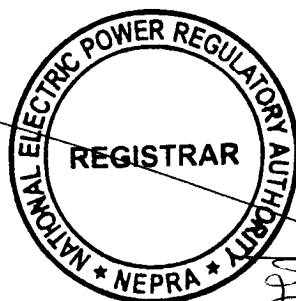
(D). Comments of the Stakeholders

(i). In reply to the above, the Authority received comments of from three (03) stakeholders. These included The Federation of Pakistan Chambers of Commerce & Industry (TFoPCoC&I), MEPCO and Ministry of Petroleum & Natural Resources (MoP&NR).

(ii). The salient points of the comments offered by the above stakeholders are summarized in the following paragraphs: -

(a). TFoPCoC&I remarked that sustainable electrification of the country demands a high level of local participation at all levels. The real impact and sustainability can be obtained through close collaboration of local private and financial sector firms. In view of the serious shortage of energy in the country, TFoPCoC&I strongly recommends to expedite the processing of all applications of power projects pending before the Authority. TFoPCoC&I has no objection to the LPM of FEL;

(b). MEPCO in its comments inter-alia stated that as per its existing Generation Licence, FEL is allowed selling/supply power to designated BPCs only; and



(c). MoP&NR stated that the plant of FEL is a co-generation plant which is based on bagasse and coal fuels. Therefore, this ministry has no objection to the communicated LPM.

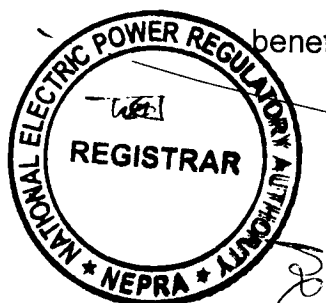
(iii). The above comments of the stakeholders were examined and generally found in favor of the communicated LPM except a few observations of MEPCO. In view of the said, FEL was directed for submitting its rejoinder to the observations of MEPCO.

(iv). In its reply, FEL clarified that MEPCO has related its current LPM to another case for the Special Purpose Transmission Licence of its group company in the name of Fatima Transmission Company Limited (FTCL). Further, FEL submitted that its current case of LPM is different from that of FTCL and may not be mixed up with the same.

(v). The Authority considered the above submissions and found the rejoinder of FEL appropriate. In view of the said, the Authority considered it appropriate to proceed further with the communicated LPM as stipulated in the Regulations and the NEPRA Licensing (Generation) Rules, 2000 ("the Rules").

(E). Approval of LPM

(i). The Authority has observed that while granting Generation Licence (No. SGC/96/2013 dated December 31, 2013) to FEL it allowed it supplying electric power to four (04) BPCs. The current modification of FEL envisages allowing it supplying electric power to CPPA/NTDC, KEL or any other BPCs. In this regard it is clarified that in terms of Regulation-10(5) of the Regulations, the Authority is empowered to modify any licence subject to and in accordance with such further changes as the Authority may deem fit if, in the opinion of the Authority such modification (a). does not adversely affect the performance by the licensee of its obligations; (b). does not cause the Authority to act or acquiesce in any act or omission of the licensee in a manner contrary to the provisions of the Act or the rules or regulations made pursuant to the Act; (c). is or is likely to be beneficial to the consumers; (d). is reasonably necessary for the licensee to

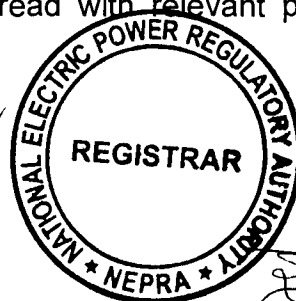


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effectively and efficiently perform its obligations under the licence; and (e). is reasonably necessary to ensure the continuous, safe and reliable supply of electric power to the consumers keeping in view the financial and technical viability of the licensee.

(ii). The Authority considers that the submitted/communicated LPM will not have any adverse affect on the performance of the Licensee of its obligations as it will only be supplying the available surplus energy. Further, the LPM has not cause the Authority to act or acquiesce in any act or omission of the Licensee in a manner contrary to the provisions of the NEPRA Act or the rules or regulations made thereunder. The LPM will be beneficial to the consumers in general as relatively cheap electricity will be available to them through the network of MEPCO or NTDC. The Authority considers that LPM is reasonably necessary for the Licensee to effectively and efficiently perform its obligations under the Licence as it will be improving the economics of the project. Further, the LPM is necessary to ensure the continuous, safe and reliable supply of electric power to the consumers keeping in view the financial and technical viability of the Licensee.

(iii). Regarding the Tariff, it is hereby clarified that under Section-7(3)(a) of the NEPRA Act, the determining of tariff, rate and charges etc. is the sole prerogative of the Authority. The Authority directs FEL to charge only such tariff which has been determined, approved or specified by it. As explained above, FEL plans supplying to more BPCs and also intends selling surplus to MEPCO, CPPA/NTDC or KEL. The matter of charges between FEL and its BPCs is a bi-lateral issue and does not affect any third party therefore, the parties i.e. FEL and BPCs may agree the same mutually and approach the Authority for its approval. Whereas, for supplying to MEPCO, CPPA/NTDC or KEL, the tariff to be charged by FEL has implications for the end consumers. Therefore, to safeguard the interest of the end consumer the Authority directs FEL to either file a petition for determining its tariff for supplying to MEPCO, CPPA/NTDC or KEL in terms of Section-31 of the NEPRA Act read with relevant provisions of the NEPRA (Tariff Standards and Procedure) Rules, 1998, or it may file a Power Acquisition Request in terms of Section-32 of the NEPRA Act read with relevant provisions of the Interim Power Procurement Regulations.



