



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

2nd Floor, OPF building, G-5/2, Islamabad

Ph: 9206500,9207200, Fax : 9210215

E-mail: registrar@nepra.org.pk

Registrar

No. NEPRA/TRF-155/LESCO-2010/3103-3105

April 29, 2011

Subject: **Determination of the Authority in the matter of Petition filed by Lahore Electric Supply Company Ltd. for Determination of its Consumer end Tariff pertaining to the 2nd, 3rd and 4th Quarters (October 2010 – June 2011) of the FY 2010-11 [Case # NEPRA/TRF-155/LESCO-2010]**

Intimation of Determination of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)

Dear Sir,

Please find enclosed herewith the subject Determination of the Authority along with Annexure-I & II (15 pages) in Case No. NEPRA/TRF-155/LESCO-2010.

2. The Determination is being intimated to the Federal Government for the purpose of notification of the approved tariff in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority (Tariff Standards and Procedure) Rules, 1998.

3. Please note that revised Schedule of Tariff (Annex-II) annexed with determination needs to be notified in the official Gazette which will replace the Schedule-I of the SRO 237(I)/2011 dated 15.03.2011. The Annex-I & II of this determination will replace the Annex-II & III of the earlier determination dated 9th December, 2010.

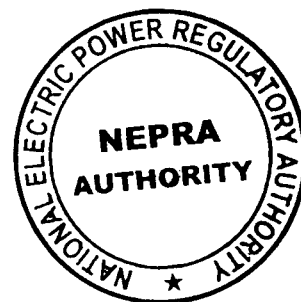
Enclosure: As above

Secretary
Ministry of Water & Power
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, Islamabad.


(Syed Saeer Hussain)





**National Electric Power Regulatory Authority
(NEPRA)**

PETITION NO: NEPRA/TRF-155/LESCO-2010

TARIFF DETERMINATION

FOR

LAHORE ELECTRIC SUPPLY COMPANY

(LESCO)

**PERTAINING TO THE 2ND, 3RD and 4TH QUARTERS OF THE FY 2010-11
(OCTOBER 2010- JUNE, 2011)**

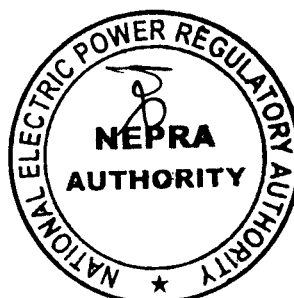
DETERMINED UNDER

NEPRA TARIFF (STANDARDS AND PROCEDURE) RULES - 1998

ISLAMABAD

April 23, 2011

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Abbreviations

CPPA	Central Power Purchasing Agency
DISCO	Distribution Company
DM	Distribution Margin
FY	Financial Year
GOP	Government of Pakistan
GWh	Giga Watt Hours
KV	Kilo Volt
kW	Kilo Watt
kWh	Kilo Watt Hour
MW	Mega Watt
NEPRA	National Electric Power Regulatory Authority
O&M	Operation and Maintenance
PEPCO	Pakistan Electric Power Company
PPP	Power Purchase Price
PYA	Prior Year Adjustment
RAB	Regulatory Asset Base
RORB	Return on Rate Base
SRO	Statutory Regulatory Order
T&D	Transmission and Distribution
TOU	Time of Use
USCF	The fixed charge part of the Use of System Charges in Rs./kW/Month





**Determination Of The Authority In The Matter Of Petition Filed By Lahore Electric Supply
Company Ltd. (LESCO) For The Determination Of Its Consumer End Tariff Pertaining to 2nd, 3rd
and 4th Quarter (October 2010- June 2011) of the FY 2010-11**

CASE NO. NEPRA/TRF/155/LESCO-2010

PETITIONER

Lahore Electric Supply Company (LESCO), 22 A Queens Road, Lahore

INTERVENERS

None.

COMMENTATORS

None.

