



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-339/17402-17404  
October 23, 2017

Subject: **Decision of the Authority in the matter of Suo Moto Proceedings regarding Periodical Adjustments on account of Power Purchase Price (PPP) including Impact of T&D Losses on FCA) and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the Consumer End Tariff of Faisalabad Electric Supply Company Ltd. (FESCO) [Case # NEPRA/TRF-339]**

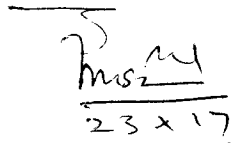
Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I-A, II & III (11 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

3. The Order of the Authority along with Annexure-I-A, II & III attached to this Decision are to be notified in the official Gazette.

Enclosure: As above

  
( Syed Safer Hussain )

Secretary  
Ministry of Energy  
'A' Block, Pak Secretariat  
Islamabad

CC:

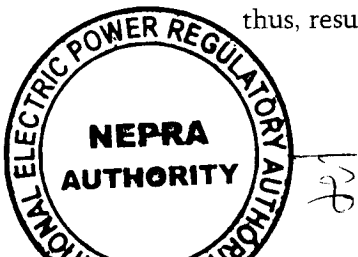
1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



*Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Faisalabad Electric Supply Company Limited (FESCO)*

**DECISION OF THE AUTHORITY IN THE MATTER OF SUO MOTO PROCEEDINGS REGARDING PERIODICAL ADJUSTMENTS ON ACCOUNT OF POWER PURCHASE PRICE (PPP) (INCLUDING IMPACT OF T&D LOSSES ON FCA) AND PRIOR YEAR ADJUSTMENT (PYA) PERTAINING TO THE FY 2016-17 IN THE CONSUMER END TARIFF OF FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)**

1. Pursuant to the directions of the Honorable Islamabad High Court, Islamabad, vide judgment dated June 22, 2017, re-determination of the Authority in the matter of request for reconsideration filed by the GoP, in the matter of Multi Year Tariff of Faisalabad Electric Supply Company Limited (FESCO), pertaining to the FY 2015-16 to 2019-20, was issued vide decision dated September 18, 2017.
2. The Authority, while re-determining the GoP reconsideration request, considered the fact that the period of FY 2015-16, for which tariff was being re-determined, had already elapsed, therefore, decided to include the impact of any over/under recovery on account of PPP, assessed Distribution Margin & previously allowed prior year adjustment along-with other relevant adjustments pertaining to the FY 2015-16 in the re-consideration decision. Accordingly, the impact of all prudently incurred costs by FESCO till June 2016 were included in the consumer end tariff of FESCO for the FY 2015-16.
3. As per para 48(7) of the NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34 (I)/2015 dated January 16, 2015 (the Methodology), the Power Purchase Price (PPP) is a pass through item and is subject to periodic adjustments. The scope of quarterly/ biannual adjustments as prescribed in the methodology, at para 49, is as under;
  - The adjustments pertaining to the capacity and transmission charges
  - The impact of T&D losses
  - Adjustment of Variable O&M
4. Similarly, regarding Prior Year Adjustment, para 53 of the Methodology states that Under-recovery or over-recovery of the cost-of-service incurred during the previous year shall be accounted for going forward during the current year under the head of prior period adjustment. This may also include impact of delayed notifications and impact of consumer mix variance.
5. The Authority being cognizant of the fact that the FY 2016-17 has already lapsed and variations on account of PPP (*including impact of T&D losses on FCA*) and PYA pertaining to FESCO for the FY 2016-17, have not yet been recovered/ passed on to the consumers. The Authority believes that any such variations needs to be passed on to the consumers in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, thus, resulting in consumer end tariff distortions. *g*





*Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Faisalabad Electric Supply Company Limited (FESCO)*

6. In view thereof, the Authority, as per rule 3 (1) of the NEPRA (Tariff Standards and Procedure) Rules, 1998 and in line with para 48 (7), 49 and 53 of the Methodology and relevant paras of Tariff Determinations / Redeterminations of XWDISCOs for the FY 2015-16, decided to initiate suo moto proceedings for recovery of pending costs adjustments pertaining to the FY 2016-17.
7. Consequent thereupon, a notice of hearing along-with XWDISCO wise financial impact of the proposed adjustments was published in the newspapers on September 26, 2017. A subsequent corrigendum to the extent of correction in the adjustment amount of FESCO was also published on September 30, 2017. Separate notices were also sent to the parties which were considered to be affected or interested. Comments /replies and filing of intervention requests were desired from any interested person. Written comments were received from Anwar Kamal Law Associates (AKLA) vide letter dated October 3, 2017.

