

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

Registrar

2nd Floor, OPF Building, G-5/2, Islamabad,
Ph: 051-9206500, 9207200, Fax: 9210215
E-mail: registrar@nepra.org.pk

No. NEPRA/R/LAG-35/10856-58

September 03, 2013

Mr. Abdul Hameed Bhutta
General Manager HR/Admin
Ibrahim Fibres Limited
Ibrahim Centre, 15-Club Road,
Faisalabad

Subject: **Modification-I in Generation Licence No. SGC/33/2007 —
Ibrahim Fibres Limited (IFL)**

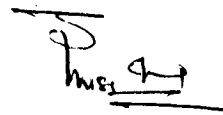
Reference: *Your letter No. IFL/NEPRA/1030-01 dated December 14, 2012.*

It is intimated that the Authority has approved "Licensee Proposed Modification" in Generation Licence No. SGC/33/2007 (issued on October 10, 2007) in respect of Ibrahim Fibres Limited pursuant to Regulation 10(11) of the NEPRA Licensing (Application & Modification Procedure) Regulations, 1999.

2. Enclosed please find herewith Modification-I in the Generation Licence No. SGC/33/2007, as approved by the Authority. Further, the determination of the Authority in the matter is also attached.

Encl:/As above




(Syed Safer Hussain)

Copy to:

1. Chief Executive Officer, Faisalabad Electric Supply Company Limited, Abdullahpur, Canal Bank Road, Faisalabad
2. Director General, Pakistan Environmental Protection Agency, House No. 311, Main Margalla Road, F-11/3, Islamabad.

**National Electric Power Regulatory Authority
(NEPRA)
Islamabad – Pakistan**

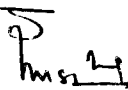
GENERATION LICENCE

SGC/33/2007

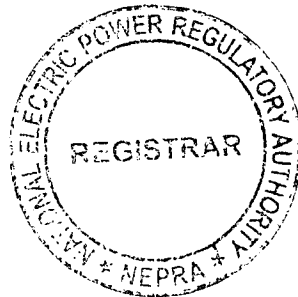
In exercise of the Powers conferred upon the National Electric Power Regulatory Authority (NEPRA) under Section-26 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, the Authority hereby modifies the ~~Generation~~ Licence granted to IBRAHIM FIBRES LIMITED (issued on issued on October 10, 2007 and expiring on ~~December 31, 2021~~), to the extent of changes mentioned as here under: -

- (a). The Installed Capacity mentioned in the Face Sheet may be read as **58.30 MW** instead of **31.80 MW**;
- (b). Changes in Schedule-I attached as **Revised/Modified Schedule-I**; and
- (c). Changes in Schedule-II attached as **Revised/Modified Schedule-II**.

This Modification-I is given under my hand this 03rd of September
Two Thousand & Thirteen