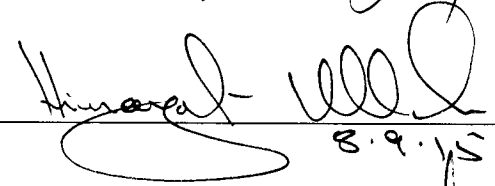
(iv). The Authority is satisfied that FEL/Licensee has complied with all the requirements of the Regulations pertaining to the modification. Accordingly, the Authority in terms of Regulation-10(11)(a) of the Regulations approves the communicated LPM without any changes. Accordingly, the already granted Generation Licence (No. SGC/96/2013 dated December 31, 2013) in the name of FEL is hereby modified. The changes in "Face Sheet", "Articles of the Generation Licence", "Schedule-I" and "Schedule-II" of the Generation Licence are attached as annexure to this determination. The grant of the LPM will be subject to the provisions contained in the NEPRA Act, relevant rules framed there under, terms & conditions of the Generation Licence and other applicable documents.

Authority

Syed Masood-ul-Hassan Naqvi
(Member)



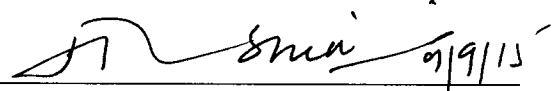
Himayat Ullah Khan
(Member)


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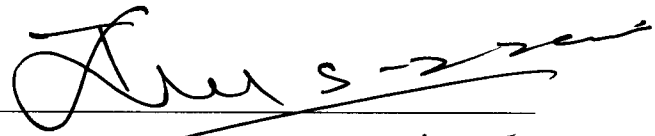
Khawaja Muhammad Naeem
(Member)

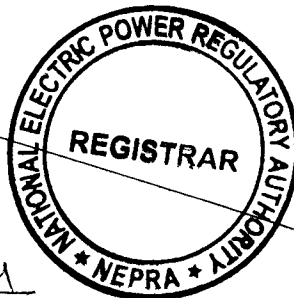

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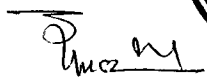
Maj. (R) Haroon Rashid
(Member)/(Vice Chairman)


_____ 9/9/15

Brig. (R) Tariq Sadozai
(Chairman)


_____ 11/9/15




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**National Electric Power Regulatory Authority
(NEPRA)
Islamabad – Pakistan**

GENERATION LICENCE

No. SGC/96/2013

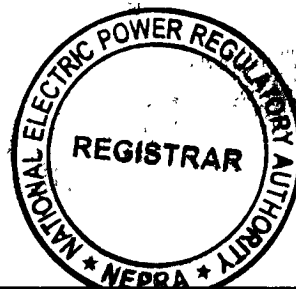
In exercise of the Powers conferred upon the National Electric Power Regulatory Authority (NEPRA) under Section-26 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, the Authority hereby modifies the Generation Licence granted to FATIMA ENERGY LIMITED (issued on December 31, 2013 and expiring on June 29, 2046), to the extent of changes mentioned as here under:-

- (i) Changes in Articles of the Generation Licence attached as Revised/Modified Articles of the Generation Licence;
- (ii) Changes in Schedule-I attached as Revised/Modified Schedule-I; and
- (iii) Changes in Schedule-II attached as Revised/Modified Schedule-II.

This **Modification-I** is given under my hand on this 14th day of **September Two Thousand & Fifteen.**



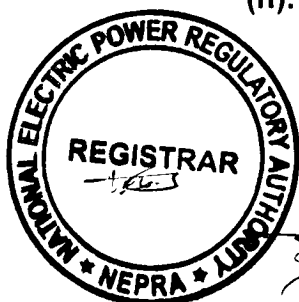
Registrar



Article-1
Definitions

1.1 In this Licence

- (a). "Act" means the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997);
- (b). "Authority" means the National Electric Power Regulatory Authority constituted under section 3 of the Act;
- (c). "Bulk Power Consumer-BPC" means a consumer who purchases or receives electric power at one premises, in an amount of one megawatt or more;
- (d). "Bus Bar" means a system of conductors in the generation facility of the Licensee on which the electric power of all the generators is collected for supplying to the Power Purchaser;
- (e). "Co-Generation Power Plant" means the generation facility for simultaneous production of both electric power and heat or steam for industrial processes from a common fuel source;
- (f). "Commercial Operations Date (COD)" means the day immediately following the date on which the generation facility of the Licensee is Commissioned;
- (g). "CPPA-G" means "Central Power Purchasing Agency (Guarantee) Limited" or any other entity created for the like purpose;
- (h). "Distribution Company" means "a company to whom the Authority has granted a distribution licence under Section 20-21 of the Act and engaged in the distribution of electric power.