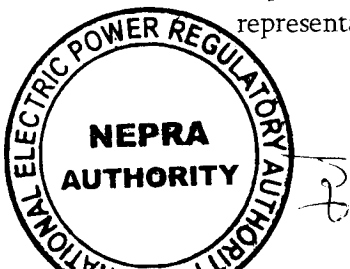
8. **AKLA**

A brief of the submission made by AKLA relevant to the instant adjustments is as under;

- ✓ Time period of 7 days to file Intervention Request is not sufficient.
- ✓ No verifiable data / back-up documents regarding the proposed adjustments are available on NEPRA's website.
- ✓ Hearing be held in different cities to facilitate the consumers of the respective DISCO.
- ✓ Audio Recording and transcript of the proceedings of hearing be provided.
- ✓ The tariff control period of all XWDISCOs except three has already lapsed on June 30, 2016.
- ✓ NEPRA is not following its own guidelines in terms of timelines for submission of Tariff petition by XWDISCOs.
- ✓ The Tariff for 2016-17 has been determined but has not yet been notified, then how the proposed adjustments for the FY 2016-17 in the Tariff of all the Ten XWDISCOs will be made.
- ✓ The T&D losses of 2015-16 have not been notified yet, then how will the T&D losses be adjusted/ revised.
- ✓ In the absence of a Notified Tariff for FY 2015-16, no adjustment is legally possible.

**Hearing**

9. Hearing in the matter was held as per the schedule i.e. October 10, 2017 at NEPRA Tower Islamabad. The hearing was attended by the representatives of XWDISCOs and CEO CPPA-G. The XWDISCOs were represented by their legal counsel Mr. Munawar-us-Salam. Representative from Ufone, PTA, and media were also present, however, there was no representation from Ministry of Water & Power and NTDC despite serving of notice. 9



*[Handwritten signature]*



*Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Faisalabad Electric Supply Company Limited (FESCO)*

10. The Authority's response on the concerns raised by AKLA are as under;

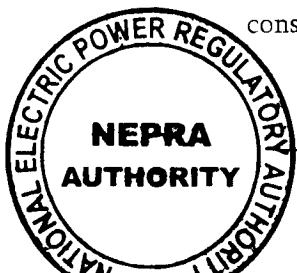
- ✓ On the point regarding insufficient time period, the Authority noted that notice of hearing for the proposed adjustment was published on September 26, 2017 whereby hearing was scheduled On October 10, 2017, thus, a period of more than 15 days was provided by the Authority for filing of Intervention Requests or comments.
- ✓ Regarding non-availability of the back-up documents, the Authority observed that detail break-up of the proposed adjustment was presented during the hearing.
- ✓ AKLA has very rightly mentioned that hearings should have been conducted in different cities to ensure maximum participation of the stakeholders, however, owing to the paucity of time and busy schedule of the Authority, the Authority decided to conduct the hearing at NEPRA Tower Islamabad.
- ✓ The Authority, regarding expiry of the tariff control period of DISCOs, under the SYT regime, noted that since the FY 2016-17 has already lapsed and variations on account of PPP (*including impact of T&D losses on FCA*) and PYA for the FY 2016-17 have not yet been recovered/ passed on to the consumers, therefore, such variations needs to be passed on to the consumers in a timely manner in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, and would not be in the interest of the consumers.
- ✓ On the issue of non-submission of Tariff petition by XWDISCOs, the Authority had already directed XWDISCOs vide letters dated February 15 and March 07, 2017 to file tariff petitions for the FY 2016-17 and FY 2017-18. However, despite the Authority's repeated directions, only three DISCOs submitted their tariff petitions. Thus, the assertion that the Authority is not following its own guidelines is not correct.
- ✓ Regarding the issue that tariff determination for the FY 2015-16 is still pending for notification then how come adjustments for the FY 2016-17 be made, the Authority considers that instant adjustments are being made based on the tariff that remained notified during the FY 2016-17.
- ✓ On the point that T&D losses of 2015-16 have not yet been notified, the Authority observed that the assessed regulatory targets do not become binding on the utility unless it is notified with an exception to the assessed Distribution Margin and prior year adjustment as both represent the fixed cost pertaining to the specific Financial Year.
- ✓ Regarding point of AKLA that adjustments are not legally possible as tariff for the FY 2015-16 has not yet been notified, the Authority observed that the proposed adjustments for the FY 2016-17, have been worked out based on the tariff that remained notified during the FY 2016-17.