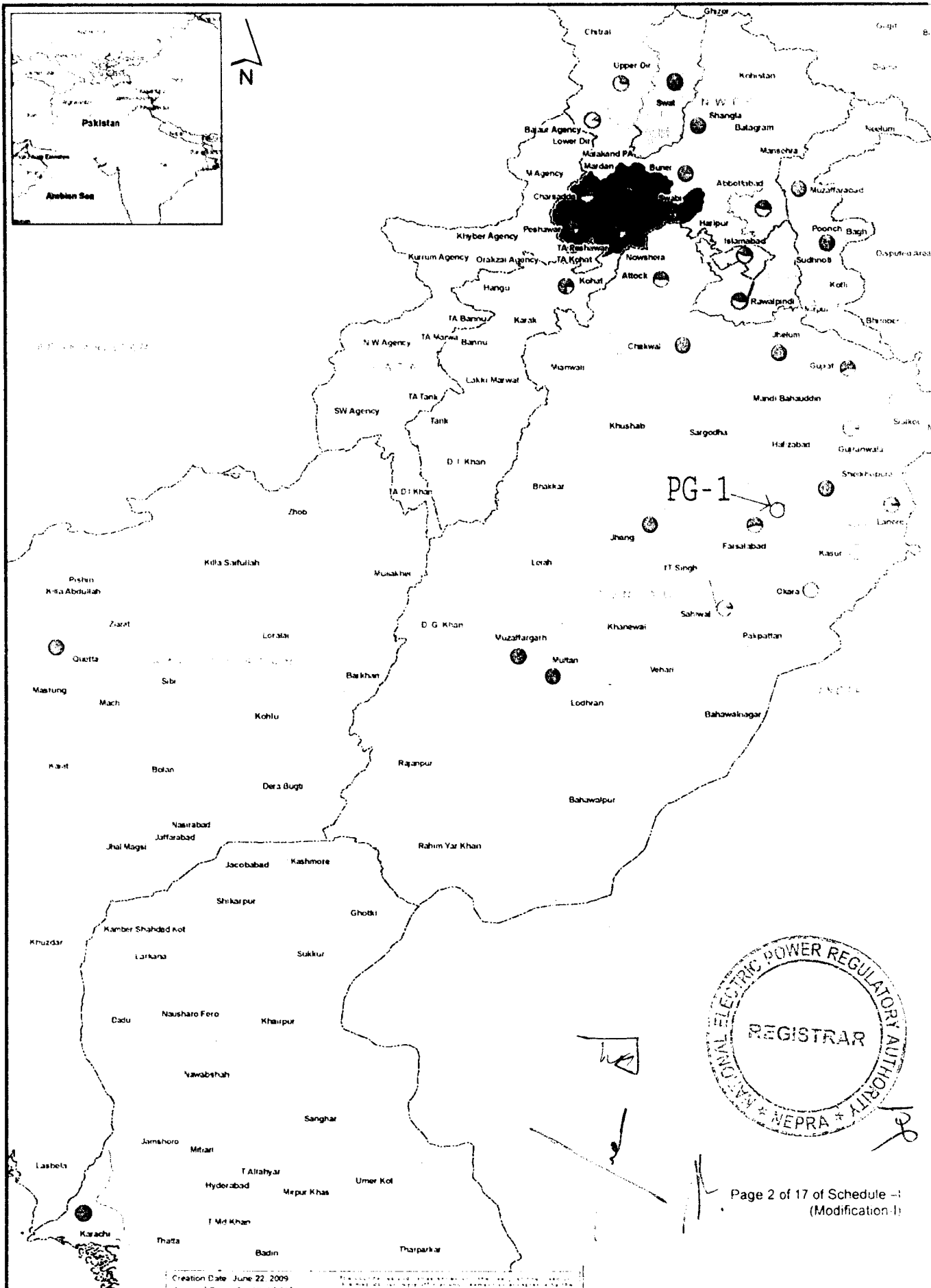
Registrar

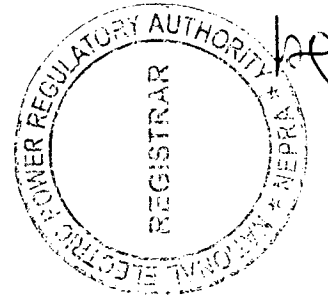
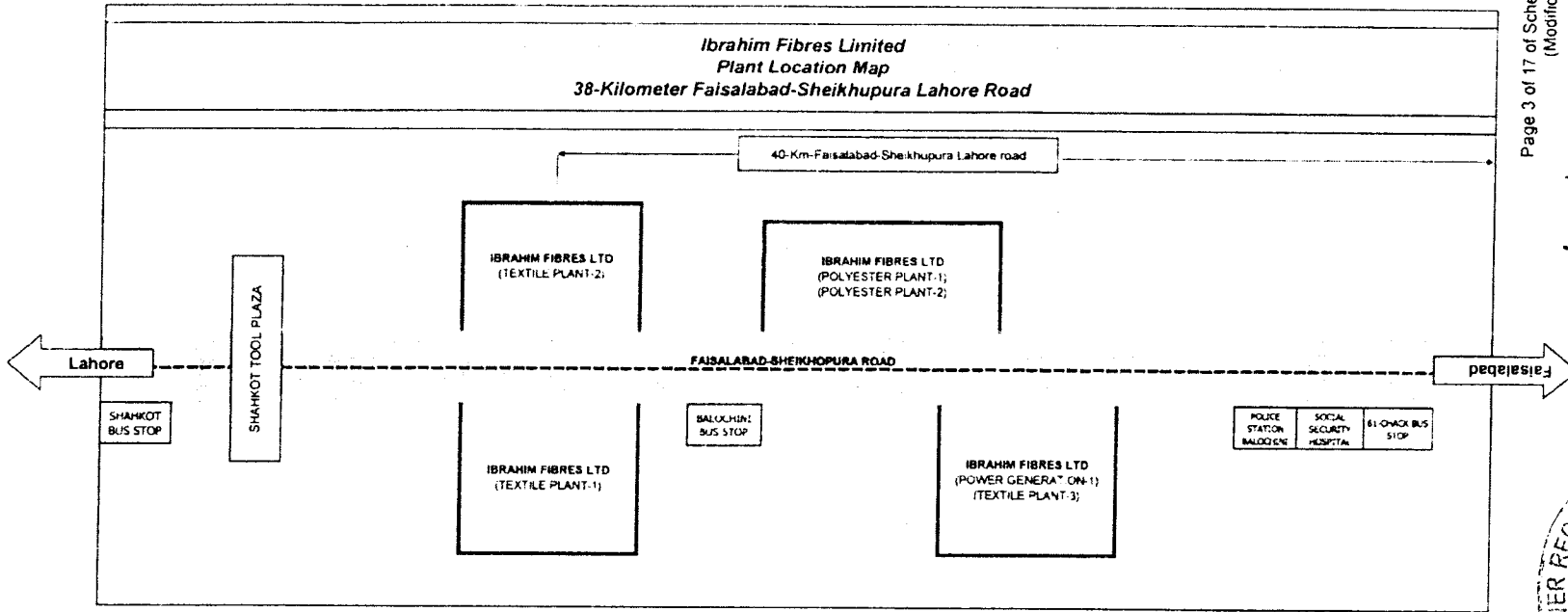


SCHEDULE-I
Revised/Modified
Modification-I

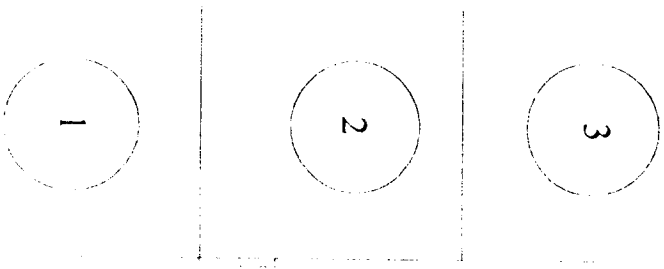
The Location, Size (i.e. Capacity in MW), Type of Technology, Interconnection Arrangements, Technical Limits, Technical/Functional, Specifications and other details specific to the Generation Facilities of the Licensee are described in this Schedule.



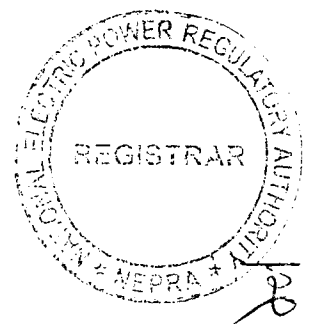
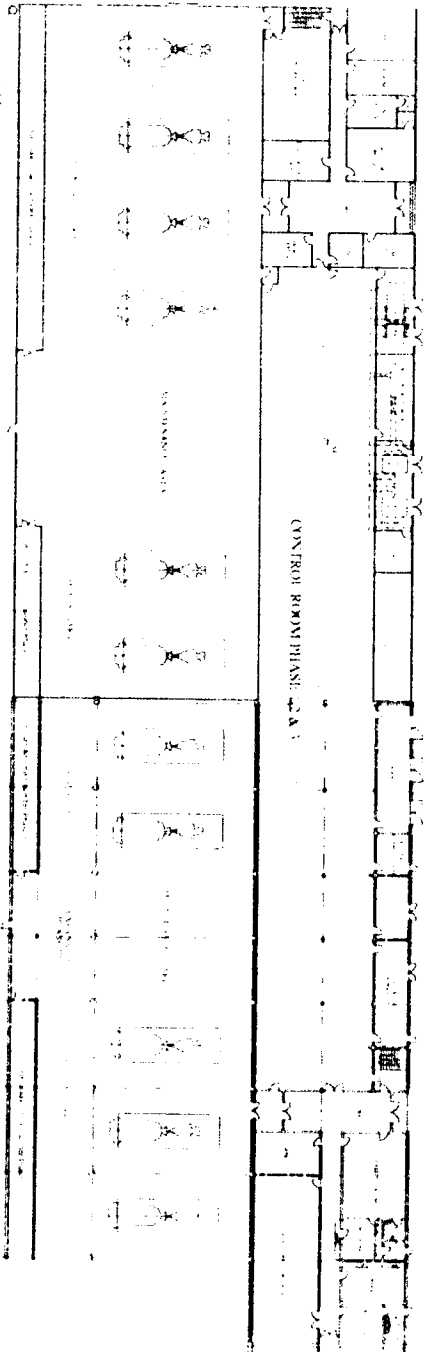




