



**National Electric Power Regulatory Authority**  
Islamic Republic of Pakistan

2nd Floor, OPF Building, G-5/2, Islamabad

Ph: 9206500, 9207200, Fax: 9210215

E-mail: registrar@nepra.org.pk

**Registrar**

No. NEPRA/TRF-40/FESCO-2005/5244-5247

July 13, 2011

Subject: **Decision of the Authority in the matter of Quarterly Adjustment pertaining to the 3rd Quarter of the FY 2010-11, filed by Faisalabad Electric Supply Company Ltd. [Case # NEPRA/TRF-40/FESCO-2005]**  
Intimation of Decision of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)


Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I & II (10 pages) in Case No. NEPRA/TRF-40/FESCO-2005.

2. The Decision is being intimated to the Federal Government for the purpose of notification of the approved tariff in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority (Tariff Standards and Procedure) Rules, 1998.

3. Please note that revised Schedule of Tariff (Annex-II) annexed with decision needs to be notified in the official Gazette which will replace the Schedule-I of the SRO 235(I)/2011 dated 15.03.2011. The Annex-I & II of this decision will replace the Annex-I & II of the earlier decision dated 13<sup>th</sup> May, 2011.

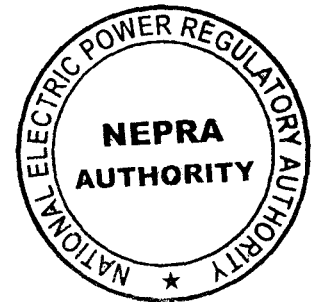
Enclosure: As above

  
( Syed Safer Hussain )

Secretary  
Ministry of Water & Power  
'A' Block, Pak Secretariat  
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, Islamabad.
3. Secretary, Privatization Commission, Islamabad.

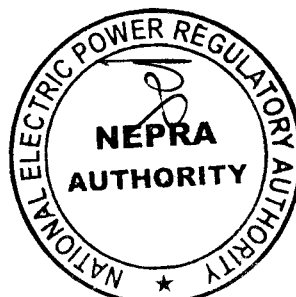




**DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY ADJUSTMENT  
PERTAINING TO THE 3<sup>rd</sup> QUARTER OF THE FY 2010-11, FILED BY  
FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO),**

**1. Background**

- 1.1 A multi-year tariff of Faisalabad Electric Supply Company (hereafter "FESCO") was determined by the Authority on February 23, 2007, which was notified in the official Gazette vide SRO NO. 155(I)/2007 dated 24<sup>th</sup> February 2007. In the said determination, the Authority had prescribed a mechanism of biannual adjustment in Power Purchase Price due to variation in fuel price and generation mix. The mechanism being part of the Order of the Authority was also notified through the aforementioned S.R.O.
- 1.2 However, subsequent to an amendment in section 31(4) of the NEPRA Act through Finance Bill, 2008, the biannual PPP adjustment mechanism provided in the said multi-year tariff was modified by the Authority in exercise of its suo moto powers vide order dated 23<sup>rd</sup> August 2008. Said order was assailed before the Honorable Lahore High Court, Lahore by All Pakistan Textile Mills Association etc and vide order dated 17<sup>th</sup> April, 2009 the matter was remanded back to NEPRA for a decision afresh after publication of due notice in the press and permitting the Interveners and Commentators to participate in the proceedings.
- 1.3 Accordingly in compliance of the orders of the Honorable Lahore High Court, Lahore, fresh proceedings in the matter were initiated. Filing of objections etc was solicited from the interested parties and a hearing was also conducted by the Authority. Vide its decision dated 5<sup>th</sup> September, 2009, the matter was decided which resulted in upholding of earlier decision of Authority dated 23<sup>rd</sup> August, 2008.
- 1.4 The NEPRA Act was further amended vide Ordinance No. XVIII dated 31<sup>st</sup> of July 2009, Ordinance No. XXIX dated 26<sup>th</sup> November 2009 and Ordinance No. XIV dated 20<sup>th</sup> April 2010, whereby the Authority was bound to make monthly fuel adjustments ( at transfer level) rather than adjusting the whole PPP ( at distribution level ) in addition to determining it quarterly. In FESCO's particular multiyear tariff regime, the amendment of quarterly determination was interpreted as quarterly adjustment by the Authority. Pursuant to the amendment in NEPRA Act, the Authority modified the existing mechanism of PPP with the monthly fuel adjustment mechanism and the revised mechanism was issued along with the decision of the Authority dated 17<sup>th</sup> of December, 2009 in the matter of the FESCO. Para IV of the same decision of the Authority also specified the quarterly adjustments pertaining to FESCO.