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- (i). "Energy Wheeling Agreement" means the energy wheeling Agreement, entered or to be entered into by and between MEPCO and the Licensee, for the Wheeling of electrical energy generated by the generation facility, as may be amended by the parties thereto from time to time
- (j). "Grid Code" means the grid code prepared by NTDC and approved by the Authority, as it may be revised from time to time by NTDC with any necessary approval by the Authority;
- (k). "KEL" means "K-Electric Limited and its successors or permitted assigns as a Distribution Company;
- (l). "Licensee" means Fatima Energy Limited and its successors or permitted assigns;
- (m). "MEPCO" means Multan Electric Power Company Limited and its successors or permitted assigns;
- (n). "NTDC" means National Transmission and Despatch Company Limited and its successors or permitted assigns;
- (o). "Power Purchaser" means CPPA-G on behalf of XW-DISCOs, any individual XW-DISCO, KEL or any BPC which purchases electricity from the Licensee, pursuant to a Power Purchase Agreement for procurement of electricity;
- (p). "Power Purchase Agreement" means the power purchase agreement, entered or to be entered into by and between the Power Purchaser and the Licensee, for the purchase and sale of electrical energy generated by the generation facility, as may be amended by the parties thereto from time to time;



- (q). "Regulations" means "National Electric Power Regulatory Authority Licensing (Application & Modification Procedure) Regulations, 1999 as amended or replaced from time to time";
- (r). "Rules" means "the National Electric Power Regulatory Authority Licensing (Generation) Rules, 2000";
- (s). "Service Territory" means the service territory as defined in the distribution licence of a Distribution Company including any XW-DISCO or KEL;
- (t). "Wheeling" means supplying/injecting electrical energy by the Licensee into the Grid System of NTDC or MEPCO at one point and receiving the same amount at any other location located in the Service Territory of any Distribution Company including KEL upon payment of use of system charges as determined by the Authority;
- (u). "XW-DISCO" means "an Ex-WAPDA distribution company engaged in the distribution of electric power".

1.2 Words and expressions used but not defined herein bear the meaning given thereto in the Act or in the Rules.



Article-2
Application of Rules

This Licence is issued subject to the provisions of the Rules, as amended from time to time.

Article-3
Generation Facilities

3.1 The location, size (capacity in MW), technology, interconnection arrangements, technical limits, technical functional specifications and other details specific to the power generation facilities/Co-Generation Power Plant of the Licensee are set out in Schedule-I of this Licence.

3.2 The net capacity of the generation facilities/Co-Generation Power Plant of the Licensee is set out in Schedule-II hereto.

3.3 The Licensee shall provide the final arrangement, technical and financial specifications and other details specific to its generation facilities/Co-Generation Power Plant before COD.

Article-4
Term of Licence

4.1 This Licence is valid from the date of its issue (i.e. December 31, 2013) and will remain valid for a term of thirty (30) years after the COD of the generation facilities/Co-Generation Power Plant.

4.2 Unless suspended or revoked earlier, the Licensee may within ninety (90) days prior to the expiry of the term of the Licence, apply for renewal of the Licence under the Regulations.

Article-5
Licence fee

After the grant of the Generation Licence, the Licensee shall pay to the Authority the Licence fee, in the amount and manner and at the time set out in the National Electric Power Regulatory Authority (Fees) Rules, 2002.

Article-6
Tariff

The Licensee shall charge only such tariff which has been determined, approved or specified by the Authority in terms of Rule-6 of the Rules.



Article-7
Competitive Trading Arrangement

7.1 The Licensee shall participate in such measures as may be directed by the Authority from time to time for development of a Competitive Trading Arrangement. The Licensee shall in good faith work towards implementation and operation of the aforesaid Competitive Trading Arrangement in the manner and time period specified by the Authority. Provided that any such participation shall be subject to any contract entered into between the Licensee and another party with the approval of the Authority.

7.2 Any variation or modification in the above-mentioned contracts for allowing the parties thereto to participate wholly or partially in the Competitive Trading Arrangement shall be subject to mutual agreement of the parties thereto and such terms and conditions as may be approved by the Authority.

Article-8
Maintenance of Records

For the purpose of sub-rule (1) of Rule 19 of the Rules, copies of records and data shall be retained in standard and electronic form and all such records and data shall, subject to just claims of confidentiality, be accessible by authorized officers of the Authority.

Article-9
Compliance with Performance Standards

The Licensee shall comply with the relevant provisions of the National Electric Power Regulatory Authority Performance (Generation) Rules 2009 as amended from time to time.

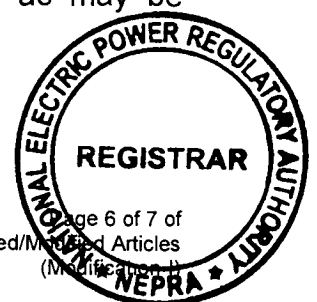
Article-10
Compliance with Environmental Standards

The Licensee shall comply with the environmental standards as may be prescribed by the relevant competent authority from time to time.

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Article-11
Provision of Information

11.1 The obligation of the Licensee to provide information to the Authority shall be in accordance with Section 44 of the Act.

11.2 The Licensee shall be subject to such penalties as may be specified in the relevant rules made by the Authority for failure to furnish such information as may be required from time to time by the Authority and which is or ought to be or have been in the control or possession of the Licensee.