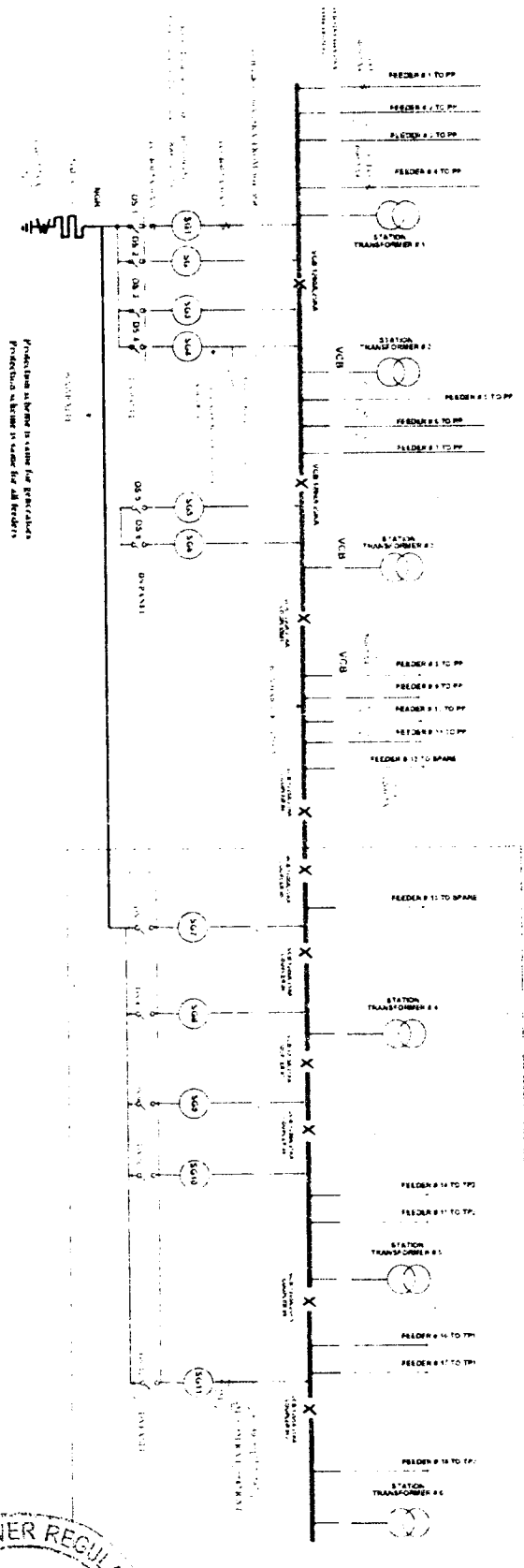
USA



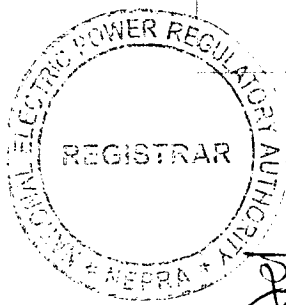
PLANT LAYOUT



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SINGLE LINE DIAGRAM GEN. & DIST.



Details
of the Generation Facilities/
Power Plant

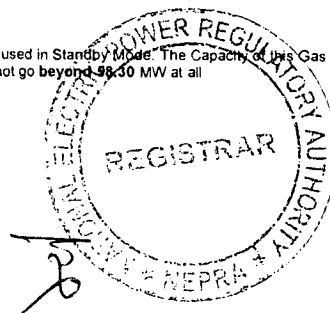
(A). General Information

(i).	Name of Applicant	Ibrahim Fibers Limited
(ii).	Registered /Business Office	1-A, Ahmed Block, New Garden Town Lahore, Punjab.
(iii).	Plant Location	38-Km Faisalabad-Sheikhupura Road, Faisalabad, Punjab

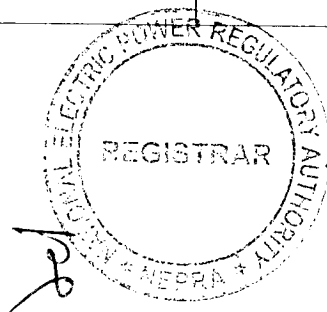
(B). Plant Configuration

		As Per Original Generation Licence		Proposed Addition through Modification-I	Total*
(i).	Plant Size/ Installed Capacity (Gross ISO)	31.80 MW		26.50 MW	58.30 MW
(ii).	Type of Technology	Reciprocating Engines		Reciprocating Engines	-
(iii).	Unit Make/ Model and Date of Manufacture	Unit (1-4)	Unit (5-6)	Unit (7-11)	-
		NIIGATA/ 16V32CL/ 1992	NIIGATA/ 16V32CL/ 1996	NIIGATA/ 16V32CL/ 2012	
(iv).	Date of Commissioning /Commercial Operation Date of the plant	November 30, 1993	December 31, 1996	February 28, 2013	-

*One Gas Turbine (1 x 14.00 MW at Polyester part of IFL is being used in Standby Mode. The Capacity of the Gas Turbine is not included in the total Installed Capacity. IFL will ensure that the same is used in the Standby Mode and its Total Installed Capacity does not go beyond 58.30 MW at all



(v).	Expected Estimated Life of the Each Unit of the Generation Facility from Commercial Operation/ Commissioning Date at the Time of Grant of Original Generation Licence	25 Years (from November 30, 1993)	25 Years (from December 31, 1996)	-	-
(vi).	Expected Remaining useful Life of the Facility (based on the maximum remaining useful life of the most recent installed/ commissioned unit) at the time of grant of Original Generation Licence	11 Years	14 Years	-	-
(vii).	Expected Remaining useful Life of the Facility (based on the maximum remaining useful life of the most recent installed/ commissioned unit) at the time of this Modification	06 Years	09 Years	25 Years	-



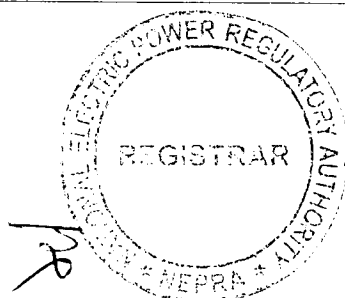
(C). Fuel Detail

(i).	Primary Fuel	Heavy Furnace Oil (HFO)	
(ii).	Alternative Fuel	Natural Gas (NG)/Diesel Oil (DO)	
(iii).	Fuel (imported/Indigenous)	Imported as well as Indigenous	
(iv).	Fuel Supplier	Primary Fuel	Alternative Fuel
		PSO/Shell/Caltex	SNGPL/PSO/Shell/Clatex
(v).	Supply Arrangement	Primary Fuel	Alternative Fuel
		Through Oil Tankers	Through Pipeline for Natural Gas/Through Oil Tankers
(vi).	No of Tanks	HFO	DO
		3	1
(vii).	Storage Capacity of each Tank	HFO	DO
		2500 M TON	375000 LTRS
(viii).	Gross Storage	HFO	DO
		7500 M TON	375000 LTRS

(D). Emission Values

(i).	SO _x	920 p.p.m
(ii).	NO _x	1095 p.p.m.
(iii).	CO ₂	6.5 %
(iv).	Particulate Matter	-

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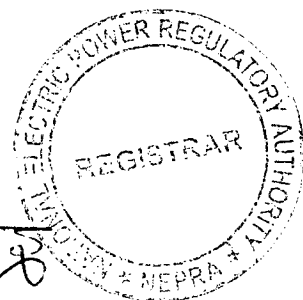
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(E). Cooling System

(i).	Cooling Water Source/Cycle	Underground water obtained from tube well is treated in the Reverse Osmosis plant for supplying cooling water to the plant/Closed Loop Cycle.
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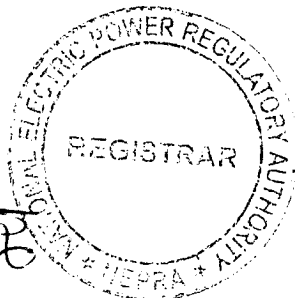
(F). Plant Characteristics

(i).	Generation Voltage (KV)	11 KV
(ii).	Frequency	50 Hz
(iii).	Power Factor	0.8
(iv).	Automatic Generation Control	Yes
(v).	Ramping Rate	30min & can be fully loaded in 5 minutes
(vi).	Time required to Synchronize to Grid and loading the complex to full load.	N/A



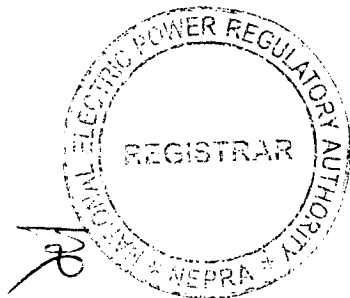
**Information Pertaining to the
Bulk Power Consumers of the Licensee
[i.e. Ibrahim Fibres Limited (IFL)]**