REPRESENTATION

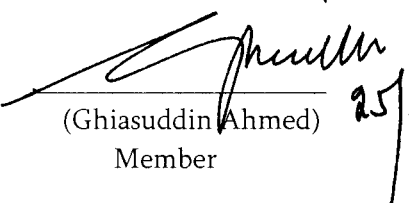
1. Mr. Mohammad Azhar Iqbal, Chief Executive Officer, LESCO
2. Mr. Sadr-ul-Huda, Technical Director, LESCO
3. Mr. Farasat Zaman, Customer Services Director, LESCO
4. Mr. Saghir Ahmad, Human Resource & Admin Director, LESCO
5. Mr. Abid Latif Lodhi, Finance Director, LESCO
6. Mr. Sayyed Mubashar Masood, Legal Director/Company Secretary, LESCO


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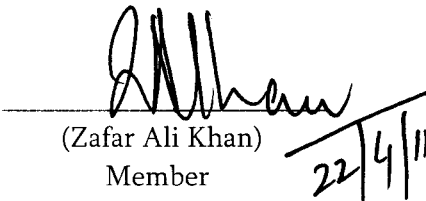


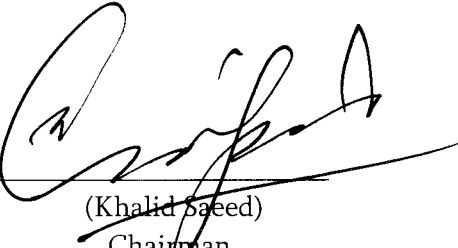


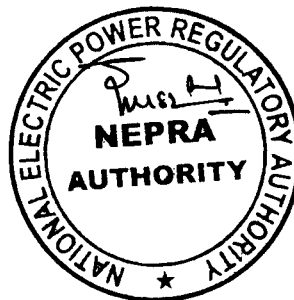
The Authority, in exercise of the powers conferred on it under Section 7(3) (a) read with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, Tariff Standards and Procedure Rules, 1998 and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by the parties, issues raised, evidence/record produced during hearings, and all other relevant material, hereby issues this determination.


(Ghiasuddin Ahmed)
Member


(Maqbool Ahmad Khawaja)
Member


(Zafar Ali Khan)
Member


(Khalid Saeed)
Chairman





1. Background

- 1.1 Lahore Electric Supply Company Limited (LESCO), hereinafter called "the Petitioner", being a Distribution Licensee of NEPRA filed a petition for the determination of its consumer-end tariff pertaining to the 2nd, 3rd and 4th quarters of the FY 2010-11 on 4th February, 2011.
- 1.2 In terms of rule 4 of the Tariff Standards and Procedure Rules 1998 (hereinafter referred to as "Rules"), the Petition was admitted by the Authority on 10th February, 2011. In compliance of the provisions of sub-rules (5) & (6) of rule 4 of the Rules, notices of admission were sent to the parties which were considered to be affected. An advertisement in this regard was also published in the national newspapers with title and brief description of the Petition on 13th February, 2011.

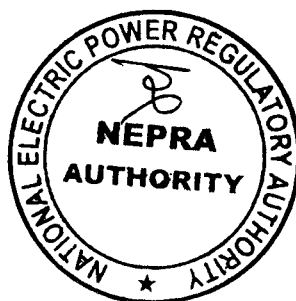
2. Filing of objections/comments

- 2.1 Comments/replies and filing of intervention petition was desired from the interested persons within 15 days of the publication of notice of admission, however, in response thereof, no one opted to file reply or comments to the petition and also no intervention request was filed by any interested person.

3. Hearing

- 3.1 In the event, no reply or intervention request is filed by any interested person, then in terms of rule 7(2) of the Rules, the Authority is competent to decide the petition on the basis of the record and evidence submitted by the Petitioner. However, the Authority considered it appropriate to conduct a hearing into the matter on 25th March, 2011 at the Auditorium of Lahore Chamber of Commerce & Industry, Shahrah-e-Aiwan-e-Tijarat, Lahore. Notice of hearing was published on 7th March, 2011 inviting participation of the stakeholders. Beside individual notices were also sent to the stakeholders.
- 3.2 While determining the consumer-end tariff of the Petitioner pertaining to the 1st quarter of the FY 2010-11, the Authority decided to limit the scope of quarterly determinations. Pursuant to para. 5.2.4 of the determination dated 9th December, 2010 the scope of the quarterly determinations was limited to;
1. The adjustments pertaining to the capacity and transmission charges;
 2. The impact of T&D losses on the components of PPP, not passed on in the monthly fuel adjustments;

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3. Impact of extra or lesser purchases of units on account of PPP;
4. The impact of over / under recovery on account of Distribution Margin and Prior Period Adjustment due to increase/decrease in sales (from the reference sales units);
5. Impact of delayed notification of tariff;
6. The overall consumer-end tariff adjustment keeping in view the GOP policy with respect to Life line and Agricultural consumers categories;

3.3 In view of aforementioned, the following issue was framed for the hearing.

- Whether the quarterly adjustments, pursuant to the para. 5.2.4 of the Authority's determination dated 9th December, 2010, as requested by the Petitioner is justified and properly calculated?