- 1.5 While adjusting FESCO's consumer-end tariff pertaining to the 1<sup>st</sup> quarter of the FY 2010-11, the Ordinance through which section 31(4) of the NEPRA Act was amended providing for quarterly determinations stood lapsed, however, law regarding monthly review and revision of approved tariff on account of any variations in the fuel charges is still there. The Authority felt that the concept of the quarterly adjustments is relevant for DISCOS to get the required level of liquidity in order to run their operations smoothly. Thus, the Authority considered it just and appropriate to continue the quarterly adjustments along with the monthly fuel adjustment mechanism for FESCO because FESCO purchases its electricity from CPPA at basket price, like any other DISCO. Therefore, the order of the Authority dated 17<sup>th</sup> of December, 2009 remained in the field. Thus, the Authority decided to make the adjustments in two stages; at first stage the fuel part component of CpGenE (CPGENCO Energy) will be determined on monthly basis without taking into account the impact of T&D losses, which would be directly reflected in the consumer bills as fuel cost adjustment and at the second stage the impact of T&D losses will be taken care of on quarterly basis in addition to variation in PPP on account of CpGenCap (CPGENCO Capacity) and USCF (Use of System Charge). The decision in this regard was issued by the Authority on 31<sup>st</sup> December, 2010.
- 1.6 In the perspective of above mentioned, FESCO filed a request for the adjustment of its consumer –end tariff pertaining to the 3<sup>rd</sup> quarter ( Jan-Mar 2011)of the FY 2010-11 and through the instant decision , said request of FESCO is being adjudicated upon by the Authority.
- 1.7 For making the adjustments in question, no formal proceedings such as inviting reply, comments, intervention requests and conduct of hearing etc is required. However, considering the above referred directions of the Honorable Court and in order to meet with the ends of natural justice, the Authority published the salient features of the request of adjustment of FESCO along with the notice of Hearing in the national newspapers on 17<sup>th</sup> June, 2011.
- 2. Filing of objections/comments**
- 2.1 In response to the notice published in the newspapers, no objection or comments were received from any stakeholder.
- 3. Hearing**
- 3.1 On 27<sup>th</sup> June, 2011 hearing was conducted which was attended by the representatives of FESCO. Despite publication of notice in the newspapers, neither any person opted to file





written comments/objections to the request of FESCO nor did any person participate in the hearing.

**4. Impact of 3<sup>rd</sup> Quarter's Adjustment pertaining to the FY 2010-11.**

4.1 As discussed in Para , 1.5 of the instant determination, the quarterly adjustments are discussed here under;

**4.2 Adjustments pertaining to Capacity and Transmission Charges:**

4.2.1 FESCO has requested adjustments pertaining to the capacity and transmission charges to the tune of Rs. (99) million and Rs. (26) million respectively. The adjustment sought is with respect to the 3<sup>rd</sup> quarter of the FY 2010-11 only.