(A).	No. of Consumers	Four (04) Consumers including Ibrahim Fibres Limited (Polyester Plant-PP), Ibrahim Fibres Limited (Textile Plant-1), Ibrahim Fibres Limited (Textile Plant-2), Ibrahim Fibres Limited (Textile Plant-3)													
(B).	Location of consumers (distance and/or identity of premises)/ Length of Each Feeder (KM)	Ibrahim Fibres Limited/IFL (Polyester Plant-PP), 38 Kilometer, Faisalabad-Sheikhupura Road, Faisalabad.	F - 1	F - 2	F - 3	F - 4	F - 5	F - 6	F - 7	F - 8	F - 9	F - 10	F - 11	F - 12	
		1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	
		Ibrahim Fibres Limited/IFL (Textile Plant-1/ TP-1), 40-Kilometer, Faisalabad-Sheikhupura Road, Faisalabad.	F - 1 3				F - 1 4				F - 1 8				
		Ibrahim Fibres Limited/IFL (Textile Plant-2/ TP-2), 40-Kilometer, Faisalabad-Sheikhupura Road, Faisalabad.	F - 1 5				F - 1 6				F - 1 7				
		1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	1 . 6	
		3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	3 . 4	



		Ibrahim Fibres Limited/IFL (Textile Plant-3/ TP-3), 38- Kilometer, Faisalabad- Sheikhupura Road, Faisalabad.	F - 1 8 - A 0 . 7
(C).	Contracted Capacity and Load Factor for consumer	IFL-PP	12.00 MW at 0.83 load factor (for Existing Load) + 10.00 MW at 0.83 load factor (for New Extension Load).
		IFL-TP-1	6.0 MW at 0.92 load factor.
		IFL-TP-2	4.20 MW at 0.88 load factor.
		IFL-TP-3).	3.50 MW at 0.94 load factor.

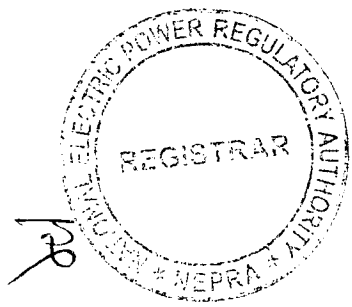
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	Specify Whether		
D.	(i). The consumer is an Associate undertaking of the IFL- If yes, specify percentage ownership of equity;	Ibrahim Fibres Limited (Polyester Plant/PP), Ibrahim Fibres Limited (TextilePlant-1/TP-1), Ibrahim Fibres Limited (Textile Plant-2/TP-2) and Ibrahim Fibres Limited (Textile Plant-3/TP-3) are the Associated Undertaking of IFL.	
	(ii). There are common directorships:	Yes	
	(iii). Either can exercise influence or control over the other.	Yes	
E.	Specify nature of contractual Relationship		
	(i). Between each consumer and SPP.	Firm Supply of Electricity on Continuous basis	
	(ii). Consumer and DISCO.	No	
F.	Capacity originally sanctioned by Provincial Government- If subsequently enhanced, evidence of permission of enhancement	Phase-I	21.20 MW by Government of Punjab
		Phase-II	10.60 MW by Government of Punjab
		Phase-III	26.50 MW (Being Added Now through this Modification being allowed by the Authority/NEPRA)

in A



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(G).	Any other network information deemed relevant for disclosure to or consideration by NEPRA.	Nil
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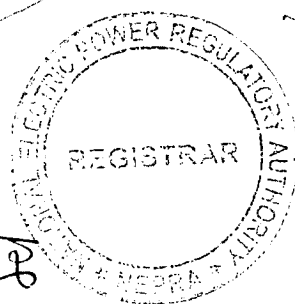
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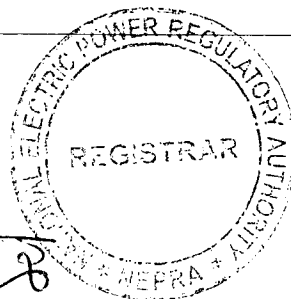
**Information Regarding Distribution Network for
 Supply of Power to Different
 Bulk Power Consumers**

(A).	No. of Feeders	Nineteen (19)																		
(B).	Length of Each Feeder/XPLE (KM)	F-1	F-2	F-3	F-4	F-5	F-6	F-7	F-8	F-9	F-10	F-11	F-12	F-13	F-14	F-15	F-16	F-17	F-18	F-18A
		1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	3.4	3.4	3.4	3.4	3.4	3.4	3.4
(C).	Length of Each Feeder to each Consumer	F-1	F-2	F-3	F-4	F-5	F-6	F-7	F-8	F-9	F-10	F-11	F-12	F-13	F-14	F-15	F-16	F-17	F-18	F-18A
		IFL-PP												IFL-TP-1			IFL-TP-2			IFL-TP-3

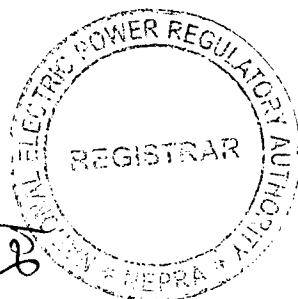


(D).	In respect of all the Feeders, describe the property (streets, farms, Agri land, etc.) through, under or over which they pass right up to the premises of customer, whether they cross-Over or pass near the DISCO lines.	F - 1	F - 2	F - 3	F - 4	F - 5	F - 6	F - 7	F - 8	F - 9	F - 10	F - 11	F - 12	F - 13	F - 14	F - 15	F - 16	F - 17	F - 18	A
		Underground Cable crossing Faisalabad-Lahore Road									Overhead Feeder F-9, F-10, F-11 and F-12 are Crossing Faisalabad-Lahore Road. Further, Feeders F-9, F-10, F-11 and F-12 are crossing over the FESCO line at different Locations.			Overhead Feeder F-13, F-14, F-15, F-16, F-17 and F-18 are Crossing Over the FESCO line at different Locations.						-

(E).	Whether owned by IFL/SPP, Consumer or FESCO -(deal with each Feeder Separately)	
	If owned by FESCO, please furnish particulars of contractual arrangement	N/A