Article-12
Power off take Point and Voltage

12.1 The Licensee shall deliver electric power at the outgoing Bus Bar of its 132 KV grid station to Fatima Transmission Company Limited holding a special purpose transmission licence No. SPTL/01/2015, dated August 28, 2015.

12.2 Fatima Transmission Company Limited shall transport the electric power from the generation facility/Co-Generation Power Plant of the Licensee to 132 KV/11KV Grid Station of Fazal Cloth Mills Limited (a BPC of the Licensee) and to 220/132 KV New Muzaffargarh Grid Station of NTDC for supplying to any Distribution Company or wheeling to any BPC or KEL.

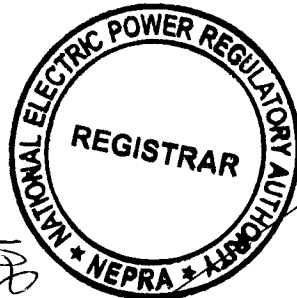
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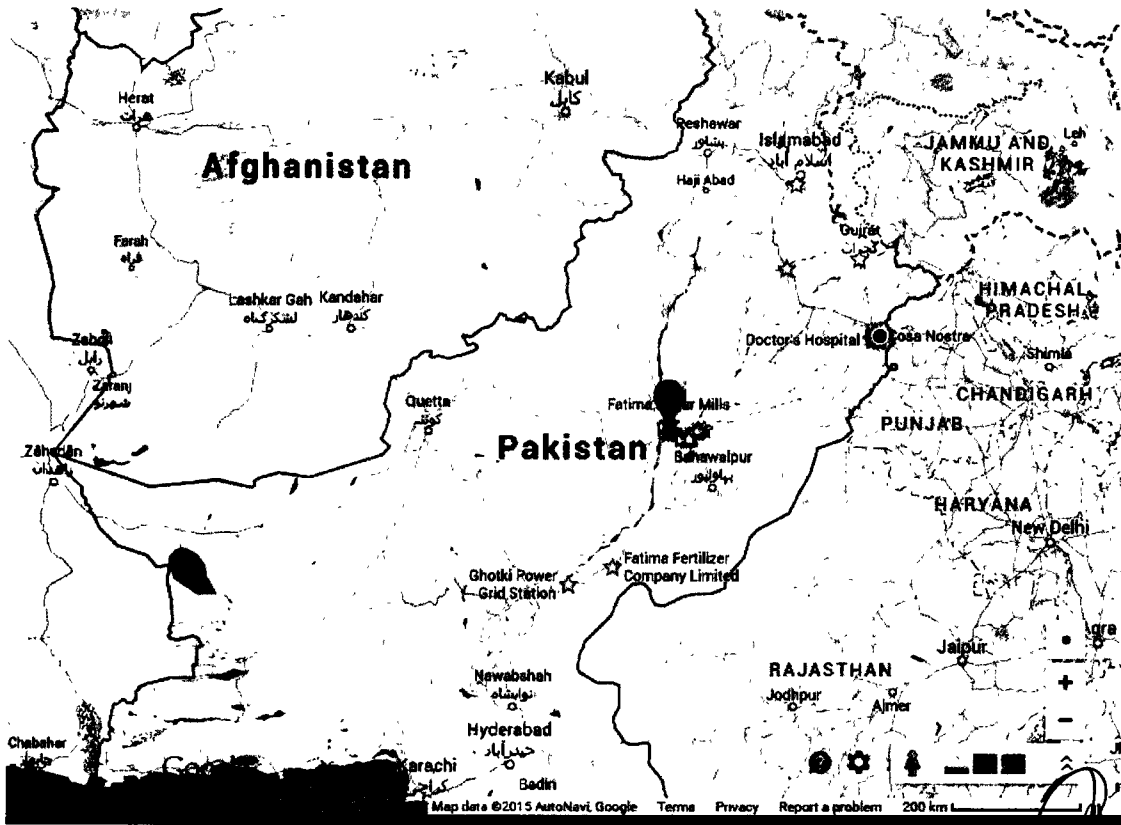
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Revised/Modified
SCHEDULE-I

