



**National Electric Power Regulatory Authority**  
Islamic Republic of Pakistan

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Registrar

No. NEPRA/R/TRF-131/QESCO-2009/5012-5014  
June 30, 2010

Subject: **Determination of the Authority in the matter of Petition filed by Quetta Electric Supply Company Ltd. for Determination of Consumer-end Tariff for 3<sup>rd</sup> Quarter (January – March) of FY 2009-10 [Case # NEPRA/TRF-131/QESCO-2009(4)/3<sup>rd</sup> Quarter]**

Intimation of Determination of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)

Dear Sir,

Please find enclosed the subject Determination of the Authority along with Annexure-I & II (13 pages) in Case No. NEPRA/TRF-131/QESCO-2009(4)/3rd Quarter.

2. The Determination is being intimated to the Federal Government for the purpose of notification of the approved tariff in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.

3. Please note that revised Schedule of Tariff annexed with determination needs to be notified in the official Gazette which will replace the Schedule-I of the SRO 377(I)/2010 dated 02.06.2010. The Annex-I & II of this determination will replace the Annex-I & II of the earlier determination dated 19<sup>th</sup> April, 2010.

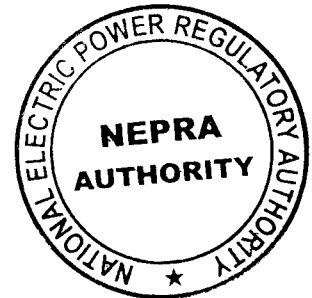
Enclosure: As above

Secretary  
Ministry of Water & Power  
'A' Block, Pak Secretariat  
Islamabad

CC:

1. Secretary, Cabinet, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, Islamabad.

  
( Syed Safer Hussain )



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**National Electric Power Regulatory Authority  
(NEPRA)**

PETITION NO: NEPRA/TRF-131/QESCO-2009

**THIRD QUARTERLY DETERMINATION BASED ON THE FY 2009-10**

**DETERMINED UNDER**

**TARIFF STANDARDS AND PROCEDURE RULES - 1998**

**FOR**

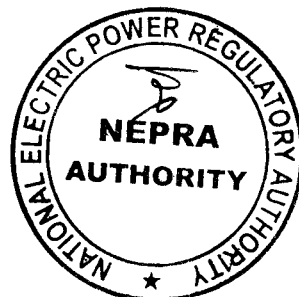
**QUETTA ELECTRIC SUPPLY COMPANY**

**(QESCO)**

**Islamabad**

**June 3<sup>rd</sup>, 2010**

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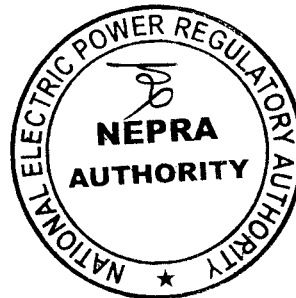




### Abbreviations

APTMA	All Pakistan Textile Mills Association
CpGenCap	The summation of the capacity cost in respect of all CpGencos for a billing period minus the amount of liquidated damages received during the months
CPPA	Central Power Purchasing Agency
DISCO	Distribution Company
DM	Distribution Margin
FY	Financial Year
GOP	Government of Pakistan
GWh	Giga Watt Hours
KV	Kilo Volt
kW	Kilo Watt
kWh	Kilo Watt Hour
MW	Mega Watt
NEPRA	National Electric Power Regulatory Authority
O&M	Operation and Maintenance
PEPCO	Pakistan Electric Power Company
PPP	Power Purchase Price
PYA	Prior Year Adjustment
RAB	Regulatory Asset Base
RORB	Return on Rate Base
SRO	Statutory Regulatory Order
T&D	Transmission and Distribution
TOU	Time of Use
USCF	The fixed charge part of the Use of System Charges in Rs./kW/Month

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**Determination Of The Authority In The Matter Of Petition Filed By Quetta Electric  
Supply Company Ltd. (QESCO) For Determination Of Consumer End Tariff For  
Quarter – III ( January-March 2010) of FY 2009-10**

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**CASE NO. NEPRA/TRF/131/QESCO-2009**

**PETITIONER**

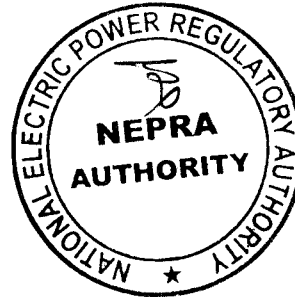
Quetta Electric Supply Company, Finance Directorate, QESCO Zarghoon Road, Quetta.