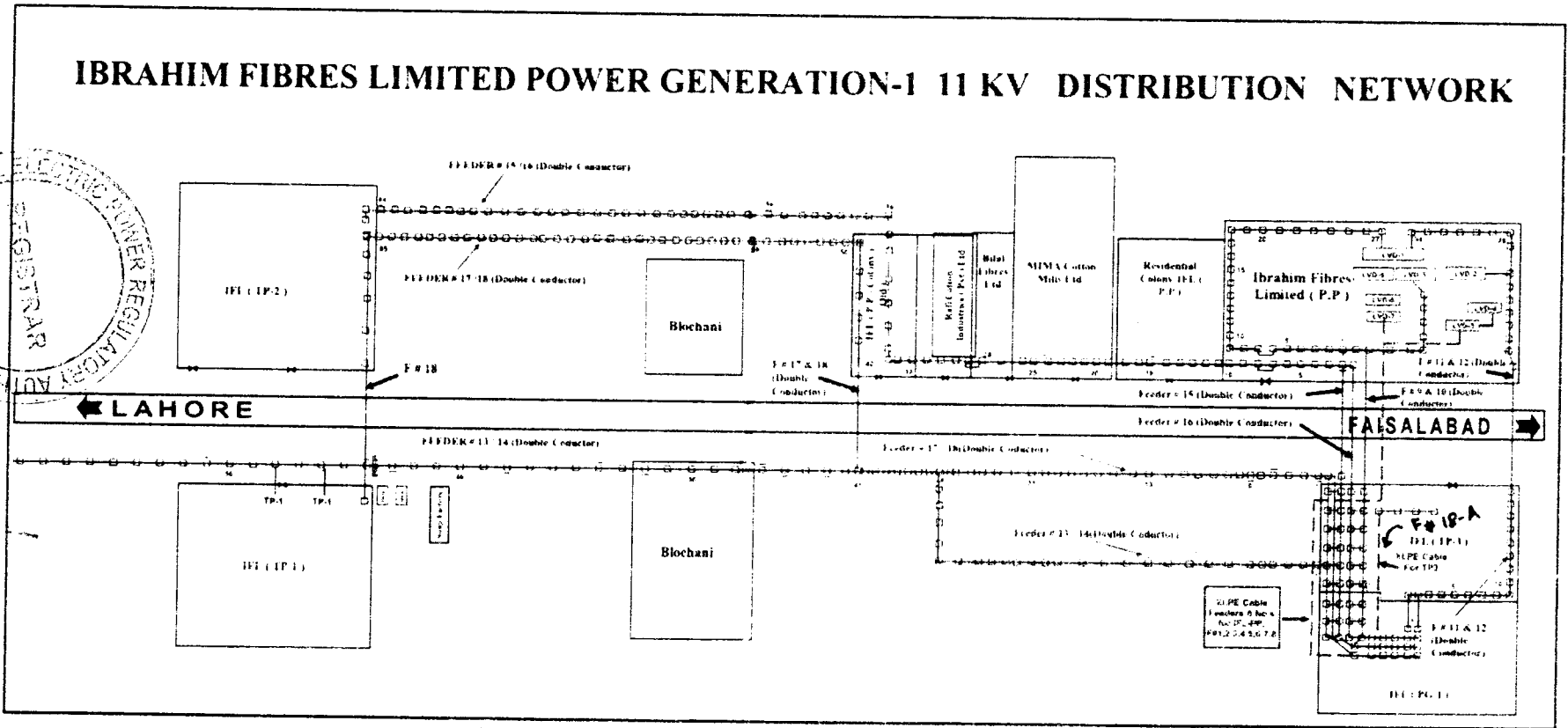
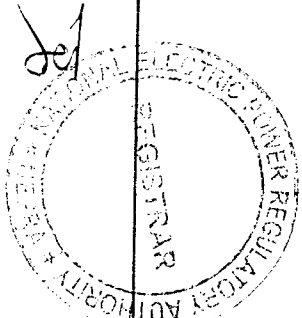


	Operation and maintenance responsibility for each feeder	The Small Power Producer (SPP)/IFL is supplying power to its sister concerns only. The Operation and Maintenance is the responsibility of SPP/IFL
(F).	Whether connection with network of FESCO exists (whether active or not)- If yes, provide details of connection arrangements (both technical and contractual)	N/A
(G).	Any other network information deemed relevant for disclosure to or consideration by NEPRA.	N/A





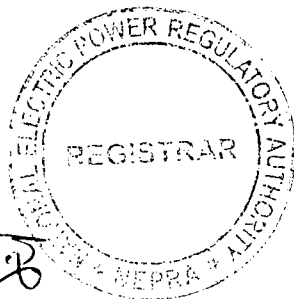
IBRAHIM FIBRES LIMITED POWER GENERATION-1 11 KV DISTRIBUTION NETWORK



Generation Licence
 Ibrahim Fibres Limited
 38 Km Faisalabad-Sheikhpura Road
 Faisalabad
 Punjab

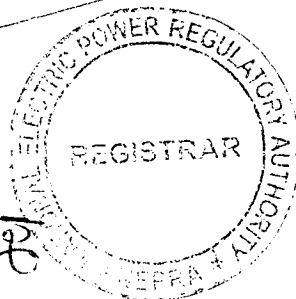
SCHEDULE-II
Revised/Modified
Modification-I

The Installed/ISO Capacity (MW), De-Rated Capacity At Mean Site Conditions (MW), Auxiliary Consumption (MW) and the Net Capacity At Mean Site Conditions (MW) of the Generation Facilities of Licensee is given in this Schedule



SCHEDULE-II

		As per Original Generation Licence	Proposed Addition in Capacity through This Modification-I	Total
(1).	Total Installed Capacity of the Generation Facility/ Power Plant (Gross ISO)	31.80 MW	26.50 MW	58.30 MW
(2).	De-rated Capacity of the Generation Facility/ Power Plant at Mean Site Conditions	26.50 MW	21.20 MW	47.70 MW
(3).	Auxiliary Consumption of Generation Facility/ Power Plant	01.00 MW	00.80 MW	01.80 MW
(4).	Net Capacity of the Generation Facility/ Power Plant at Mean Site Conditions	25.50 MW	20.40 MW	45.90 MW



National Electric Power Regulatory Authority
(NEPRA)

Determination of Authority
in the Matter of Licensee Proposed Modification (LPM) of
Ibrahim Fibres Limited for its Generation Licence

August 28, 2013
Application No. LAG-35

(A). Background

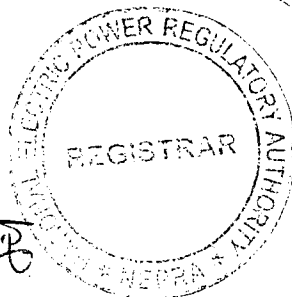
(i). Ibrahim Fibres Limited (IFL), a Small Power Producer (SPP) is operating and maintaining a Thermal Generation Facility near Faisalabad. The said location, located at 38-Kilometer Faisalabad- Shiekhupura is part of the Polyester Plant of IFL.

(ii). The Authority had granted a Generation Licence (No. SGC/33/2007, dated October 10, 2007) to IFL with a cumulative Installed Capacity of 31.80 MW for the above mention Generation Facility.

(B). Communication of LPM

(i). In terms of Regulation 10 of the of NEPRA Licensing (Application & Modification Procedure) Regulations, 1999 (the Regulations), IFL communicated an LPM on December 17, 2012. IFL in the "Text of the proposed Modification" stated that at present our installed capacity is 31.80 MW [consisting of 6 x 5.80 MW Diesel Generating (D.G.) Sets operating on Residual Furnace Oil]. IFL plans to add another 26.50 MW (5 x 5.30 MW D.G.) which will increase the Installed Capacity to 58.30 MW from the existing 31.80 MW, requiring a modification in the exiting Generation Licenece.

(ii). Regarding "Reason in Support of Modification" statements, IFL submitted that the Ibrahim Group (IG) plans to install another Polyester Staple Fiber Plant at its facilities at 38-KM Faisalabad-Shekhupura Road. Being a sensitive chemical unit requiring uninterrupted power supply for its operation, IG has decided to enhance the installed capacity of its generation facility by installing more D.G. sets as explained above.



(iii). Regarding the "Impact on Tariff", "Quality of Service (QoS)" and "Performance", IFL submitted that the proposed enhancement in capacity would not have any impact on tariff as it is operating its Generation Facility for supplying electric power to its own units. IF further submitted that the proposed addition would result in better QoS as the addition of Generation Capacity IFL would not only be able to serve its growing load of its units but it would result in more flexibility of the plant operation.

(C). Processing of LPM

(i). After completion of all the required information as stipulated under the Regulation 10 (2) and 10 (3) of the Regulations by IFL, the Registrar published the communicated LPM on January 30, 2013 in one English and one Urdu daily newspapers, seeking comments of general public and other stakeholders.

(ii). Further, apart from the notice in the press, separate notices were also sent to experts, government ministries and representative organization etc. on January 30, 2013 inviting their views and comments.

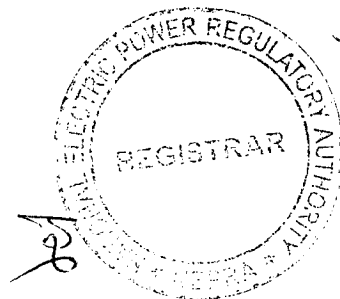
(D). Comments of Stakeholders

(i). In response to the above, the Authority received comments from three (03) stakeholders. These included Central Power Purchasing Agency (CPPA) of National Transmission and Dispatch Company Limited (NTDC), Ministry of Water and Power (MoW&P) and Ministry of Petroleum and Natural Resources (MoP&NR).