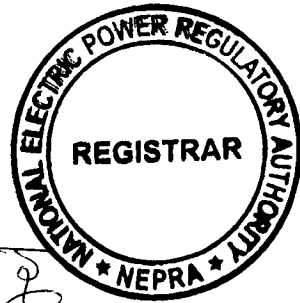
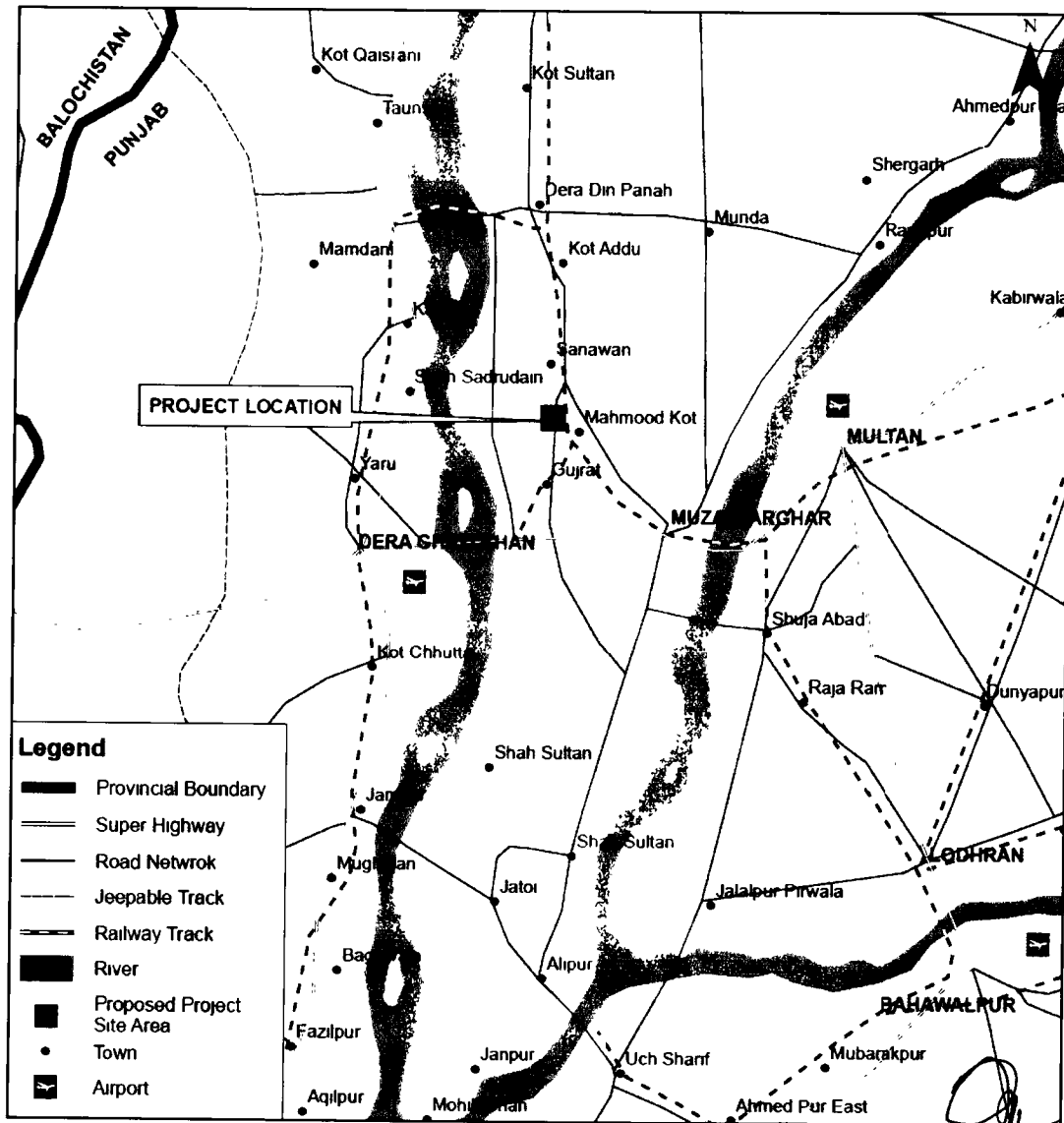
The Location, Size (i.e. Capacity in MW), Type of Technology, Interconnection Arrangements, Technical Limits, Technical/Functional Specifications and other details specific to the Generation Facilities of the Licensee are described in this Schedule.