**INTERVENERS**

Nil.


**COMMENTATORS**

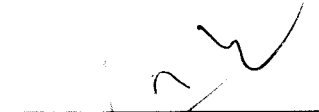
Nil

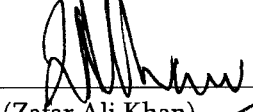


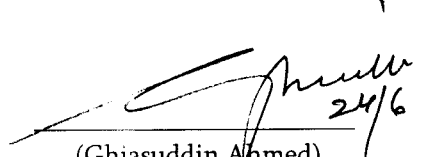


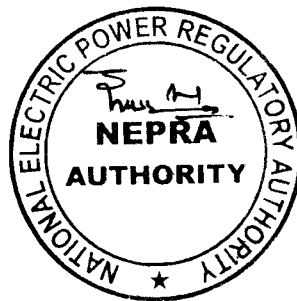
The Authority, in exercise of the powers conferred on it under Section 7(3) (a) read with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, Tariff Standards and Procedure Rules, 1998 and all other powers enabling it in this behalf, and after taking into consideration the contents of the petition and the document and evidence submitted by the petitioner, hereby issues this determination.

  
(Shaukat Ali Kundi)  
Member 29.06.2010

  
(Maqbool Ahmad Khawaja)  
Member

  
(Zafar Ali Khan)  
Member 23/6/10

  
(Ghiasuddin Ahmed)  
Vice Chairman 24/6



## 1. Background and Brief History

- 1.1 Quetta Electric Supply Company Limited (QESCO) (referred "the Petitioner" hereinafter) filed its petition for the determination of its consumer-end tariff pertaining to the 3<sup>rd</sup> quarter (January- March 2010).
- 1.2 In its petition, the petitioner requested;
- To adjust the Consumer – End Tariff as per the proposed Schedule of Tariff;
  - To reconsider the assessed T&D losses target for the FY 2009-10;
  - To reconsider Prior Year Adjustment pertaining to the FY 2008-09
- 1.3 In terms of rule 4 of the Tariff Standards and Procedure Rules 1998 (hereinafter referred to as "Rules"), the Petition was admitted by the Authority and in compliance of the provisions of sub rules 5 & 6 of rule 4 of the Rules, notices of admission were sent to the parties which were considered to be affected or interested. The advertisement by publication of the title and brief description of the petition was also affected on 28<sup>th</sup> April, 2010. Comments/replies and filing of intervention petition was desired by any interested person within 15 days of the publication.

## 2. Filing of reply/intervention request/comments

- 2.1 In response to the notice of admission and advertisement thereof, neither reply of the petition was filed by any person nor did anybody opt to file intervention request or comments.
- 2.2 As per sub-rule (2) of rule 7 of the Rules, in the event the respondent or the intervener does not file a reply, the Authority may decide the petition on the basis of inter-alia, the document and evidence submitted by the petitioner. In the instant case, since no reply, intervention request or comments were filed, therefore the Authority considered it appropriate to decide the petition on the basis of available record and not to conduct hearing. The findings of the Authority on the respective points raised in the petition are given as under:-

## 3 Reconsideration request on account of T&D losses target for the FY 2009-10.

- 3.1 In its petition, the petitioner requested to reconsider the Authority's decision dated 9<sup>th</sup> December, 2009 and 19<sup>th</sup> April, 2010, with respect to target T&D losses for the FY 2009-10. The petitioner stated that instead of requested 21.5% T&D losses, the Authority had set a target of 18%. The same request for re-consideration of the target T&D losses was also made by the petitioner



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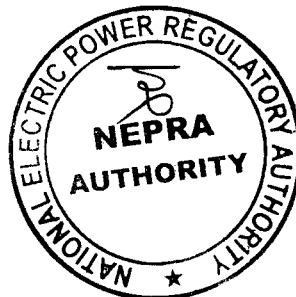
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during its petition for determination of tariff for the 2<sup>nd</sup> quarter of FY-2009-10.

- 3.2 During the course of hearing of 2<sup>nd</sup> quarter tariff petition, the petitioner was directed to submit a report on the illegal tube-wells connections before 30<sup>th</sup> March 2010. The Petitioner, however, failed in submitting the requisite report rather requested for extension of the deadline till 30<sup>th</sup> June, 2010 vide its letter No. 9734/FD/QESCO dated 15<sup>th</sup> April 2010. The reasons for extension so narrated by the petitioner were the prevailing law and order situation of the province.
- 3.3 Despite of provision of ample opportunity, the petitioner has failed to provide the requisite information and even otherwise, no plausible explanation has been brought on record seeking justification in the reconsideration of the set target of T&D losses. The Authority is of the considered opinion that the impact of losses due to in-efficiency of a utility should not be passed on to the consumers of electricity.
- 3.4. In view of the abovementioned circumstances, the Authority is of the considered view that the request of reconsideration of target of T&D losses is without any merits or justification and is regretted.