3.4 On the basis of pleadings, evidence/record produced by the Petitioner Company as well as on the basis of other relevant record available with the Authority, the findings of the Authority on the issue framed is as under:-

4. Issue # 1; Whether the quarterly adjustments, pursuant to the para. 5.2.4 of the Authority's determination dated 9th December, 2010, as requested by the Petitioner is justified and properly calculated?

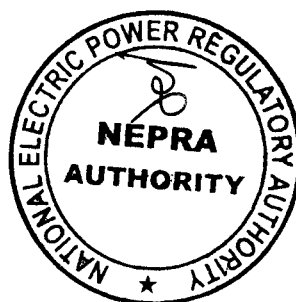
4.1 The Petitioner requested for reconsideration of its assessment on account of O&M charges pertaining to the FY 2010-11. Said request was not considered maintainable for the reasons firstly that it was outside the scope of the quarterly determination and secondly that a motion for review for the requisite relief was earlier filed by the petitioner which was declined by the Authority. Other requested adjustments are discussed as under:-

4.2 Adjustments pertaining to Capacity and Transmission Charges:

4.2.1 The Petitioner has requested for adjustments pertaining to the capacity and transmission charges and in this regard, it provided the actual figures for the months of October and November, 2010, however, the actual figures pertaining to the month of December, 2010 were not provided.

4.2.2 While making monthly adjustments in the tariff of the petitioner Company due to variation in the fuel charges, most of the relevant information was provided by CPPA. During the monthly adjustments, the impact of markup on delayed payments was disallowed by the

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Authority. Hence beside the information provided by the petitioner, the Authority also took into consideration the information provided by CPPA in this regard. It has been observed that the actual amount pertaining to the capacity charges for the 2nd quarter of the FY 2010-11, also includes the impact of mark-up on delayed payments to IPPs, which was disallowed by the Authority in monthly fuel adjustment. Accordingly the impact on this account is being disregarded in the instant quarterly adjustment as well. Therefore, after making necessary adjustments, the actual cost for the month of October, November and December, 2010 is worked out as Rs. 1.45 /Kwh , Rs. 1.78 /Kwh and Rs. 1.89 /Kwh respectively as against the claimed invoiced cost of Rs. 1.47 /Kwh , Rs.1.88 /KWh and Rs. 1.92 /Kwh.

4.2.3 Based on the above assessment, the total adjustment for the 2nd quarter of the FY 2010-11, has been worked out as Rs. (901.84) million and Rs. (37.04) million on account of variation in capacity and transmission charges respectively. The break-up of these costs is given below;

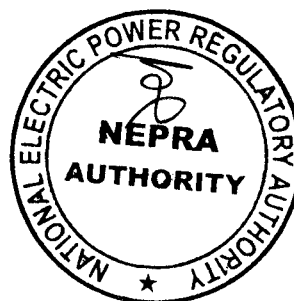
- Price Variance on Capacity payments for the 2nd Quarter ; Rs. (793.62) million.
- Impact of losses on Capacity payments for the 2nd Quarter ; Rs. (108.22) million.
- Price Variance on Transmission charges for the 2nd Quarter ; Rs. (32.60) million.
- Impact of losses on Transmission charges for the 2nd Quarter Rs. (4.44) million.

4.2.4 For the 3rd and 4th quarters, the same references of capacity and transmission costs are assumed by the Petitioner, as per Authority's initial projections for the 3rd and 4th quarter of the FY 2010-11, thus, zero adjustments on this account, for the remaining quarters of the FY 2010-11.

4.3 **Impact of T&D Losses on PPP component:**

4.3.1 The Petitioner has not separately quantified the impact of T&D Losses on the different components of PPP instead the petitioner has only provided the actual figures of T&D losses pertaining to the months of October and November, 2010.