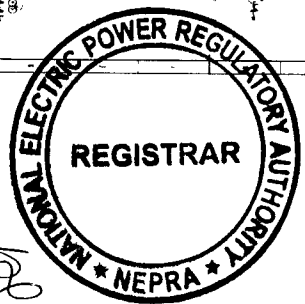
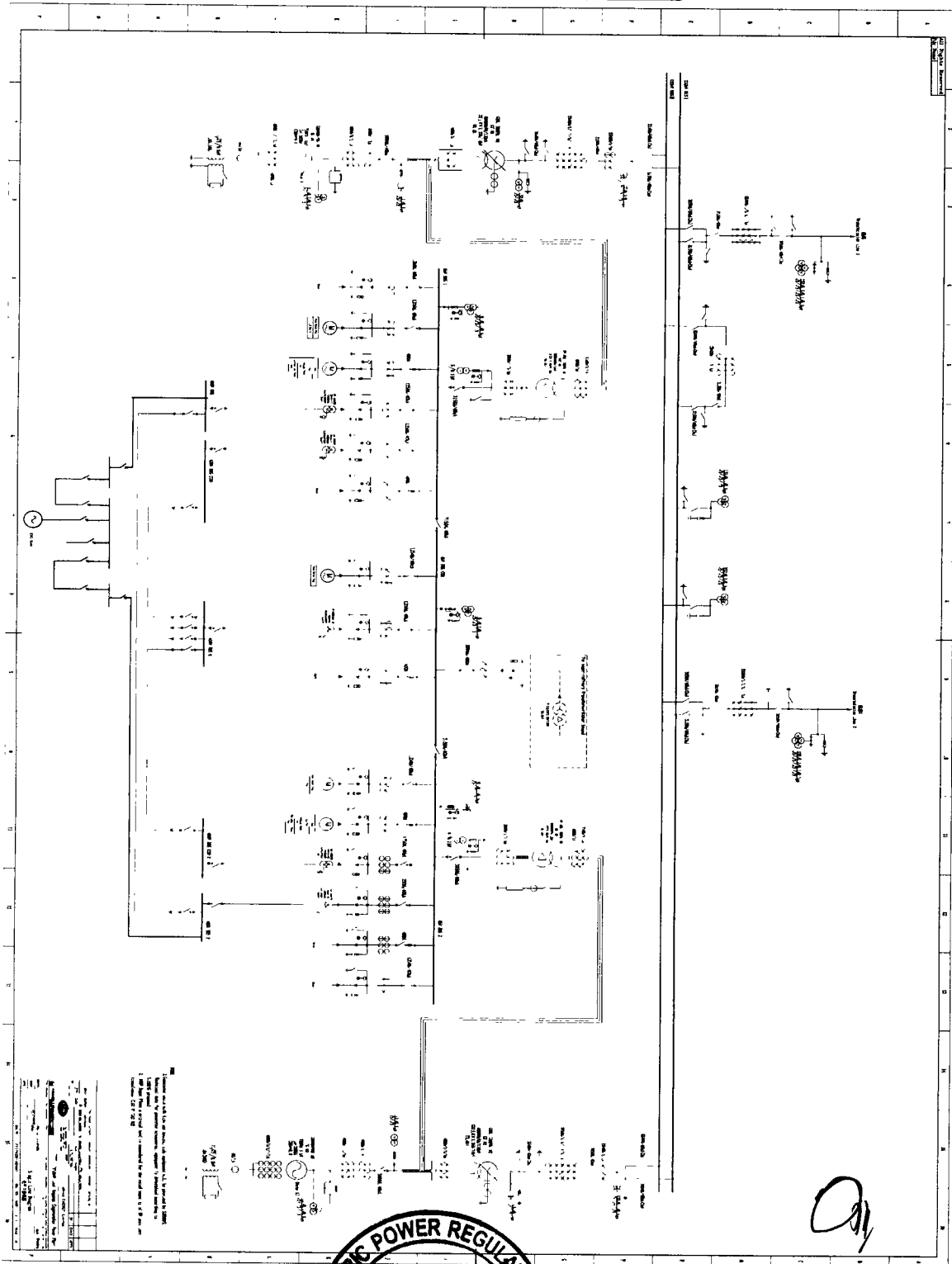
Location
of the Generation Facility/Co-Generation Power Plant on
Map of Pakistan



Location
of the Generation Facility/Co-Generation Power Plant on
Map of Province of Punjab



Single-line Diagram of the Generation Facility/Co- Generation Power Plant



**Interconnection Arrangement/Transmission Facilities
for Dispersal of Power from the Generation Facility/Co-
Generation Power Plant of the Licensee**

The electric power from the Generation Facility/Co-Generation Power Plant (operating on Bagasse/Biomass and Coal) of the Licensee/Fatima Energy Limited (FEL) shall be dispersed to the 220/132 KV Muzaffargarh Grid Station of NTDC and 132 KV Grid Station of Fazal Cloth Mills Limited, located at Fazal Nagar, Jhang Road Muzaffargarh.

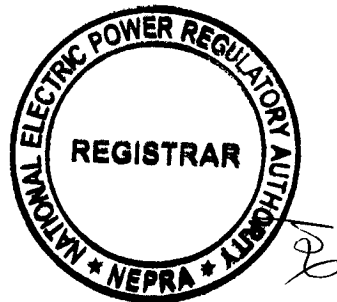
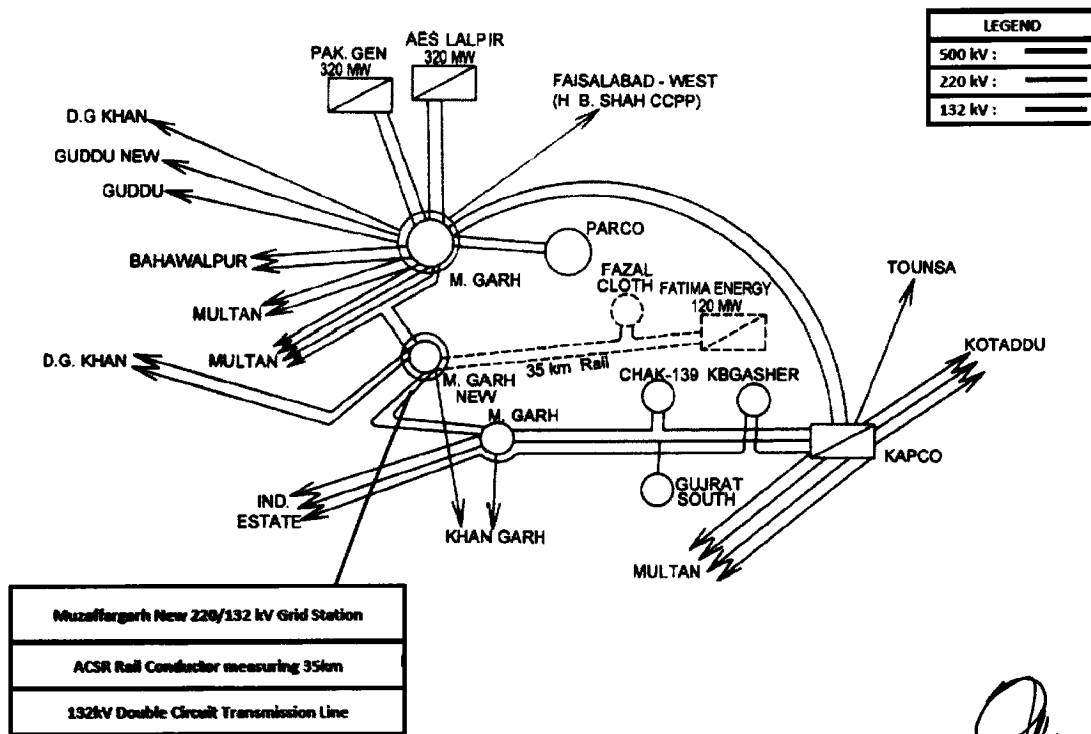
(2). In this regard, the Interconnection/ Transmission Facilities for dispersal of power will be consisting of a 132 KV Double Circuit (D/C) Transmission Line measuring about 35-KM in length on ACSR Rail Conductor which will be constructed, owned and operated by Fatima Transmission Company Limited for which the Authority has granted a special purpose transmission licence No. SPTL/01/2015, dated August 28, 2015.