**4. Reconsideration request on account of Prior Year Adjustment pertaining to the FY 2008-09.**

- 4.1 According to the Petitioner, due to the delayed notification of tariff for the FY 2008-09, it has suffered a loss of Rs. 1,610.433 million in July and August 2008. The Petitioner has requested to include 402.61 million under the head of Prior Year Adjustment, pertaining to the FY 2008-09, in the revenue requirement of the 3<sup>rd</sup> quarter of the FY 2009-10.
- 4.2 From a careful perusal of the record, it would reveal that the request in question is a result of non-reading/mis-reading of the Authority's earlier determination dated 9<sup>th</sup> December, 2009. As a matter of fact, while making the assessment of revenue requirement of the petitioner company in the 1<sup>st</sup> quarterly determination dated 9<sup>th</sup> December 2009, an amount of Rs. 1610.4 million stood already accounted for under the head "Prior Year Adjustment". (Para 16.1 of determination dated 9.12.2009 for First Quarter of FY 2009-10 for QESCO). In view thereof the Petitioner's request in this regard does not merit consideration.





5. **Petitioner's quarterly adjustment calculation, pursuant to the para. 8.4 of the Authority's determination dated 9<sup>th</sup> December, 2009 with respect to PPP, T&D losses, DM and Prior quarter adjustments.**

**5.1 Adjustment with respect to Power Purchase Price (PPP)**

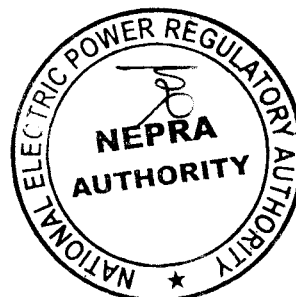
- 5.1.1 According to the existing mechanism, the impact of T&D losses is required to be accounted for on quarterly basis in addition to variation in PPP on account of Capacity payments and Use of System Charge. The impact of T&D losses pertaining to the Fuel part of the PPP not passed on to the consumer in monthly fuel price adjustments has been assessed as Rs.222 million. The impact of monthly deferred payments and the impact of Life line consumer works out to the tune of Rs. 73 million and Rs. 4 million respectively. Thus the overall quarterly impact of Energy purchase price ( CpGenE ) works out as Rs. 299 million. The impact of price variance and T&D losses on account of Capacity payments ( CpGenCap) and Use of System Charge ( USCF) is assessed as Rs. ( 462 ) million and Rs.29 million respectively.
- 5.1.2 During 3<sup>rd</sup> quarter there was a decrease of 238 GWh in units purchased as against the reference purchases of 1,493 GWh indicated in Annex – IV of the Authority's determination dated 9<sup>th</sup> December 2009. The impact on this account has been worked out as Rs. 1,818 million. This decrease in purchases has reduced the revenue requirement to this extent.
- 5.1.3 The overall adjustment on account of PPP works out as (1,952.47) million for 3<sup>rd</sup> quarter of the FY 2009-10.

**5.2 Adjustment with respect to DM and PYA**

- 5.2.1 Due to the less units sold to the extent of 195 GWh from the Authority's reference sales, the Petitioner under recovered Rs. 347.02 million and Rs. 43.60 million on account of DM and PYA respectively during the 3<sup>rd</sup> quarter of the FY 2009-10, hence the adjustments on this account should be made in the revenue requirements of the petitioner Company .

**5.3. Revenue Requirement for the 3<sup>rd</sup> quarter of the FY 2009-10.**

- 5.3.1 Based on the revenue requirement determined in the 1<sup>st</sup> quarterly determination for the FY 2009-10 and subsequent adjustment in the 2<sup>nd</sup> quarter, the revenue requirement for the 3<sup>rd</sup> quarter of the FY 2009-10 works out as Rs 10,570.27 million which includes Rs. (1,952.47) million of PPP adjustment. The Petitioner however during the same period on the basis of notified rates was able to recover Rs. 11,499.58 million thus indicated over recovery of Rs. 929.31 million. The revenue requirement for the fourth quarter of the FY 2009-10 is adjusted accordingly.