4.2.2 While making monthly adjustments in the tariff of FESCO due to variation in the fuel charges, most of the relevant information was provided by Central Power Purchasing Agency ("CPPA") including the information regarding capacity and transmission charges. FESCO's instant request has been evaluated not only on the basis of information provided by itself, but also based on the available information provided by CPPA for monthly adjustments. It was noted that the actual capacity payments for the month of January, 2011 also included the impact of mark-up on delayed payments to IPPs. The impact on this account is being disregarded in the instant quarterly adjustment. After incorporating these changes the actual cost for the months of January, 2011 works out as Rs. 1.91 /Kwh against the claimed invoice of Rs. 1.9744 /kWh, For the remaining months of the 3<sup>rd</sup> quarter i.e. February and March 2011, the Petitioner has calculated requested adjustment on account of capacity payments by using Rs. 2.0491 and Rs. 1.9916 /kWh for the month of February and March, 2011 respectively. These costs which are in line with the CPPA data.

4.2.3 Based on the above assessment, the adjustment for the 3<sup>rd</sup> quarter of the FY 2010-11, has been worked out as Rs. ( 141.65 ) million and Rs. ( 26 ) million on account of capacity and transmission charges respectively. The break-up of these costs is given below;

- Price Variance on Capacity payments for the 3<sup>rd</sup> Quarter ;Rs.(126.31) million.
- Impact of losses on Capacity payments for the 3<sup>rd</sup> Quarter ;Rs. ( 15.34 ) million.
- Price Variance on Transmission charges for the 3<sup>rd</sup> Quarter ;Rs. ( 23 ) million.
- Impact of losses on Transmission charges for the 3<sup>rd</sup> Quarter ; Rs. ( 3 ) million.



✓



#### 4.3 Impact of T&D Losses on PPP component

4.3.1 The Petitioner has not separately quantified the impact of T&D Losses on the different components of PPP, rather an overall amount of Rs. 117 million with respect to Energy Purchase Price (EPP) is requested for the 3rd Quarter of the FY 2010-11.

4.3.2 In order to evaluate FESCO's claim the available actual monthly information was also used in addition to the information provided by FESCO. After accounting the impact of monthly disallowed costs, the impact of T&D losses not passed on in the monthly fuel cost adjustment, impact of monthly adjustment pertaining to lifeline and Agriculture consumers with respect to the Energy component works out Rs. 93 million and Rs. 11 million respectively. Thus, an overall adjustment on account of EPP arrives at Rs. 104 million for the 3<sup>rd</sup> quarter of the FY 2010-11.

#### 4.4 Impact of extra/lesser units purchased on account of PPP

4.4.1 The Petitioner requested an adjustment amounting to Rs. 21 million based on 6 GWhs of lesser purchases, on account of lesser purchases pertaining to the 3<sup>rd</sup> quarter of the FY 2010-11.

4.4.2 Using the available record, this amount works out as Rs. 22 million, using the impact of lesser 6 GWhs from the reference units of 1,926 GWhs for the 3<sup>rd</sup> quarter of the FY 2010-11.

#### 4.5 Overall PPP Adjustment

4.5.1 On the basis of individual adjustments in the relevant tariff components discussed in the preceding paragraphs an overall PPP adjustment with respect to the petition works out at Rs. (42.20) million.

#### 5. Net Revenue Requirement after 1st & 2<sup>nd</sup> & 3<sup>rd</sup> Quarter's adjustments

|  |     |                |
|--|-----|----------------|
| Annual revenue requirement for the FY 2010-11                                    | Rs. | 80,194 million |
| Add; Assessed 1 <sup>st</sup> quarterly adjustment (PPP)                         | Rs. | 368 million    |
| Less; Revenue earned by the Petitioner in 1 <sup>st</sup> quarter of FY 2010-11, | Rs. | 26,170 million |
| Less; Assessed 2 <sup>nd</sup> quarterly adjustment (PPP)                        | Rs. | 392 million    |
| Less; Revenue earned by the Petitioner in 2 <sup>nd</sup> quarter of FY 2010-11, | Rs. | 17,300 million |
| Less; Assessed 3 <sup>rd</sup> quarterly adjustment (PPP)                        | Rs. | 42 million     |






Less; Revenue earned by the Petitioner in 2<sup>nd</sup> quarter of  
FY 2010-11, Rs. 14,983 million