(3). The electric power delivered by Fatima Transmission Company Limited from the Licensee will be wheeled to the network of MEPCO and/or NTDC and will be supplied to different BPC(s) including (a). Fatima Sugar Mills Limited-FSML (located at Sanawan, MehmoodKot, Tehsil KotAddu, District Muzaffargarh, Punjab; (b). Fazal Cloth Mills Limited-(located at Qadirpur Rawan Bypass, Khanewal Road, Multan, Punjab); (c). Reliance Weaving Mills Limited-RWML (located at Fazalpur Khanewal Road Multan); and (d). Pak-Arab Fertilizer Limited-PFL (located at Khanewal Road Multan). In order to wheel the power MEPCO or NTDC will be charging the Licensee a Use of System Charge as per the determination of the Authority. , the Licensee will also be allowed to supply electric power to CPPA-G, XW-DISCOs, KEL or any other BPC*using the network of NTDC.

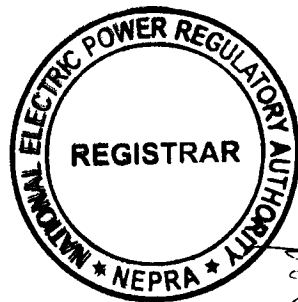
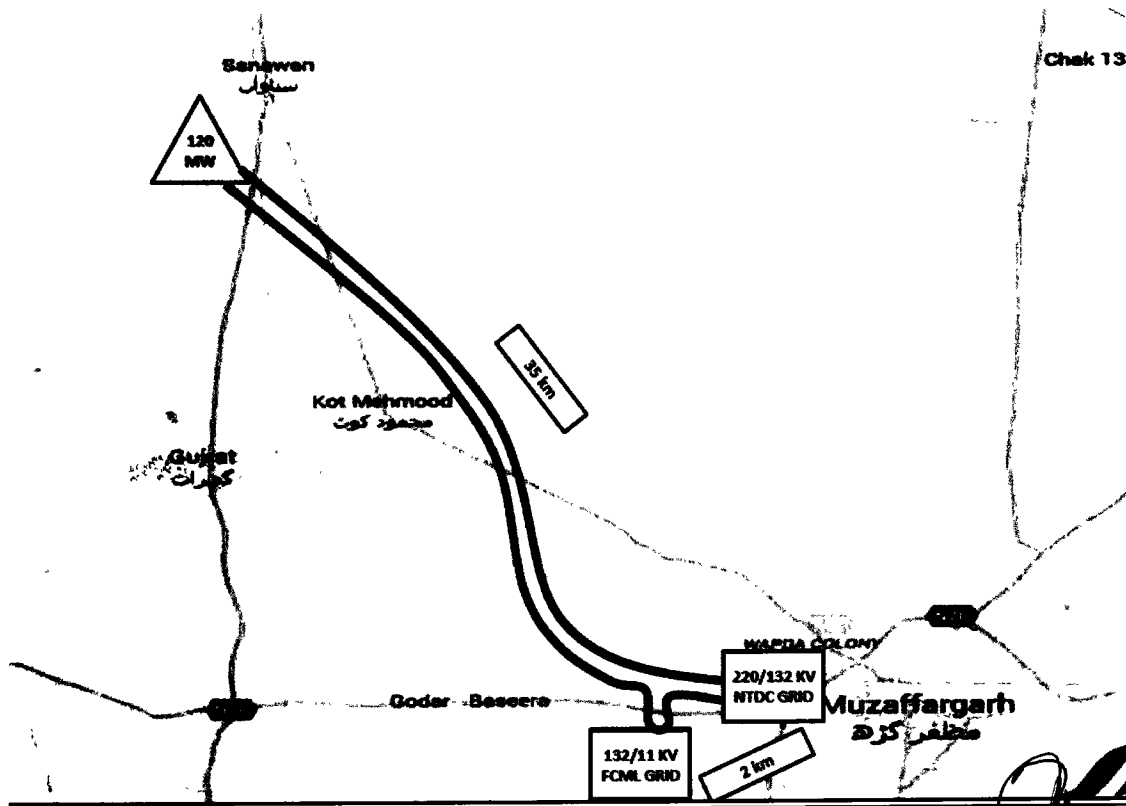
FEL shall provide the detail(s) of any new/additional BPC(s) other than mentioned above, before supply of electric power to it and will get the name of BPC included in the Generation Licence through a modification as stipulated in the Regulations