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11. The XWDISCOs, agreed with the proposed adjustments worked out by the Authority, however, CEO CPPA-G, during the hearing, requested the Authority that while working out the impact of T&D losses on FCA, sales of life line, Agriculture and domestic consumers consuming up-to 300 units shall also be adjusted from the units lost. The Authority considers that the monthly FCA references are assessed by the Authority without taking into account the impact of T&D losses and as per the methodology in-vogue, the Authority considers the impact of T&D losses as a separate cost item for adjustment. The Authority's decision of not allowing the negative FCA impact on life line, Agriculture and domestic consumer having consumption up to 300 units was to the extent of monthly FCA adjustments only and with the condition that the said amount would be adjusted against the subsidy provided by the GoP to these specific categories. Here it is also pertinent to mention that CPPA-G did not submit any detailed workings / calculations in support of its request. Therefore, in view of aforementioned the Authority is constrained not to accept the request of CPPA-G.
12. In view of the above discussion, the Authority, in line with the Methodology, para 41 of the FESCO's Multi Year Tariff determination dated December 31, 2015, para 15.13 of the FESCO's Motion for Leave for Review dated May 11, 2016 and para 16 of the Authority's redetermination in the matter of GoP's reconsideration request of FESCO, dated September 18, 2017, has decided to include the impact of variation in PPP (*including impact of T&D losses on FCA*) and PYA pertaining to the FY 2016-17 in the consumer end tariff of FESCO in order to ensure recovery of the said costs i.e. during the FY 2017-18. Thus, making the tariff more predictable both for the consumers' as well as for the utility as provided in under rule 17(3) of the Tariff Standards and Procedures, Rules 1998.
13. As explained at para 30.10 to 30.15 of the Multi Year Tariff determination of FESCO dated December 31, 2015 (*in accordance with GoP's policy guidelines dated May 21, 2015 with regard to fuel charges adjustment and subsidy rationalization of XWDISCOs*), the Authority decided not to adjust the impact of negative FCA of Rs.5,707 Million, for the FY 2014-15, pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, across different consumer categories while determining the consumer end tariff for the FY 2015-16, as it was doing in the past. The Authority in line with objective of guideline mentioned at para 5 of the letter No. 5-PF/02/2013-Subsidy dated 21<sup>st</sup> May 2015, decided that the negative FPA impact of Rs.5,707 Million, lying with FESCO, to be adjusted by GoP, against the Tariff Differential Subsidy claim in the matter of FESCO pertaining to the FY 2014-15. Thus, eventually reducing GOP's overall Tariff Differential Subsidy burden for the FY 2014-15.
14. Accordingly, for the FY 2015-16, the Authority as explained at para 13.18 to 13.20 of its redetermination, dated September 18, 2017, in the matter of GoP's reconsideration request of FESCO, decided to adjust an amount of Rs.15,694 million pertaining to the FCA in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers in the consumer end tariff of FESCO for the FY 2015-16.

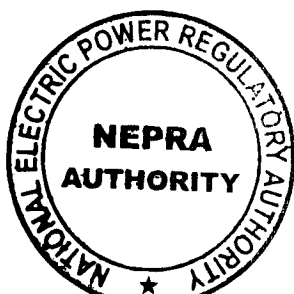




Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Faisalabad Electric Supply Company Limited (FESCO)

15. In accordance with its aforementioned decisions, the Authority calculated the impact of FCA pertaining to the FY 2016-17 in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers. The Authority also considered the relevant clauses of the S.R.O. 189 (I)/2015 dated March 05, 2015 issued by GoP and the amount of subsidy claims filed by FESCO for the FY 2016-17.
16. After considering all the aforementioned factors, the Authority has decided that an amount of Rs.13,932 million pertaining to the FCA in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers for the FY 2016-17, lying with FESCO, must be adjusted in the instant proceedings. Here it is pertinent to mention that the above figures have been worked on the basis of information provided by FESCO.
17. Accordingly, the Authority, based on the available actual data for the FY 2016-17, has worked out the following PPP (including impact of T&D losses on FCA) and Prior Year Adjustments of FESCO for the FY 2016-17;

		FY 2016-17
Description		FESCO
		Mln. Rs.
<b>A: Power Purchase Price (PPP) Adjustment</b>		
	PPP cost billed by CPPA-G	117,096
Less :	PPP cost disallowed by the Authority	(2,173)
	Net PPP cost to be charged to consumers	114,922
Less :	PPP Recovered through notified Tariff	105,835
	<b>Under recovered PPP Cost, to be recovered from the consumers</b>	<b>9,087</b>
<b>B: Prior Year Adjustment (PYA)</b>		
	PYA to be recovered / (passed on) as per re-determination Sep. 18, 2017	(10,295)
Less :	PYA recovered / (Passed on) during FY 2016-17	(22,163)
	<b>Over Paid PYA to be recovered from the consumers</b>	<b>11,868</b>
<b>C: Impact of Negative Monthly FCA's</b>		
	Negative FCA Retained ( Life Line, Agri and Domestic Consumers upto 300 units)	(13,932)
Less :	Net Subsidy, if any	-
	<b>FCA amount to be passed on to the consumers</b>	<b>(13,932)</b>
<b>Total Adjustment = A+B+C</b>		<b>7,023</b>