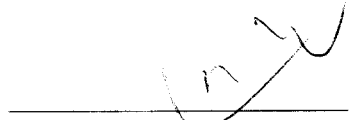
**Net Revenue requirement to be recovered in the last  
quarter of the FY2010-11, Rs. 21,674 million**

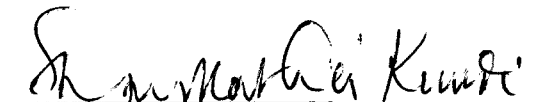
This net revenue would be recovered from the consumers in the last quarter of the FY2010-11, through the projected units for the last quarter of the FY 2010-11 i.e. 2,564 GWh, as per Annex – I. Average Sale Rate of FY 2010-11 (three months) Rs. 8.4522/kWh.

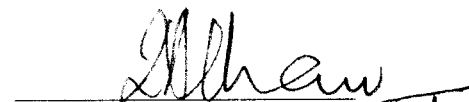
- 5.2 The revised Schedule of Tariff annexed with this decision is intimated to the Federal Government for notification in the official gazette under Section 31(4) of the NEPRA Act which will replace the Schedule- I of the SRO. 235 (I)/2011 dated 15<sup>th</sup> March, 2011. The Annex-I & II of this decision will replace the Annex-I & II of the earlier determination dated 13<sup>th</sup> May 2011.