Schematic Diagram of the Interconnection Arrangement/Transmission Facilities for Dispersal of Power



Route Diagram
of the Interconnection Arrangement/Transmission
Facilities for Dispersal of Power




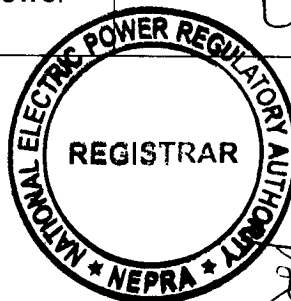
Details of
Generation Facility/Co-Generation Plant
of the Licensee

(A). General Information

(i).	Name of the Company/ Licensee	Fatima Energy Limited.
(ii).	Registered/ Business Office	E -110, Khayaban-e Jinnah (DHA Boulevard), Lahore Cantt, Province of Punjab.
(iii).	Location of the Generation Facility/ Co-Generation Power Plant	Sanawan, Mehmoodkot, district Muzaffargarh, Province of Punjab.

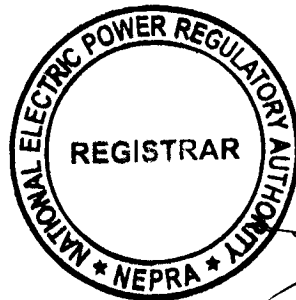
(B). Configuration

(i).	Type of Generation Facility	Thermal Power Plant	
(ii).	Type of Technology	Steam Turbine (Condensing cum Extraction type) & Boiler (Travelling Grate Spreader stoker technology)	
(iii).	Number of Units/Size (MW)	2 x 60.00 MW	
(iv).	Unit Make & Model	Steam Turbine	Siemens Germany Model SST600EP
		Boiler	Foster Wheeler Spain
(v).	COD of Generation Facility/ Co-Generation Power Plant	June 30, 2016 (Expected)	
(vi).	Expected Useful Life of Generation Facility/ Co-Generation Power Plant from COD	30 Years 	



(C). Fuel Details

(i).	Primary Fuel	Biomass/Bagasse	
(ii).	Alternative/Secondary Fuel	Imported Coal	
(iii).	Start Up Fuel	Imported Coal	
(iii).	Fuel Source (Imported/Indigenous)	Primary Fuel	Alternative/Secondary Fuel
		Indigenous	Imported
(iv).	Fuel Supplier	Primary Fuel	Alternative/Secondary Fuel
		Fatima Sugar Mills Limited	CNC Trading DMCC, Dubai, UAE
(v).	Supply Arrangement	Primary Fuel	Alternative/Secondary Fuel
		Conveyor/Trucks	Trucks
(vi).	Storage Capacity (open yard)	Primary Fuel	Alternative/Secondary Fuel
		30,000 tons (estimated)	40,000 tons (estimated)
(vii).	Storage Capacity (covered)	Primary Fuel	Alternative/Secondary Fuel
		2,000 tons	3,600 tons



(D). Emission Values

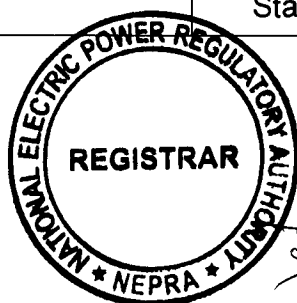
		Primary Fuel	Alternative/ Secondary Fuel
(i).	SO _x	≤ 1500	≤ 1500
(ii).	NO _x	≤ 1200	≤ 1200
(iii).	CO	≤ 800	≤ 800
(iv).	PM ₁₀	≤ 50	≤ 50

(E). Cooling Water System

(i).	Cooling Water Source/Cycle	Water from Bore wells.
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(F). Plant Characteristics

(i).	Generation Voltage	11KV	
(ii).	Frequency	50 Hz	
(iii).	Power Factor	0.80 lagging and 0.90 leading	
(iv).	Automatic Generation Control	Not Applicable	
(v).	Ramping Rate	Cold Start	To be provided later
		Warm Start	-do-
		Hot Start	-do-
(vi).	Time required to Synchronize to Grid and loading the complex to full load.	Cold Start	-do-
		Warm Start	-do-
		Hot Start	-do-



SCHEDULE-II

The Installed Gross Capacity (MW), De-Rated Capacity At Reference Site Conditions (MW), Auxiliary Consumption (MW) and the Net Capacity At Reference Site Conditions (MW) of the Generation Facilities of Licensee is given in this Schedule



1

SCHEDULE-II

(1).	Total Installed Gross Capacity (2 x 60.00 MW Steam Turbines) of Generation Facility	120.00 MW
(2).	Total Installed De-Rated Capacity (2 x 59.40 MW Steam Turbine) of Generation Facility at Reference Site Condition	118.80 MW
(3).	Total Auxiliary Consumption of Generation Facility	11.26 MW
(4).	Total Installed Net Capacity of Generation Facility at Reference Site Condition	107.54 MW

Note

All the above figures are indicative as provided by the Licensee. The Net Capacity available to Power Purchaser for dispatch will be determined through procedure(s) contained in the Bi-lateral Agreement(s) or any other applicable document(s) in the matter.