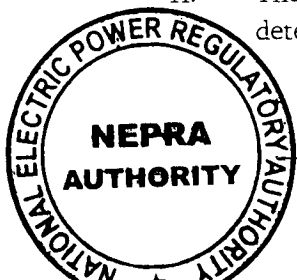


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18. The Impact of negative PYA amount of Rs.10,295 million already built in the FESCO's re-determination dated September 18, 2017, shall be replaced with the aforementioned amount of Rs.7,023 million. thus resulting in overall adjustment of Rs.17,318 million in the consumer-end tariff of FESCO.
19. Here it is pertinent to mention that the aforementioned adjustment has been worked out based on the data provided by CPPA-G. In case any discrepancy is observed by the Authority subsequently, in the data submitted by CPPA-G, the same may be adjusted accordingly.
20. **Order**
- I. Based on the above assessment, the Authority hereby determines the following adjustments on account of PPP (including impact of T&D losses on FCA) and Prior Year Adjustments for the FY 2016-17;

		FY 2016-17
Description		FESCO
		Mln. Rs.
<b>A: Power Purchase Price (PPP) Adjustment</b>		
	PPP cost billed by CPPA-G	117,096
Less:	PPP cost disallowed by the Authority	(2,173)
	Net PPP cost to be charged to consumers	114,922
Less:	PPP Recovered through notified Tariff	105,835
	<b>Under recovered PPP Cost, to be recovered from the consumers</b>	<b>9,087</b>
<b>B: Prior Year Adjustment (PYA)</b>		
	PYA to be recovered / (passed on) as per re-determination Sep. 18, 2017	(10,295)
Less:	PYA recovered / (Passed on) during FY 2016-17	(22,163)
	<b>Over Paid PYA to be recovered from the consumers</b>	<b>11,868</b>
<b>C: Impact of Negative Monthly FCA's</b>		
	Negative FCA Retained ( Life Line, Agri and Domestic Consumers upto 300 units)	(13,932)
Less:	Net Subsidy, if any	-
	<b>FCA amount to be passed on to the consumers</b>	<b>(13,932)</b>
	<b>Total Adjustment = A+B+C</b>	<b>7,023</b>

- II. The Impact of negative PYA amount of Rs.10,295 million already built in the FESCO's re-determination dated September 18, 2017, shall be replaced with the aforementioned amount of






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Rs.7,023 million, thus resulting in overall adjustment of Rs.17,318 million in the consumer-end tariff of FESCO.

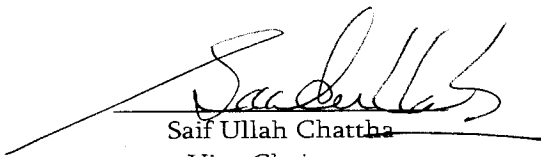
- III. After incorporating the above amount in the Authority's re-determination dated September 18, 2017, in the matter of the GoP's reconsideration request for FESCO, the Estimated Sales Revenue and Schedule of Tariff (SoT) have been revised and are attached as Annex-II and Annex-III respectively to this decision, which will supersede the earlier estimated sales revenue and SoT attached with the Authority's redetermination dated September 18, 2017, in the matter of GoP's Reconsideration request for FESCO. Remaining annexures would remain the same.
- IV. Tariff under Colum A and F of Annex-III shall remain applicable for one year from the date of notification. Colum C, D, E and F of Annex-III shall cease to exist after one year and only Colum A and B of Annex-III shall remain applicable, till the same is superseded by next notification.
- V. The Authority in its redetermination dated September 18, 2017, in the matter of the GoP's reconsideration request prescribed the mechanism for calculation of the quarterly/ biannual adjustments which is attached as Annex-IA with the instant decision.
- VI. In term of Section 31(4) of the NEPRA Act, order of the Authority along with Annex-IA, II and III attached to this decision are being intimated to the Federal Govt. for notification in the official gazette.

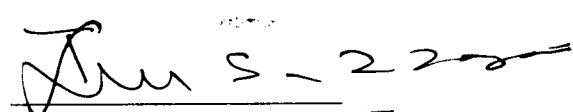
**AUTHORITY**

  
Syed Masood-ur-Hassan Naqvi  
Member

  
Maj (R) Haroon Rashid  
Member

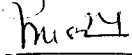
  
Himayat Ullah Khan  
Member

  
Saif Ullah Chattha  
Vice Chairman

  
Brig (R) Tariq Sadozai  
Chairman

20.10.2017



  
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**QUARTERLY/BIANNUAL ADJUSTMENT MECHANISM**

Quarterly/ Biannual adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly/Biannual PPP}_{(Adj)} = \frac{\text{PPP}_{(Act)} (\text{excluding FCC}) - \text{PPP}_{(Ref)} (\text{excluding FCC})}{(1 - \text{T\&D Loss \%}) - (\text{Life line Consumption \%})}$$