4.3.2 For the purposes of requisite adjustments, the information provided by the Petitioner as well as other information available with the Authority pertaining to the monthly adjustments, has been considered. After taking into account the impact of monthly disallowed costs, the impact of T&D losses not passed on in the monthly fuel cost adjustment, impact of monthly adjustment pertaining to lifeline consumers and the impact of change of base reference energy components (EPP) (for the month of October 2010 only) works out as Rs. (250.48) million, Rs. (15.98) million and Rs. 278.67 million respectively. Thus, for the 2nd quarter of the FY 2010-11, an overall adjustment on account of EPP has been assessed as Rs. 12.21 million.





4.3.4 For the 3rd and 4th quarters, the same references on account of EPP are assumed, as per Authority's initial projections for the 3rd and 4th quarters of the FY 2010-11, thus, zero adjustments on this account, for the remaining quarters of the FY 2010-11.

4.4 Impact of extra/lesser units purchased on account of PPP:

4.4.1 The Petitioner, in its petition, has not specified the impact of extra / lesser units purchased in comparison with determined units.

4.4.2 According to the available record the actual purchases were 118 GWhs higher than the determined reference of 3,703 GWhs for the 2nd quarter of the FY 2010-11. As a result of extra purchases the actual PPP increased by Rs. 787.20 million during the second quarter.

4.4.3 For the 3rd and 4th quarters, the same references on account of purchases are assumed, as per Authority's initial projections for the 3rd and 4th quarter of the FY 2010-11, thus, zero adjustments on this account, for the remaining quarters of the FY 2010-11 since the actual data for these quarters is not available.

4.5 Overall PPP Adjustment.

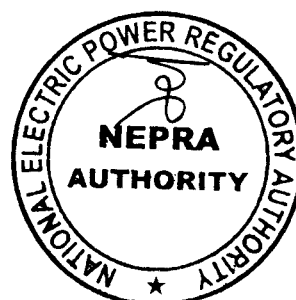
4.5.1 On the basis of adjustments in the individual relevant tariff components in the preceding paragraphs, an overall PPP adjustment of Rs. (139.48) million has been assessed. It is pertinent to mention that since PPP is pass through for all the DISCOs, any variation on this account would be adjusted on actual basis for 3rd and 4th quarters in future relevant tariff Petitions.

4.6 Impact of over and under recovery of Distribution Margin and Prior Period Adjustment:

4.6.1 The Petitioner, in its petition, has not specified the impact of over and under recovery on account of DM and PYA.

4.6.2 On the basis assessment made in para 4.4.2 above with respect to extra units purchased and target losses 104 GWhs higher sales have been assessed against the determined reference units of 3,259 GWhs for the 2nd quarter of the FY 2010-11. Due to the assessed extra sales the Petitioner made an extra recovery of Rs. 52.87 million.

4.6.3 For the 3rd and 4th quarters, the same references on account of sales are assumed, as per Authority's initial projections for the 3rd and 4th quarters of the FY 2010-11, thus, zero adjustments on this account, for the remaining quarters of the FY 2010-11.





4.7 Impact of delayed Tariff notification:

4.7.1 Vide SRO. 238(I)/2011, dated 15th March, 2011, the Federal Government has notified the Authority's determined tariff (Schedule – I) pertaining to the 1st quarter of the of the FY 2010-11, with effect from 1st October, 2011. As a result thereof there will nil adjustment on this account.

4.8 The overall consumer-end tariff adjustment keeping in view the GOP policy with respect to Life line and Agricultural consumers categories;

4.8.1 The impact is given at Annex – II of this determination.

5. Net Revenue Requirement for the remaining period (3rd and 4th quarter) of the FY 2010-11.

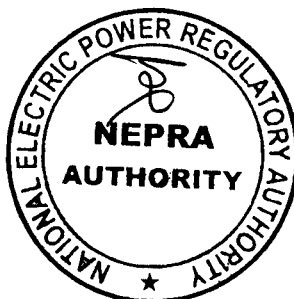
5.1 Net Revenue Requirement for the remaining quarters of the FY 2010-11 after adjusting the impact of variations pertaining to the Quarter – I and Quarter- II works out as follows;

Annual revenue requirement for the FY 2010-11	Rs. 137,474 million
Add; Assessed quarterly PPP adjustment (Quarter-I)	Rs. 597 million
Less; Revenue earned by LESCO in 1 st Quarter of FY 2010-11	Rs. 44,695 million
Less; Assessed quarterly PPP adjustment (Quarter-II)	Rs. 139 million
Less; Revenue earned by LESCO in 2 nd quarter of FY 2010-11	Rs. 29,458 million

**Net Revenue requirement to be recovered in the
remaining period of the FY2010-11**

Rs. 63,778 million

- This net revenue requirement would be recovered from the remaining units of the FY 2010-11 i.e. 7,400 GWh.
- Average Sale Rate of FY 2010-11 for the remaining period of the FY 2010-11 would be Rs. 8.619/kWh.