**AUTHORITY**

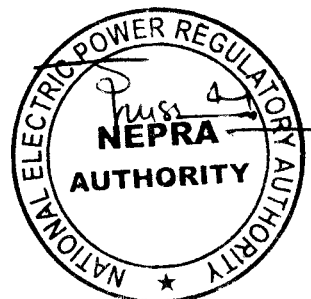
  
(Ghiasuddin Ahmed) 3/7  
Member

  
(Maqbool Ahmad Khawaja)  
Member

  
(Shaukat Ali Kundi)  
Member/Vice Chairman 12.07.2011

  
(Zafar Ali Khan) 11/7/11  
Member

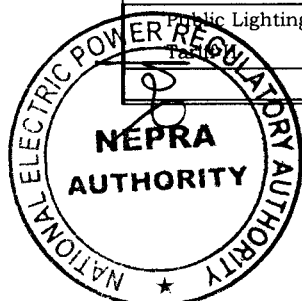
  
Khalid Saeed  
Chairman



**Faisalabad Electric Supply Company (FESCO)**  
**Estimated Sales Revenue on the Basis of New Tariff**

0

| Description   | Sales<br>GWh | Sales Mix       | New Tariff (NEPRA)               |                             | Revenue (as per NEPRA)     |                               |               |
|---|--------------|-----------------|----------------------------------|-----------------------------|----------------------------|-------------------------------|---------------|
|   |              |                 | Fixed Charge<br>Rs./kW/<br>Month | Variable Charge<br>Rs./ kWh | Fixed Charge<br>Rs.Million | Variable Charge<br>Rs.Million | Total         |
| <b>Residential</b>                                  |              |                 |                                  |                             |                            |                               |               |
| Up to 50 Units                                      | 78           | 3.05%           |                                  | 2.00                        | -                          | 157                           | 157           |
| For peak load requirement less than 5 kW            |              |                 |                                  |                             |                            |                               |               |
| 01-100 Units  | 145          | 5.64%           |                                  | 6.26                        | -                          | 905                           | 905           |
| 101-300 Units                                       | 535          | 20.85%          |                                  | 7.92                        | -                          | 4,235                         | 4,235         |
| 301-700 Units                                       | 232          | 9.06%           |                                  | 10.65                       | -                          | 2,475                         | 2,475         |
| Above 700 Units                                     | 126          | 4.93%           |                                  | 13.29                       | -                          | 1,680                         | 1,680         |
| For peak load requirement 5 KW & above              |              |                 |                                  |                             |                            |                               |               |
| Time of Use (TOU) - Peak                            | 6            | 0.25%           |                                  | 12.25                       |                            | 79                            | 79            |
| Time of Use (TOU) - Off-Peak                        | 15           | 0.60%           |                                  | 6.70                        |                            | 103                           | 103           |
| <b>Total Residential</b>                            | <b>1,138</b> | <b>44.38%</b>   |                                  |                             | -                          | <b>9,633</b>                  | <b>9,633</b>  |
| <b>Commercial - A2</b>                              |              |                 |                                  |                             |                            |                               |               |
| For peak load requirement less than 5 kW            | 99           | 3.85%           |                                  | 13.00                       | -                          | 1,285                         | 1,285         |
| For peak load requirement 5 kW & above              |              |                 |                                  |                             |                            |                               |               |
| Regular   | 47           | 1.82%           | 400.00                           | 11.50                       | 81                         | 536                           | 617           |
| Time of Use (TOU) - Peak                            |              |                 |                                  | 12.00                       |                            |                               |               |
| Time of Use (TOU) - Off-Peak                        |              |                 | 400.00                           | 6.50                        |                            |                               |               |
| <b>Total Commercial</b>                             | <b>145</b>   | <b>5.67%</b>    |                                  |                             | <b>81</b>                  | <b>1,821</b>                  | <b>1,902</b>  |
| <b>Industrial</b>                                   |              |                 |                                  |                             |                            |                               |               |
| B1  | 128          | 5.00%           |                                  | 8.90                        | -                          | 1,142                         | 1,142         |
| B2  | -            | 0.00%           | 400.00                           | 7.59                        | -                          | -                             | -             |
| B2 - TOU (Peak)                                     | 132          | 5.16%           | 400.00                           | 11.08                       | 223.25                     | 1,465                         | 1,688         |
| B2 - TOU (Off-peak)                                 | 251          | 9.78%           | 400.00                           | 6.50                        | 423.45                     | 1,630                         | 2,053         |
| B3 - TOU (Peak)                                     | 0            | 0.01%           | 380.00                           | 10.99                       | 0                          | 2                             | 2             |
| B3 - TOU (Off-peak)                                 | 189          | 7.35%           | 380.00                           | 6.25                        | 178                        | 1,179                         | 1,357         |
| B4 - TOU (Peak)                                     | -            | 0.00%           | 360.00                           | 10.69                       | -                          | -                             | -             |
| B4 - TOU (Off-peak)                                 | 179          | 7.00%           | 360.00                           | 5.97                        | 143                        | 1,072                         | 1,214         |
| <b>Total Industrial</b>                             | <b>879</b>   | <b>34.30%</b>   |                                  |                             | <b>968</b>                 | <b>6,488</b>                  | <b>7,456</b>  |
| <b>Single Point Supply for further distribution</b> |              |                 |                                  |                             |                            |                               |               |
| C1(a) Supply at 400 Volts-less than 5 kW            | 0            | 0.01%           |                                  | 9.90                        | -                          | 2                             | 2             |
| C1(b) Supply at 400 Volts- 5 KW &                   | 4            | 0.16%           | 400.00                           | 8.75                        | 5                          | 35                            | 40            |
| Time of Use (TOU) - Peak                            | -            |                 |                                  | 11.31                       | -                          | -                             | -             |
| Time of Use (TOU) - Off-Peak                        | 1            | 0.05%           | 400.00                           | 6.50                        |                            | 9                             | 9             |
| C2 Supply at 11 kV                                  | 22           | 0.86%           | 380.00                           | 8.65                        | 23                         | 191                           | 214           |
| Time of Use (TOU) - Peak                            | -            |                 |                                  | 10.91                       | -                          | -                             | -             |
| Time of Use (TOU) - Off-Peak                        | 8            | 0.32%           | 380.00                           | 6.25                        |                            |                               |               |
| C3 Supply above 11 kV                               | 20           | 0.78%           | 360.00                           | 8.51                        | 15                         | 170                           | 185           |
| Time of Use (TOU) - Peak                            | -            |                 |                                  | 10.51                       | -                          | -                             | -             |
| Time of Use (TOU) - Off-Peak                        | 20           | 0.79%           | 360.00                           | 5.87                        | 15                         | 120                           | 135           |
| <b>Total Single Point Supply</b>                    | <b>76</b>    | <b>2.97%</b>    |                                  |                             | <b>57</b>                  | <b>526</b>                    | <b>584</b>    |
| <b>Agricultural Tube-wells - Tariff D</b>           |              |                 |                                  |                             |                            |                               |               |
| Scarp   | 21           | 0.82%           |                                  | 8.50                        | -                          | 179                           | 179           |
| Agricultural Tube-wells                             | 140          | 5.47%           | 200.00                           | 6.00                        | 85                         | 842                           | 927           |
| Time of Use (TOU) - Peak                            | 22           | 0.85%           | 200.00                           | 10.11                       | 13                         | 220                           | 234           |
| Time of Use (TOU) - Off-Peak                        | 138          | 5.38%           | 200.00                           | 4.55                        | 84                         | 628                           | 712           |
| <b>Total Agricultural</b>                           | <b>321</b>   | <b>12.52%</b>   |                                  |                             | <b>183</b>                 | <b>1,868</b>                  | <b>2,051</b>  |
| Public Lighting - Tariff G                          | 3            | 0.10%           |                                  | 12.00                       | -                          | 31                            | 31            |
|   | 2            | 0.06%           |                                  | 11.22                       | -                          | 17                            | 17            |
| <b>Total</b>  | <b>2,564</b> | <b>100.000%</b> |                                  |                             | <b>1,289</b>               | <b>20,385</b>                 | <b>21,675</b> |