(ii). The salient points of the comments offered by the above mentioned stakeholder are summarized in the following paragraphs: -

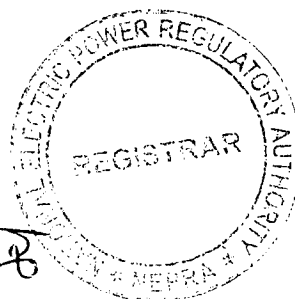
(a). CPPA in its comments stated that it has no reservation on modification of IFL. However, CPPA is not interested in purchasing RFO based costly power on behalf of any DISCO from Small/Captive Power Producer;

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- (b). MoW&P submitted that NEPRA may process the application for modification in the Generation Licence of IFL as provision of NEPRA Act/Rules while safeguard the environment;
- (c). MoP&NR commented that Sui Northern gas Pipelines Limited (SNGPL) had been allocated 7.00 MMCFD of Natural Gas as merchant Power Plant on "As and When available" basis during 9 months from March to November each year for supply of power to its sister concerns located in the same vicinity. Now, IFL intends to add 6 x 5.80 MW Diesel Generating (D.G.) sets operating on RFO/HFO. As such MoP&NR have no objection for the grant/modification of its Generation Licence based on fuels other than Natural Gas.

(iii). The perspective of IFL on the aforesaid position of MoP&NR was sought. In its rejoinder, IFL acknowledged that SNGPL had provided a Gas Connection to it. Under this connection, a quantity of 7.00MMCFD is available to IFL for nine (9) months i.e. from March to November of each year on "as and when available basis". Out of this, allocation 3.00 MMCFD gas is used in six (06) dual fired Engines (HFO/Gas) i.e. 0.50 MMCFD Natural Gas in each Engine, generating 31.80MW of electric power for the existing Power Plant. Further, balance of the 4.00 MMCFD Gas is used in a Gas Turbine which is part of our Polyester Plant producing 14.00 MW of electricity and 25.00 ton High Pressure Steam, for processing in the Polyester Plant whenever, the Gas Turbine is running. It is pertinent to mention that Gas Turbine is used as a Backup/Standby Source to Main supply of dual fired Engines and the installed generation at any time does not go beyond the total amount of 31.10 MW. IFL further submitted that the back-up/Standby capacity does not form the Installed Capacity that is why the same has not been included. In this regard, we will like to submit that we are getting Natural gas at Polyester Plant for 2- 3 days only in a week due to acute shortage of Natural Gas in the country. During shut down of gas supply, the Gas turbine remains also shut down and the dual fuel fired



engines are operating on heavy fuel oil. It is due to the non-availability of Natural Gas that we are now installing a new fleet of 5 x 5.30MW (26.5MW) heavy fuel oil operated diesel engines to cater load requirement of our New Polyester Fiber Plant, despite the fact that it is 1.5-2 times more costly option.

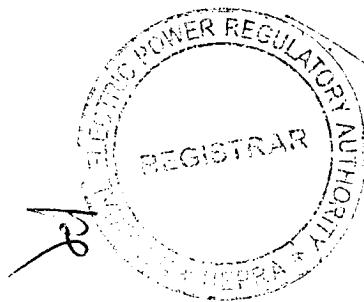
(iv). The Authority considered the comments of the stakeholders and the rejoinder submitted by IFL and found the same satisfactory. Accordingly, the Authority decided to proceed further in the matter in terms of the relevant Regulations and NEPRA Licensing (Generation) Rules 2000 (the Rules) for the grant of Generation Licence.

(E). Approval of LPM

(i). The Authority is well aware that presently there is severe shortage of electricity in the country and there is huge Supply-Demand gap. In view of this, the Distribution Companies are facing difficulties in serving their consumers. Due to the prevailing situation, the Industrial Units are forced to make their own arrangements to meet their electricity requirements.

(ii). IFL is a chemical unit which has installed its own generation facility to meet its electricity requirements. Further, IFL is now expanding its Polyester Plant and to operate this, IFL will be requiring additional uninterrupted electricity. However, in view of the prevailing situation, it is not possible to arrange the same through the concerned Distribution Company (i.e. Faisalabad Electric Supply Company Limited/FESCO). In consideration of the said, the Authority considers that the proposal of IFL for addition of Generation Capacity is worth considering as additional electric power will be available to it to meet the energy requirements of its new Polyester Plant.

(iii). The Authority has considered the comments/observations/objections of the stakeholders including CPPA, MoW&P and MoP&NR as explained at Para D(ii) above and has also taken into account the response of IFL. The Authority observes that the explanation offered by IFL to the comments/observations/objections of the stakeholders is satisfactory and therefore in terms of Regulation 10(11) of the Regulations, the Authority hereby

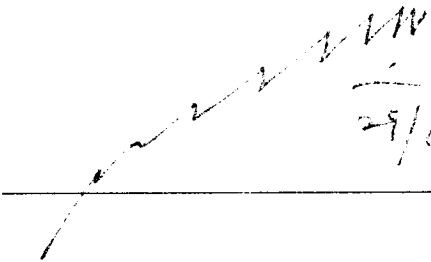


approves the communicated LPM in the Generation Licence of IFL for addition of another 26.50 MW (5 x 5.30 MW D.G.), increasing the total installed capacity of IFL from the existing 31.80 MW to 58.30 MW.

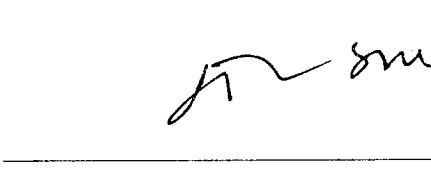
(iv). Accordingly, the already granted Generation Licence (No. SGC/33/2007, dated October 10, 2007) in the name of IFL is hereby modified. The revised Face Sheet indicating the required changes along with Revised/Modified Schedule-I & II of the Generation Licence are attached as Annexure to this determination. The grant of such a Licensee Proposed Modification would be subject to the provisions contained in the NEPRA Act, relevant rules framed there under and terms and conditions of the Licence.