6. ORDER

From what has been discussed above, the Authority hereby determines the tariff of the petitioner Company for the 2nd, 3rd and 4th Quarters of the Financial Year 2010-11 as under:-

- I. Lahore Electric Supply Company (LESCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for LESCO annexed to the determination.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA.
- III. LESCO is allowed to charge the users of its system a "Use of system charge" (UOSC) equal to:

- i) Where only 132 kV system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.01)} \text{ Paisa / kWh}$$

- ii) Where only 11 kV distribution systems is involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} \text{ Paisa / kWh}$$

- iii) Where both 132 kV and 11 kV distribution systems are involved.

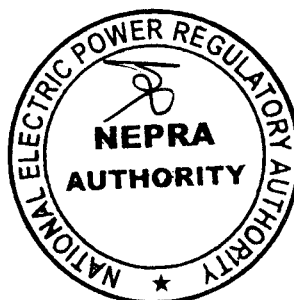
$$UOSC = DM \times \frac{(1-L)}{(1-0.06)} \text{ Paisa / kWh}$$

Where:

Distribution Margin for FY 2010-11 is set at Rs. 0.6658/kWh. 'L' will be the overall percentage loss assessment for the year set at 12.00% for FY 2010-11.

- IV. The revised Schedule of Tariff annexed with determination is intimated to the Federal Government for notification in the official gazette under Section 31(4) of the NEPRA Act which will replace the Schedule- I of the SRO. 237 (I)/2011 dated 15th March, 2011. The Annex-I & II of this determination will replace the Annex-II & III of the earlier determination dated 9th December 2010.

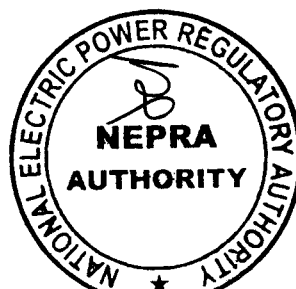
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Lahore Electric Supply Company (LESCO)
Estimated Sales Revenue on the Basis of New Tariff

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Description	Sales GWh	Sales Mix	New Tariff (NEPRA)		Revenue (as per NEPRA)		
			Fixed Charge Rs./kW/ Month	Variable Charge Rs./ kWh	Fixed Charge Rs. Million	Variable Charge Rs. Million	Total
Residential							
Up to 50 Units	209	2.82%		2.00	-	418	418
For peak load requirement less than 5 kW							
01-100 Units	249	3.36%		6.26	-	1,555	1,555
101-300 Units	1495	20.20%		7.70	-	11,509	11,509
301-700 Units	688	9.30%		10.65	-	7,332	7,332
Above 700 Units	337	4.56%		13.29	-	4,482	4,482
For peak load requirement 5 kW & above	0	0.00%			-	-	-
Time of Use (TOU) - Peak	0	0.00%		12.25	-	-	-
Time of Use (TOU) - Off-Peak	58	0.79%		6.70	-	391	391
Total Residential	3,036	41.03%			-	25,686	25,686
Commercial - A2							
For peak load requirement less than 5 kW	364	4.92%		13.00	-	4,734	4,734
For peak load requirement 5 kW & above							
Regular	240	3.25%	400.00	10.45	411	2,509	2,921
Time of Use (TOU) - Peak	7	0.09%	400.00	11.49	11	75	86
Time of Use (TOU) - Off-Peak	23	0.32%	400.00	6.50	40	153	193
Total Commercial	634	8.57%			411	7,244	7,933
Industrial							
B1	305	4.13%		8.90		2,717	2,717
B2	654	8.83%	400.00	7.59	953	4,961	5,913
B2 - TOU (Peak)	5	0.06%	400.00	11.08	-	53	53
B2 - TOU (Off-peak)	24	0.32%	400.00	6.50	21.40	156	177
B3 - TOU (Peak)	141	1.91%	380.00	10.99	-	1,552	1,552
B3 - TOU (Off-peak)	1451	19.61%	380.00	6.25	1,451	9,069	10,520
B4 - TOU (Peak)	35	0.47%	360.00	10.69	-	371	371
B4 - TOU (Off-peak)	243	3.28%	360.00	5.97	204	1,450	1,655
Total Industrial	2,858	38.62%			2,630	20,329	22,958
Single Point Supply for further distribution							
C1(a) Supply at 400 Volts - less than 5 kW	1	0.01%		9.90	-	6	6
C1(b) Supply at 400 Volts - 5 kW and upto 500 KW	20	0.27%	400.00	8.75	16	177	194
Time of Use (TOU) - Peak	0	0.00%		11.31	-	-	-
Time of Use (TOU) - Off-Peak	0	0.00%	400.00	6.50	-	-	-
C2 Supply at 11, 33 kV upto & including 5000 KW	168	2.28%	380.00	8.65	135	1,457	1,592
Time of Use (TOU) - Peak	0	0.00%		10.91	-	3	3
Time of Use (TOU) - Off-Peak	1	0.02%	380.00	6.25	1	8	8
C3 Supply at 66 KV & above and sanctioned load above 5000 KW	17	0.24%	360.00	8.51	11	148	159
Time of Use (TOU) - Peak	0	0.00%		10.51	-	-	-
Time of Use (TOU) - Off-Peak	0	0.00%	360.00	5.87	-	-	-
Total Single Point Supply	208	2.82%			163	1,800	1,963
Agricultural Tube-wells - Tariff D							
Scarp	381	5.15%		8.47	-	3,227	3,227
Agricultural Tube-wells	112	1.51%	200.00	5.31	72	596	667
Time of Day (TOD) - Peak	22	0.29%		10.11	-	220	220
Time of Day (TOD) - Off-Peak	95	1.28%	200.00	4.55	61	432	493
Total Agricultural	610	8.24%			133	4,474	4,607
Public Lighting G	46	0.63%		12.00	-	557	557
Residential Colonies H	3	0.03%		11.22	-	28	28
Traction - I	5	0.06%		9.96	-	45	45
Total	7,400	100.000%			3,336	60,163	63,778