8 2

**SCHEDULE OF ELECTRICITY TARIFFS  
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

| Sr. No. | TARIFF CATEGORY / PARTICULARS      | FIXED              | VARIABLE CHARGES |                  |
|---------|------------------------------------|--------------------|------------------|------------------|
|         |                                    | CHARGES<br>Rs/kW/M | Rs/kWh           |                  |
| a)      | For Sanctioned load less than 5 kW |                    |                  |                  |
| i       | Up to 50 Units                     | -                  |                  | 2.00             |
|         | For Consumption exceeding 50 Units |                    |                  |                  |
| ii      | 01-100 Units                       | -                  |                  | 6.26             |
| iii     | 101-300 Units                      | -                  |                  | 7.92             |
| iv      | 301-700Units                       | -                  |                  | 10.65            |
| v       | Above 700 Units                    | -                  |                  | 13.29            |
| b)      | For Sanctioned load 5 kW & above   |                    |                  |                  |
|         | Time Of Use                        | -                  | Peak<br>12.25    | Off-Peak<br>6.70 |

As per the Authority's decision residential consumers will be given the benefits of only one previous slab.

Under this tariff, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

| Sr. No. | TARIFF CATEGORY / PARTICULARS      | FIXED              | VARIABLE CHARGES |          |
|---------|------------------------------------|--------------------|------------------|----------|
|         |                                    | CHARGES<br>Rs/kW/M | Rs/kWh           |          |
| a)      | For Sanctioned load less than 5 kW |                    |                  | 13.00    |
| b)      | For Sanctioned load 5 kW & above   | 400.00             |                  | 11.50    |
|         |                                    |                    | Peak             | Off-Peak |
| c)      | Time Of Use                        | 400.00             | 12.00            | 6.50     |

Under this tariff, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month





**B INDUSTRIAL SUPPLY TARIFF**

| Sr. No.  | TARIFF CATEGORY / PARTICULARS             | FIXED              | VARIABLE CHARGES |          |
|----------|---|--------------------|------------------|----------|
|          |   | CHARGES<br>Rs/kW/M | Rs/kWh           |          |
| B1       | Upto 25 kW (at 400/230 Volts)             | -                  | 8.90             |          |
| B2(a)    | exceeding 25-500 kW (at 400 Volts)        | 400.00             | 7.59             |          |
|          | Time Of Use                               |                    | Peak             | Off-Peak |
| B1 ( b ) | Up to 25 KW                               |                    | 12.25            | 6.70     |
| B2(b)    | exceeding 25-500 kW (at 400 Volts)        | 400.00             | 11.08            | 6.50     |
| B3       | For All Loads up to 5000 kW (at 11,33 kV) | 380.00             | 10.99            | 6.25     |
| B4       | For All Loads (at 66,132 kV & above)      | 360.00             | 10.69            | 5.97     |