Where;

PPP<sub>(Act)</sub> is the actual cost in Rs./kWh, excluding FCC, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP<sub>(Ref)</sub> is the reference cost in Rs./kWh as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

Quarterly/Biannual impact of T&D losses on FCA<sub>(Adj)</sub>

$$= \left[ \frac{\text{FCA}_{(Allowed)}}{(1 - \text{T\&D Loss \%}) - (\text{Life line Consumption \%})} \right] - \text{FCA}_{(Allowed)}$$

Where;

FCA<sub>(allowed)</sub> is the FCA allowed by the Authority for the respective months of the concerned period.

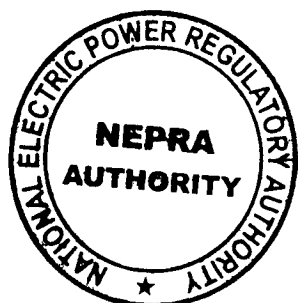
T&D Loss % is percentage of T&D losses that remained notified during the period. 9



Faisalabad Electric Supply Company (FESCO)  
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2016		Write off		PYA 2017		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
<b>Residential</b>															
Up to 50 Units	293	2.87%	-	1,172	1,172	-	4.00	-	-	-	-	-	-	-	4.00
For peak load requirement less than 5 kW															
01-100 Units	1958	19.17%	-	19,553	19,553	-	9.99	(2,032)	(1.04)	39	0.02	3,426	1.75	10.72	
101-200 Units	859	8.42%	-	11,588	11,588	-	13.49	(892)	(1.04)	26	0.03	1,504	1.75	14.23	
201-300 Units	966	9.46%	-	13,746	13,746	-	14.24	(1,002)	(1.04)	29	0.03	1,670	1.75	14.96	
301-700 Units	491	4.81%	-	7,212	7,212	-	14.69	(510)	(1.04)	15	0.03	845	1.75	15.40	
Above 700 Units	108	1.05%	-	1,699	1,699	-	15.79	(112)	(1.04)	3	0.03	186	1.75	16.51	
For peak load requirement exceeding 5 kW															
Time of Use (TOU) - Peak	14	0.13%	-	218	218	-	15.79	(14)	(1.04)	0	0.01	24	1.75	16.51	
Time of Use (TOU) - Off-Peak	64	0.63%	-	557	557	-	8.64	(67)	(1.04)	1	0.01	113	1.75	9.36	
Temporary Supply	0	0.00%	-	4	4	-	15.79	(0)	(1.04)	0	0.01	0	1.75	16.51	
<b>Total Residential</b>	<b>4,762</b>	<b>46.55%</b>	<b>-</b>	<b>56,747</b>	<b>56,747</b>	<b>-</b>	<b>(4,630)</b>	<b>113</b>	<b>7,768</b>	<b>113</b>	<b>0.01</b>	<b>7,768</b>	<b>1.75</b>	<b>15.41</b>	
<b>Commercial - A2</b>															
or peak load requirement less than 5 kW	301	2.95%	-	4,418	4,418	-	14.69	(312)	(1.04)	3	0.01	526	1.75	15.41	
or peak load requirement exceeding 5 kW															
Regular	3	0.03%	7	42	49	400	14.54	(3)	(1.04)	0	0.01	5	1.75	400	
Time of Use (TOU) - Peak	40	0.39%	-	625	625	-	15.79	(41)	(1.04)	0	0.01	69	1.75	16.51	
Time of Use (TOU) - Off-Peak	182	1.78%	456	1,573	2,028	400	8.64	(189)	(1.04)	2	0.01	318	1.75	400	
Temporary Supply	11	0.11%	-	179	179	-	15.79	(12)	(1.04)	0	0.01	20	1.75	16.51	
<b>Total Commercial</b>	<b>537</b>	<b>5.26%</b>	<b>462</b>	<b>6,838</b>	<b>7,300</b>	<b>-</b>	<b>(587)</b>	<b>5</b>	<b>939</b>	<b>5</b>	<b>0.01</b>	<b>939</b>	<b>1.75</b>	<b>14.01</b>	
<b>General Services-A3</b>															
	41	0.40%	-	543	543	-	13.29	(42)	(1.04)	0	0.01	71	1.75	14.01	
<b>Industrial</b>															
B1	109	1.07%	-	1,286	1,286	-	11.81	(113)	(1.04)	1	0.01	191	1.75	12.53	
B1 Peak	43	0.43%	-	674	674	-	15.51	(45)	(1.04)	0	0.01	76	1.75	16.23	
B1 Off Peak	266	2.61%	-	2,063	2,063	-	7.74	(277)	(1.04)	3	0.01	466	1.75	8.46	
B2	13	0.13%	17	152	169	400	11.31	(14)	(1.04)	0	0.01	24	1.75	400	
B2 - TOU (Peak)	210	2.06%	-	3,261	3,261	-	15.51	(218)	(1.04)	2	0.01	368	1.75	16.23	
B2 - TOU (Off-peak)	1375	13.47%	2,303	10,506	12,809	400	7.64	(1,427)	(1.04)	14	0.01	2,406	1.75	400	
B3 - TOU (Peak)	107	1.04%	-	1,655	1,655	-	15.51	(111)	(1.04)	1	0.01	187	1.75	16.23	
B3 - TOU (Off-peak)	1006	9.85%	1,143	7,587	8,730	380	7.54	(1,044)	(1.04)	10	0.01	1,761	1.75	380	
B4 - TOU (Peak)	79	0.78%	-	1,230	1,230	-	15.51	(82)	(1.04)	1	0.01	139	1.75	16.23	
B4 - TOU (Off-peak)	559	5.48%	528	4,161	4,689	360	7.44	(580)	(1.04)	6	0.01	979	1.75	360	
Temporary Supply	0	0.00%	-	2	2	-	15.79	(0)	(1.04)	0	0.01	0	1.75	16.51	
<b>Total Industrial</b>	<b>3,769</b>	<b>36.91%</b>	<b>3,990</b>	<b>32,577</b>	<b>36,668</b>	<b>-</b>	<b>(3,312)</b>	<b>38</b>	<b>6,595</b>	<b>38</b>	<b>0.01</b>	<b>6,595</b>	<b>1.75</b>	<b>12.53</b>	