**6. Net Revenue Requirement for the 4<sup>th</sup> quarter of the FY 2009-10.**

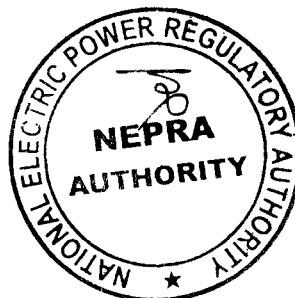
Net Revenue Requirement for the last quarters of the FY 2009-10 after adjusting the impact of variations pertaining to the Quarter – I, Quarter- II and Quarter – III works out as follows;

- |  |                           |
|--|---------------------------|
| ○ Annual Revenue Requirement                 | Rs. 47,550 million        |
| ○ Less: Impact of Quarterly PPP Adj. Qrt-I   | Rs. 264 million           |
| ○ Less: Revenue earned in quarter – I        | Rs. 10,911 million        |
| ○ Less; Revenue earned in quarter- II        | Rs. 10,752 million        |
| ○ Add; Impact of Quarterly PPP Adj. Qrt-II   | Rs. 33 million            |
| ○ Less, Impact of Quarterly PPP Adj. Qrt-III | Rs. 1,952 million         |
| ○ Less, Revenue earned in quarter- III       | Rs. 11,500 million        |
| ○ <b>Net Revenue Requirement</b>             | <b>Rs. 12,203 million</b> |
- This net revenue requirement would be recovered from the remaining units of the last quarter of the FY 2009-10 i.e. 1,283 GWh.
  - Average Sale Rate of FY 2009-10 for the last quarter of the FY 2009-10 would be Rs. 9.508/kWh.
  - Assessed Transmission & Distribution Losses target remains at 18.00% for FY 2009-10.

**7. ORDER**

From what has been discussed above, the Authority hereby determines the tariff of the petitioner Company for the 3<sup>rd</sup> Quarter of the Financial Year 2009-10 as under:-

- I. Quetta Electric Supply Company (the Petitioner) is allowed to charge its consumers such tariff as set out in the schedule of tariff for QESCO annexed to the determination.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA. Adjustment on account of T&D losses, variation in capacity and transmission charges will be considered quarterly.
- III. The Petitioner is allowed to charge the users of its system a use of system charge (UOSC) equal to:





i) Where only 132kV system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.0758)} \text{ Paisa / kWh}$$

ii) Where only 11 kV distribution system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} \text{ Paisa / kWh}$$

iii) Where both 132 kV and 11 kV distribution systems are involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.1258)} \text{ Paisa / kWh}$$

Where:

Distribution Margin for the FY 2009-10 is set at Paisa 179/kWh. 'L' will be the overall percentage loss target for the year set at 18% for FY 2009-10.

The revised Schedule of Tariff annexed with determination is intimated to the Federal Government for notification in the official gazette under Section 31(4) of the NEPRA Act which will replace Schedule - I of the SRO. 377(I)/2010 dated 2<sup>nd</sup> June, 2010. The Annex-I & II of this determination will replace the Annex-I & II of the earlier determination dated 19<sup>th</sup> April 2010.

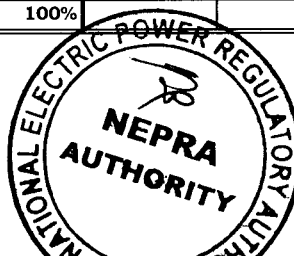
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## Quetta Electric Supply Company (QESCO)