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**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
a)	For Sanctioned load less than 5 kW			
i	Up to 50 Units	-		2.00
	For Consumption exceeding 50 Units			
ii	001 - 100 Units	-		6.26
iii	101 - 300 Units	-		7.70
iv	301 - 700 Units	-		10.65
v	Above 700 Units			13.29
b)	For Sanctioned load 5 kW & above		Peak	Off-Peak
	Time Of Use	-	12.25	6.70

As per the Authority's decision residential consumers will be given the benefits of only one previous slab

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
a)	For Sanctioned load less than 5 kW			13.00
b)	For Sanctioned load 5 kW & above	400.00		10.45
			Peak	Off-Peak
c)	Time Of Use	400.00	11.49	6.50

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month



SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)
B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
B1 (a)	Up to 25 kW (at 400/230 Volts)	-		8.90
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		7.59
	Time Of Use			
B1 (b)	Up to 25 KW	-	12.25	6.70
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	11.08	6.50
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	10.99	6.25
B4	For All Loads (at 66,132 kV & above)	360.00	10.69	5.97

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

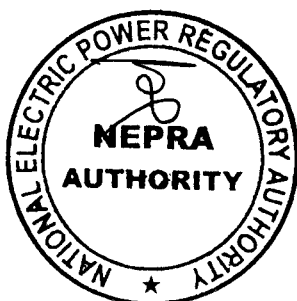
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

**C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE
AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
C -1	For supply at 400/230 Volts			
a)	Sanctioned load less than 5 kW	-		9.90
b)	Sanctioned load 5 kW & up to 500 kW	400.00		8.75
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		8.65
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		8.51
	Time Of Use			
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	11.31	6.50
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	10.91	6.25
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	10.51	5.87



**SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)
D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
D-1(a)	SCARP less than 5 kW	-		8.47
D-2	Agricultural Tube Wells	200.00		5.31
D-1(b)	SCARP and Agricultural 5 kW & above	200.00	10.11	4.55

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
E-1(i)	Residential Supply	-		13.29
E-1(ii)	Commercial Supply	-		13.00
E-2	Industrial Supply	-		8.90

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
	Street Lighting	-		12.00

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.



SCHEDULE OF ELECTRICITY TARIFFS
FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)
H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh
	Residential Colonies attached to industrial premises	-	11.22

I - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh
	Railway Traction	-	9.96