<b>Single Point Supply for further distribution</b>															
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	-	2	2	-	12.31	(0)	(1.04)	0	0.01	0	1.75	13.03	
C1(b) Supply at 400 Volts-exceeding 5 kW	2	0.02%	4	19	23	400	11.81	(2)	(1.04)	0	0.01	3	1.75	400	
Time of Use (TOU) - Peak	3	0.03%	-	43	43	-	15.51	(3)	(1.04)	0	0.01	5	1.75	16.23	
Time of Use (TOU) - Off-Peak	13	0.12%	25	98	122	400	7.74	(13)	(1.04)	0	0.01	22	1.75	400	
C2 Supply at 11 kV	4	0.04%	4	46	50	380	11.61	(4)	(1.04)	0	0.01	7	1.75	380	
Time of Use (TOU) - Peak	17	0.17%	-	263	263	-	15.51	(18)	(1.04)	0	0.01	30	1.75	16.23	
Time of Use (TOU) - Off-Peak	87	0.86%	104	659	763	380	7.54	(91)	(1.04)	1	0.01	153	1.75	380	
C3 Supply above 11 kV	20	0.20%	40	235	274	360	11.51	(21)	(1.04)	0	0.01	36	1.75	360	
Time of Use (TOU) - Peak	33	0.32%	-	509	509	-	15.51	(34)	(1.04)	0	0.01	57	1.75	16.23	
Time of Use (TOU) - Off-Peak	165	1.61%	121	1,225	1,345	360	7.44	(171)	(1.04)	2	0.01	288	1.75	360	
<b>Total Single Point Supply</b>	<b>343</b>	<b>3.36%</b>	<b>297</b>	<b>3,099</b>	<b>3,395</b>	<b>-</b>	<b>(356)</b>	<b>3</b>	<b>601</b>	<b>3</b>	<b>0.01</b>	<b>601</b>	<b>1.75</b>	<b>8.16</b>	
<b>Agricultural Tube-wells - Tariff D</b>															
Scarp	11	0.11%	-	128	128	-	11.81	(11)	(1.04)	0	0.01	19	1.75	12.33	
Time of Use (TOU) - Peak	3	0.03%	-	51	51	-	15.51	(3)	(1.04)	0	0.01	6	1.75	16.23	
Time of Use (TOU) - Off-Peak	32	0.31%	35	243	278	200	7.64	(33)	(1.04)	0	0.01	56	1.75	200	
Agricultural Tube-wells	5	0.05%	7	63	71	200	11.61	(6)	(1.04)	0	0.01	10	1.75	200	
Time of Use (TOU) - Peak	118	1.18%	-	1,833	1,833	-	15.51	(123)	(1.04)	1	0.01	207	1.75	16.23	
Time of Use (TOU) - Off-Peak	586	5.74%	1,191	4,480	5,670	200	7.64	(609)	(1.04)	6	0.01	1,026	1.75	200	
<b>Total Agricultural</b>	<b>758</b>	<b>7.40%</b>	<b>1,233</b>	<b>6,797</b>	<b>8,030</b>	<b>-</b>	<b>(765)</b>	<b>8</b>	<b>1,323</b>	<b>8</b>	<b>0.01</b>	<b>1,323</b>	<b>1.75</b>	<b>8.36</b>	
Public Lighting - Tariff G	8	0.08%	-	89	89	-	11.54	(8)	(1.04)	0	0.01	13	1.75	12.26	
Tariff H - Residential Colonies attached to industries	5	0.04%	-	52	52	-	11.54	(5)	(1.04)	0	0.01	8	1.75	12.26	
<b>Sub-Total</b>	<b>12</b>	<b>0.12%</b>	<b>-</b>	<b>141</b>	<b>141</b>	<b>-</b>	<b>(13)</b>	<b>0</b>	<b>21</b>	<b>0</b>	<b>0.01</b>	<b>21</b>	<b>1.75</b>	<b>12.26</b>	
<b>Special Contract - Tariff-J</b>															
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.51	-	(1.04)	-	0.01	-	1.75	360	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.51	-	(1.04)	-	0.01	-	1.75	360	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	7.44	-	(1.04)	-	0.01	-	1.75	360	
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.61	-	(1.04)	-	0.01	-	1.75	380	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.51	-	(1.04)	-	0.01	-	1.75	380	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	7.54	-	(1.04)	-	0.01	-	1.75	380	
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.51	-	(1.04)	-	0.01	-	1.75	360	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.51	-	(1.04)	-	0.01	-	1.75	360	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	7.44	-	(1.04)	-	0.01	-	1.75	360	
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.61	-	(1.04)	-	0.01	-	1.75	380	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.51	-	(1.04)	-	0.01	-	1.75	380	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	7.54	-	(1.04)	-	0.01	-	1.75	380	
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.51	-	(1.04)	-	0.01	-	1.75	360	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.51	-	(1.04)	-	0.01	-	1.75	360	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	7.44	-	(1.04)	-	0.01	-	1.75	360	
<b>Total Revenue</b>	<b>10,210</b>	<b>100.00%</b>	<b>5,983</b>	<b>105,741</b>	<b>111,722</b>	<b>-</b>	<b>(10,295)</b>	<b>161</b>	<b>17,318</b>	<b>161</b>	<b>0.01</b>	<b>17,318</b>	<b>1.75</b>	<b>12.23</b>	