Authority

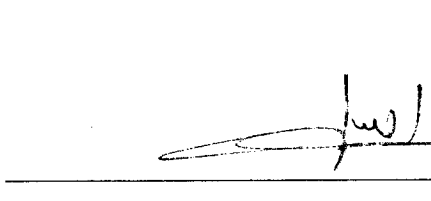
Habibullah Khilji
Member

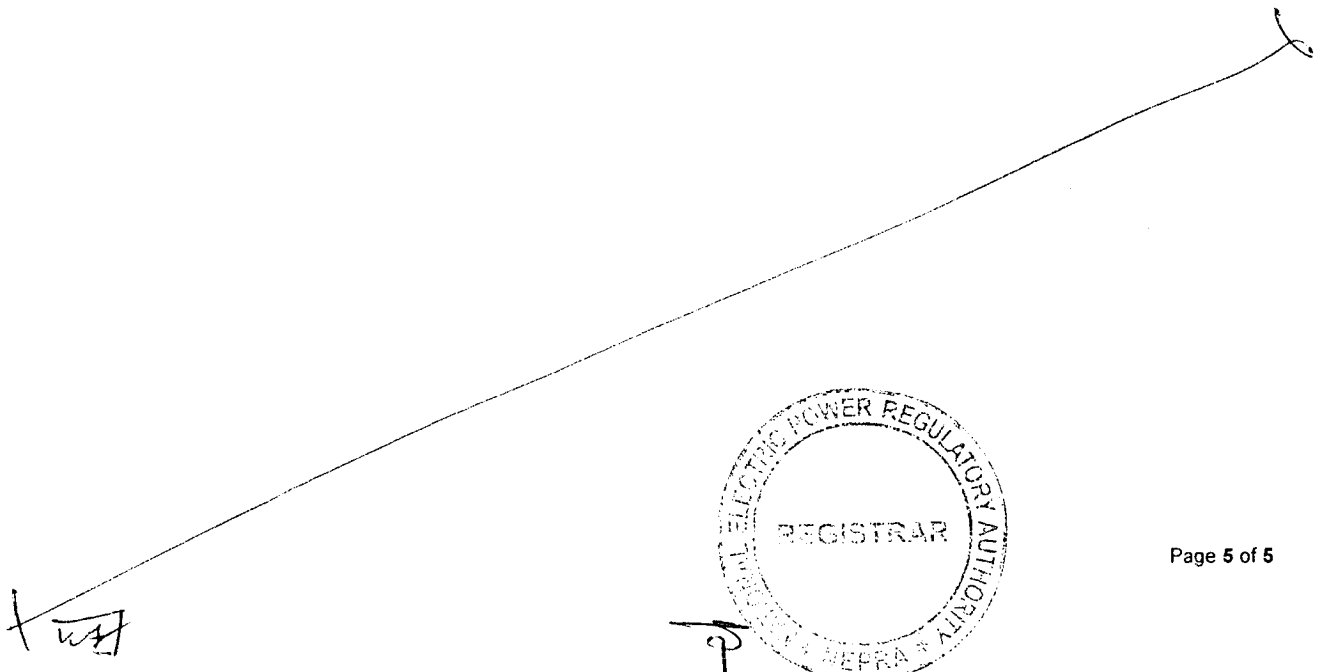

29/8/2013

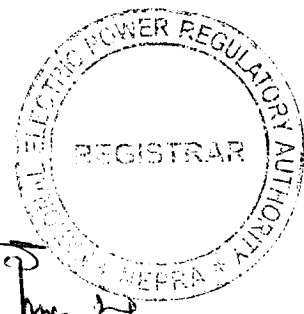
Maj (Rtd) Haroon Rashid
Member


30/8/13

Khawaja Muhammad Naeem
Member/ Vice Chairman


02/9/13





National Electric Power Regulatory Authority
Registrar Office

No. NEPRA/R/LAG-35/12859

September 03, 2013

Subject: **Modification-I in Generation Licence No. SGC/33/2007 —**
Ibrahim Fibres Limited (IFL)

Enclosed please find a copy of Modification-I approved by the Authority in Generation Licence No. SGC/33/2009 issued to IFL *vide* this office letter dated September 03, 2013 along with the determination of the Authority in the subject matter, for information, please.

Enclosure: As above



(Syed Safer Hussain)
Registrar

Director (Licensing)

Master File [w.r.t. VCD No. 7036 dated 30.08.2013]

For Information:

1. Vice Chairman / Member (T)
2. Member (M & E / Licensing)
3. Member (Consumer Affairs)
4. Director General (Technical)
5. Director General (Tariff)
6. Director (Monitoring)
7. Dy. Director (Finance)
8. Dy. Director (Standards)
9. Dy. Director (IT) [for placing on NEPRA website]
10. Mr. Zainullah [for updating data base]

National Electric Power Regulatory Authority
NEPRA
(Licensing Division)

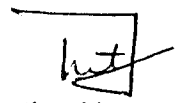
No. DGL/LAD-46/

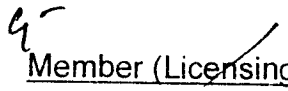
Subject: - Application for Distribution Licence of Ibrahim Fibers Limited.

NEPRA has granted a Generation Licence (No. SGC/33/2007, dated October 10, 2007) to Ibrahim Fibers Limited (IFL) for its generation facilities located at 38-Kilometer Faisalabad-Shikhpura Road. Pursuant to Article-7 of the above granted Generation Licence, IFL has now submitted an application for the grant Distribution Licence.

2. Authority in its Regulatory Meeting (08-067) held on March 10, 2008 admitted the application of IFL for the consideration of the Distribution Licence. The Notice of Admission (along with brief of the prospectus) has also been published in the newspapers of March 13, 2008.

3. In order to proceed further, a Public Hearing in the matter is now required to be convened. Licensing Division proposes that the public hearing in the matter may be arranged on April 8, 2008. The Coordination Section has confirmed the availability of the proposed slot. Submitted for kind perusal/approval.


(Imtiaz Hussain Baloch)
Dy. Director (Licensing)
March 18, 2008


Member (Licensing)


Director (Coordination)

- contd -

Director (Coord)
355
19-03-08

Director (Licensing)
78
19-3-08

293
19-3-08

Dy. No. 5030
Dated 29.3.08

7. Ibrahim Fibers Limited (IFL), a Small Power Producer (SPP) exercised the option given under Article-7 of the Generation Licence (SGC/33/2007, dated October 10, 2007) and applied for a Distribution Licence, pursuant to Section 20 of Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997), on January 2, 2008.

8. Based on the proceedings of the case and the information provided by IFL, Licensing Division has now finalized the Distribution Licence to be granted to IFL. The "Case Officer Report", "Draft Generation Licence" and "Draft Authority Determination" in the matter are submitted for the consideration and approval of the Authority in a Regulatory Meeting. The case is submitted to the Coordination wing for convening an Authority Meeting on a suitable date.

(Imtiaz Hussain Baloch)
Dy. Director (Licensing)
June 30, 2008

Director (Coord.)
Dy. No. 1030
Dated 27/7/08

9 - Member (Licensing)

10 - Director (Coordination)

Director

Five nos cases pending in licensing namely (1) Case officer report Ibrahim fibers (2) L.P.M in Gen license of KESC (3) L.P.M in Gen license of Quetta Textile Mills (4) Gen lic app of Al-Moiz Products (5) Gen lic app of Prosperity weaving Mills.