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

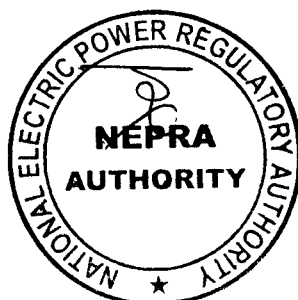
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

**C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS                                 | FIXED              | VARIABLE CHARGES |          |
|---------|---|--------------------|------------------|----------|
|         |   | CHARGES<br>Rs/kW/M | Rs/kWh           |          |
| C -1    | For supply at 400/230 Volts                                   |                    |                  |          |
|         | a) Sanctioned load less than 5 kW                             | -                  | 9.90             |          |
|         | b) Sanctioned load 5 kW & up to 500 kW                        | 400.00             | 8.75             |          |
| C -2(a) | For supply at 11,33 kV up to and including 5000 kW            | 380.00             | 8.65             |          |
| C -3(a) | For supply at 66 kV & above and sanctioned load above 5000 kW | 360.00             | 8.51             |          |
|         | Time Of Use   |                    | Peak             | Off-Peak |
| C -1(c) | For supply at 400/230 Volts 5 kW & up to 500 kW               | 400.00             | 11.31            | 6.50     |
| C -2(b) | For supply at 11,33 kV up to and including 5000 kW            | 380.00             | 10.91            | 6.25     |
| C -3(b) | For supply at 66 kV & above and sanctioned load above 5000 kW | 360.00             | 10.51            | 5.87     |



**D - AGRICULTURE TARIFF**

| Sr. No. | TARIFF CATEGORY / PARTICULARS         | FIXED              | VARIABLE CHARGES |          |
|---------|---------------------------------------|--------------------|------------------|----------|
|         |                                       | CHARGES<br>Rs/kW/M | Rs/kWh           |          |
| D-1(a)  | SCARP less than 5 kW                  | -                  | 8.50             |          |
| D-2     | Agricultural Tube Wells               | 200.00             | 6.00             |          |
|         |                                       |                    | Peak             | Off-Peak |
| D-1(b)  | SCARP and Agricultural 5 kW and above | 200.00             | 10.11            | 4.55     |

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED              | VARIABLE CHARGES |
|---------|-------------------------------|--------------------|------------------|
|         |                               | CHARGES<br>Rs/kW/M | Rs/kWh           |
| E-1(i)  | Residential Supply            | -                  | 13.29            |
| E-1(ii) | Commercial Supply             | -                  | 13.00            |
| E-2     | Industrial Supply             | -                  | 8.90             |

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

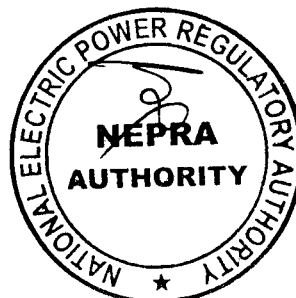
Note:

*Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.*

**G- PUBLIC LIGHTING**

| Sr. No. | TARIFF CATEGORY / PARTICULARS | FIXED              | VARIABLE CHARGES |
|---------|-------------------------------|--------------------|------------------|
|         |                               | CHARGES<br>Rs/kW/M | Rs/kWh           |
|         | Street Lighting               |                    | 12.00            |

There shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.



**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

| Sr. No. | TARIFF CATEGORY / PARTICULARS                        | FIXED<br>CHARGES<br>Rs/kW/M | VARIABLE CHARGES<br>Rs/kWh |
|---------|--|-----------------------------|----------------------------|
|         | Residential Colonies attached to industrial premises | -                           | 11.22                      |

✓ 8



B