Tariff mentioned under Column "Total Tariff" shall remain applicable for a period of one year from the date of notification. After one year PYA 2016, Write-off and PYA 2017 shall cease to exist and only tariff mentioned under Column "Base Tariff" shall remain applicable till the same is superseded by next notification.



**SCHEDULE OF ELECTRICITY TARIFFS FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M A	VARIABLE CHARGES Rs./KWH B		FYA 2016 Rs./KWH C		Write-off Charges Rs./KWH D		FYA 2017 Rs./KWH E		Total Variable Charge Rs./KWH F
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
a)	For Sanctioned load less than 5 KW i) Up to 50 Units ii) For Consumption exceeding 50 Units iii) 001 - 100 Units iv) 101 - 200 Units v) 201 - 300 Units vi) 301 - 700 Units vii) Above 700 Units	-	4.00	-	-	-	-	-	-	-	4.00
b)	For Sanctioned load 5 KW & above Time Of Use	-	15.79	8.64	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.51
<p>As per Authority's decision residential consumers will be given the benefits of only one previous add. Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.</p> <p>a) Single Phase Connections: Rs. 75/- per consumer per month b) Three Phase Connections: Rs. 150/- per consumer per month</p> <p>Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.</p>											

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M A	VARIABLE CHARGES Rs./KWH B		FYA 2016 Rs./KWH C		Write-off Charges Rs./KWH D		FYA 2017 Rs./KWH E		Total Variable Charge Rs./KWH F
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
a)	For Sanctioned load less than 5 KW b) For Sanctioned load 5 KW & above c) Time Of Use	400.00 400.00	14.69 14.54	(1.04)	(1.04)	0.01	0.01	0.01	1.75	1.75	16.41 15.26 9.36
<p>Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.</p> <p>a) Single Phase Connections: Rs. 175/- per consumer per month b) Three Phase Connections: Rs. 350/- per consumer per month</p> <p>Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.</p>											