11. If agreed we may have all the five meeting on 9th of July 2008. Please (with Coordination)

Member (Tariff)
Dy. No. 181
Date 27/7/08

B. (Coord) - Acting Chairman

12. Applied for 3/7

27/7/08

275
30/8/08

638
30-6-08

3-10
7-7-08

Director (Coord)
By No. 1030
Date: 7-7-08

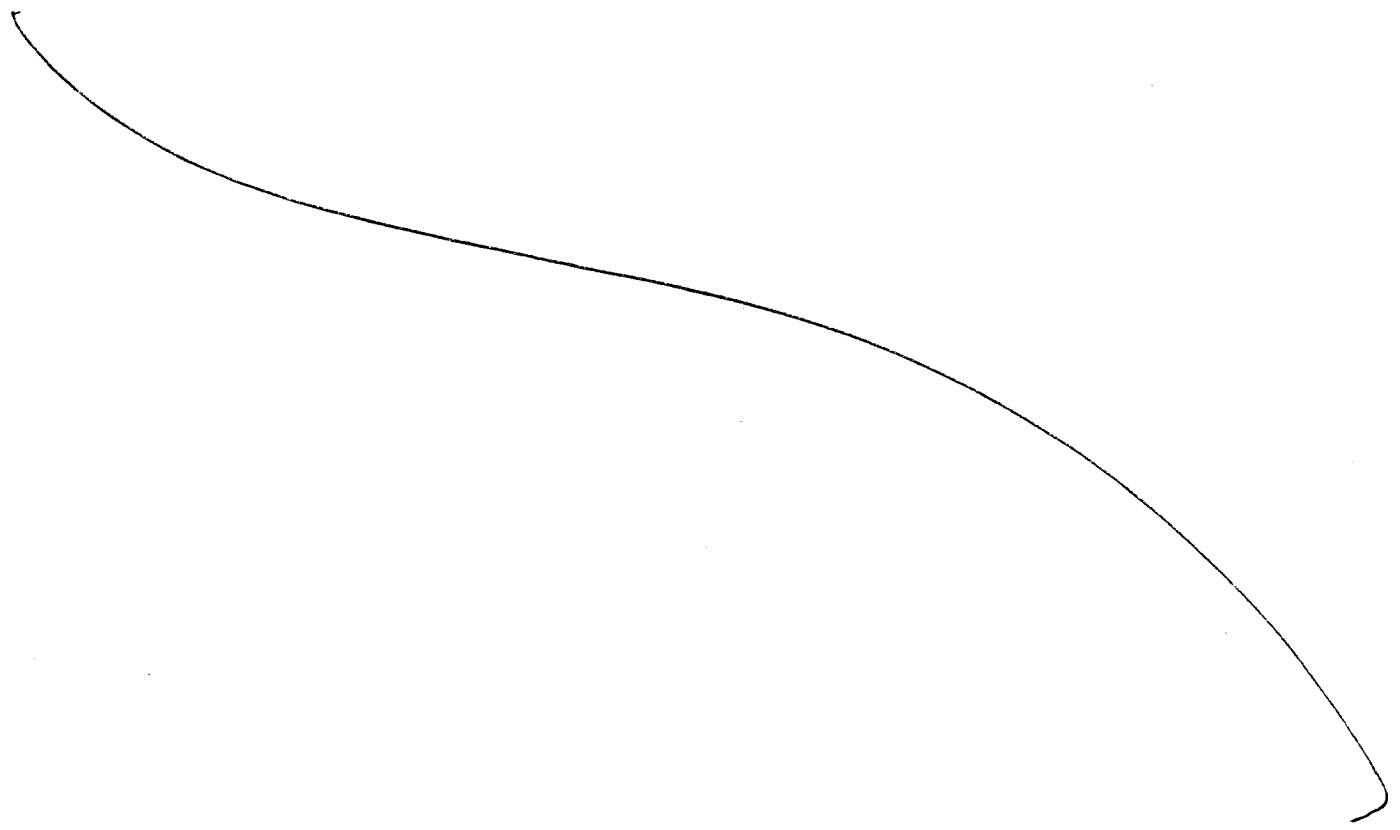
13. ~~MSIP~~ Meeting materials for Song 09, 08.

~~Director (C)~~

Put

7/7/08

21. ~~MSIP~~
7/7/08



Director (Coord)
Dy. No. 1131
Date: 22-07-08

CHAIRMAN
Dy No. 1162
Date: 21-7-08

Member (L)
Dy No. 696
Date: 15-7-08

Member (IS & P)
Dy. No. 419
Date: 18-7-2008

Member (Std)
Diary No. 844
Date: 16.7.08

License issued vide Lic No. 17/DL/2008 dated 22-7-08
+ Serial no. 1222-24 dated 22-7-08

14. The matter of grant of Distribution Licence to Tiruchirappalli Fibers Limited was considered by the Authority in its Regulatory Meeting (08-206), held on July 9, 2008.

15. The Authority approved the grant of Distribution Licence to T.F.L. Accordingly the Distribution Licence and draft Authority Determination in the matter are submitted for perusal & sign of the Authority.

Member (Licensing)

15.

Member (S) 16.

Member (P) 17.

Member (IT) 18.

Chairman 18.

57

(T. Prabhakar, Addl)
Dy. Director (L)
July 15, 2008

15/7/08

17/7

Registrar
Dy. No. 6193
Date: 22-7-08

Two Set of original License along with one set of original determination have been received

19. 20. 21/7

21/7

21. The processing of the Licensee Proposed Modification (LPM) filed by of Ibrahim Fibres Limited (IFL) for its Distribution Licence, has been completed. Prima Facie the Licensee has complied with the requirement of the relevant regulation.

22. In view of the above, a draft working paper in the matter has been prepared. The same is forwarded to you for your legal input/views/vetting before submitting the same for the consideration of the Authority.

(Engr. Imtiaz Hussain Baloch)
Director (Licensing)
May 27, 2013

Legal Advisor (Licensing)

23 - My comments on the letter file (enclosed licence) may be reproduced.

Director (Lic)

3/6/13

24. A case officer's Report/working Paper regarding LPM of IFL for its Distribution Licence is submitted for kind perusal/approval. It is proposed that the same may be allowed for placing before the Authority for discussion/approval.

Member (Licensing)

25. placed before Authority.

Dir. Lic

26. for doing the needful at para 25/W above.

Jy. Dir (Co-ordination)

26/6/13

notified
June 13, 2013

NIPRA
Legal Advisor (Lic)

Dy. No 229

Date: 04-06-13

S19

12-06-13

1714

17-6-13

326/535

27-5-13
17-06-13

27. Please refer to Para 24-26/N, the Authority in its Regulatory Meeting (RM-13-360), held on June 27, 2013 considered the matter of LPM of IFL in its Distribution Licence and approved the same.

28. In the light of the above Minutes, a draft Determination of the Authority has been prepared. The same is forwarded for your legal vetting before submitting it to the Authority for signature.

(Engr. Imtiaz Hussain Baloch)
Director (Licensing)
August 15, 2013

Legal Advisor (Licensing)

29. Determination is vetted please.

J
23/8/13

Director (lic)

X

RECEIVED
15/08/2013
19-2-13
19-2-13
19-2-13

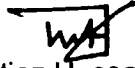
30. Please refer to Para 27-29/N, the finalized Determination of the Authority and Modification made in the already issued Distribution Licence in the matter of IFL, duly vetted by Legal Advisor (Licensing) are submitted for signature of the Authority.

MEMBER
LICENSING DIVISION
Diary No. 617
Date: 28.08.2013

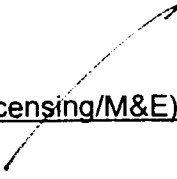
MEMBER (M & E)
Diary No. 1983
Date: 28.08.13

Member Consumer Affairs
Diary No. 2139
Date: 26.8.13

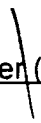
Member (Tariff)
Diary No. 7035
Date: 26.8.13


(Engr. Imtiaz Hussain Baloch)
Director (Licensing)
August 28, 2013

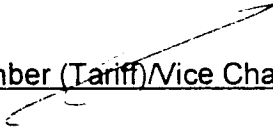
~~Member (Licensing/M&E)~~


29/8/2013

~~Member (CA)~~


31/08/13

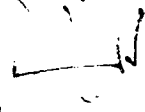
~~Member (Tariff)/Vice Chairman~~

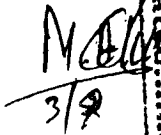

02.9.2011

Registrar

Two sets of modification-I in the Distribution License of IFL has been ~~approved~~ ^{received} after two sets of determination of the Authority whereby the authority approved the modification. The same after doing the needful also covering letter is submitted for signature by the Registrar.

Dy. Director



31/8/13


3/9
Registrar
Diary No. 6997
Date: 02-09-13

Registrar

Signed off. Lt. issued no. 10856-58
at 3-9-13

DD(R)/TA


3/9/13

4-9-13