**A-3 GENERAL SERVICES**

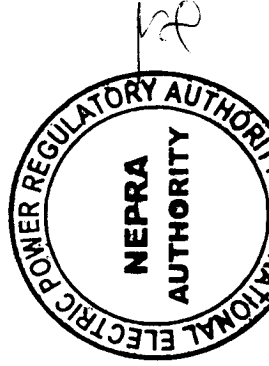
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M A	VARIABLE CHARGES Rs./KWH B		FYA 2016 Rs./KWH C		Write-off Charges Rs./KWH D		FYA 2017 Rs./KWH E		Total Variable Charge Rs./KWH F
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
a)	General Services Time Of Use	-	13.25	(1.04)	(1.04)	0.01	0.01	1.75	1.75	14.01	
<p>Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.</p> <p>a) Single Phase Connections: Rs. 175/- per consumer per month b) Three Phase Connections: Rs. 350/- per consumer per month</p> <p>Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.</p>											

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M A	VARIABLE CHARGES Rs./KWH B		FYA 2016 Rs./KWH C		Write-off Charges Rs./KWH D		FYA 2017 Rs./KWH E		Total Variable Charge Rs./KWH F
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
B1	Up to 25 kW (at 400/230 Volts) B2(a) exceeding 25-500 kW (at 400 Volts)	400.00	11.81 11.31	(1.04)	(1.04)	0.01	0.01	1.75	1.75	12.83 12.03	
B1 (b)	Time Of Use	-	7.74	(1.04)	(1.04)	0.01	0.01	1.75	1.75	8.46	
B2(b)	For Sanctioned load 5 KW (at 400 Volts)	400.00	15.51	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.23	
B3	For All loads up to 5000 kW (at 11.33 kV)	350.00	7.54	(1.04)	(1.04)	0.01	0.01	1.75	1.75	8.26	
B4	For All loads (at 66,132 kV & above)	350.00	7.44	(1.04)	(1.04)	0.01	0.01	1.75	1.75	8.16	
<p>For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month. For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month. For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month. For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.</p> <p>Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.</p>											

**C SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs./KW/M A	VARIABLE CHARGES Rs./KWH B		FYA 2016 Rs./KWH C		Write-off Charges Rs./KWH D		FYA 2017 Rs./KWH E		Total Variable Charge Rs./KWH F
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
C-1	a) For supply at 400/230 Volts Sanctioned load less than 5 KW b) Sanctioned load 5 KW & up to 500 KW c-2(a) For supply at 11.33 kV up to and including 5000 KW c-3(a) For supply at 66 kV & above and sanctioned load above 5000 KW	-	12.31 11.81 11.61 11.51	(1.04)	(1.04)	0.01	0.01	1.75	1.75	13.03 12.53 12.33 12.23	
C-1(c)	Time Of Use For supply at 400/230 Volts 5 KW & up to 500 KW	400.00	7.74	(1.04)	(1.04)	0.01	0.01	1.75	1.75	8.46	
C-2(b)	For supply at 11.33 kV up to and including 5000 KW	350.00	7.54	(1.04)	(1.04)	0.01	0.01	1.75	1.75	8.26	
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 KW	350.00	7.44	(1.04)	(1.04)	0.01	0.01	1.75	1.75	8.16	
<p>Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.</p>											



**SCHEDULE OF ELECTRICITY TARIFFS  
FOR FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
D-1(a)	SCARF less than 5 kW	-	11.61		(1.04)		0.01		1.75		12.33
D-2 (a)	Agricultural Tube Wells	200.00	11.61		(1.04)		0.01		1.75		12.33
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARF 5 kW & above	200.00	15.51	7.64	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.23
D-2 (b)	Agricultural 5 kW & above	200.00	15.51	7.64	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.23

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
E-1(i)	Residential Supply	-	15.79		(1.04)		0.01		1.75		16.51
E-1(ii)	Commercial Supply	-	15.79		(1.04)		0.01		1.75		16.51
E-2	Industrial Supply	-	15.79		(1.04)		0.01		1.75		16.51

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note: Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

**G - PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
	Street Lighting	-	11.54		(1.04)		0.01		1.75		12.26

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
	Residential Colonies attached to industrial	-	11.54		(1.04)		0.01		1.75		12.26

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

**J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	11.81		(1.04)		0.01		1.75		12.23
J-2	(a) For supply at 11,33 kV	380.00	11.61		(1.04)		0.01		1.75		12.33
	(b) For supply at 66 kV & above	360.00	11.81		(1.04)		0.01		1.75		12.23
J-3	(a) For supply at 11,33 kV	380.00	11.61		(1.04)		0.01		1.75		12.33
	(b) For supply at 66 kV & above	360.00	11.81		(1.04)		0.01		1.75		12.23
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.51	7.44	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.23
J-2 (c)	For supply at 11,33 kV	380.00	15.51	7.54	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.23
J-2 (d)	For supply at 66 kV & above	260.00	15.51	7.44	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.23
J-3 (c)	For supply at 11,33 kV	380.00	15.51	7.64	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.23
J-3 (d)	For supply at 66 kV & above	360.00	15.51	7.44	(1.04)	(1.04)	0.01	0.01	1.75	1.75	16.23

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