Estimated Sale Revenue for the last quarter ( April - Jun 2010 ) for FY 2009-10

Description	Sales		New Tariff (NEPRA)		Revenue (as per NEPRA)		
	GWh	Mix	Fixed Charge Rs./kW/ Month	Variable Charge Rs./ kWh	Fixed Charge Rs.Mlns.	Variable Charge Rs.Mlns.	Total Rs.Million
<b>Residential</b>							
Up to 50 Units	6	0.46%		2.00	-	12	12
For peak load requirement up to 5 kW							
01-100 Units	118	9.22%		9.00	-	1,065	1,065
101-300 Units	29	2.25%		11.00	-	318	318
301-700Units	10	0.78%		12.50	-	125	125
Above 700 Units	7	0.51%		14.00	-	91	91
For peak load requirement exceeding 5 kW							
Time of Use (TOU) - Peak				14.50			-
Time of Use (TOU) - Off-Peak				7.00			-
<b>Total Residential</b>	<b>170</b>	<b>13.22%</b>			<b>-</b>	<b>1,611</b>	<b>1,611</b>
<b>Commercial - A2</b>							
For peak load requirement up to 5 kW	31	2.44%		14.00	-	438	438
For peak load requirement exceeding 5 kW							
Regular	4	0.32%	400.00	14.00	15	58	73
Time of Use (TOU) - Peak				14.50			-
Time of Use (TOU) - Off-Peak			400.00	7.00			-
<b>Total Commercial</b>	<b>35</b>	<b>2.76%</b>			<b>15</b>	<b>496</b>	<b>511</b>
<b>Industrial</b>							
B1	12	0.92%		10.00	-	119	119
B2	23	1.76%	400.00	9.00	30	204	234
B2 - TOU (Peak)		0.00%		14.50	-	-	-
B2 - TOU (Off-peak)		0.00%	400.00	7.00	-	-	-
B3 - TOU (Peak)	1	0.06%		14.40	-	12	12
B3 - TOU (Off-peak)	17	1.34%	380.00	6.50	16	111	127
B4 - TOU (Peak)		0.00%		14.30	-	-	-
B4 - TOU (Off-peak)		0.00%	360.00	6.00	-	-	-
<b>Total Industrial</b>	<b>52</b>	<b>4.09%</b>			<b>46</b>	<b>446</b>	<b>491</b>
<b>Single Point Supply for further distribution</b>							
C1(a) Supply at 400 Volts - up to 5 kW	0	0.01%		10.50	-	1	1
C1(b) Supply at 400 Volts -exceeding 5 kW	5	0.42%	400.00	9.50	8	51	60
Time of Use (TOU) - Peak	-			14.50			-
Time of Use (TOU) - Off-Peak	-		400.00	7.00			-
C2 Supply at 11 kV	20	1.53%	380.00	9.40	26	185	210
Time of Use (TOU) - Peak	-			14.40			-
Time of Use (TOU) - Off-Peak	-		380.00	6.90			-
C3 Supply above 11 kV	-	0.00%	360.00	9.30	-	-	-
Time of Use (TOU) - Peak	-			14.30			-
Time of Use (TOU) - Off-Peak	-		360.00	6.80			-
<b>Total Single Point Supply</b>	<b>25</b>	<b>1.96%</b>			<b>34</b>	<b>237</b>	<b>271</b>
<b>Agricultural Tube-wells - Tariff D</b>							
D1 Scarp	50	3.89%		12.00	-	599	599
D2 Agricultural Tube-wells	947	73.82%	200.00	8.78	361	8,314	8,675
Time of Use (TOU) - Peak				14.50			-
Time of Use (TOU) - Off-Peak			200.00	7.00			-
<b>Total Agricultural</b>	<b>997</b>	<b>77.71%</b>			<b>361</b>	<b>8,913</b>	<b>9,274</b>
<b>Public Lighting - Tariff G</b>	1	0.11%		13.00	-	19	19
<b>Residential Colonies -Tariff H</b>	2	0.16%		13.00	-	27	27
<b>Total</b>	<b>1,284</b>	<b>100%</b>			<b>456</b>	<b>11,747</b>	<b>12,204</b>



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**SCHEDULE OF ELECTRICITY TARIFFS  
FOR QUETTA ELECTRIC SUPPLY COMPANY (QESCO)**

**A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	For Sanctioned load less than 5 kW			
i	Up to 50 Units	-		2.00
	For Consumption exceeding 50 Units			
ii	01-100 Units	-		9.00
iii	101-300 Units	-		11.00
iv	301-700Units	-		12.50
v	Above 700 Units	-		14.00
b)	For Sanctioned load 5 kW & above			
	Time Of Use	-	14.50	7.00

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

**A-2 GENERAL SUPPLY TARIFF - COMMERCIAL**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	For Sanctioned load less than 5 kW			14.00
b)	For Sanctioned load 5 kW & above	400.00		14.00
			Peak	Off-Peak
c)	Time Of Use	400.00	14.50	7.00

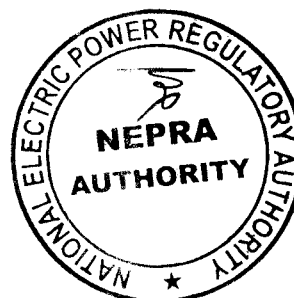
Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month



**SCHEDULE OF ELECTRICITY TARIFFS  
FOR QUETTA ELECTRIC SUPPLY COMPANY (QESCO)**

**B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
B1	Less than 5 kW (at 400/230 Volts)	-	10.00	
B2(a)	5-500 kW (at 400 Volts)	400.00	9.00	
	Time Of Use			
B2(b)	5-500 kW (at 400 Volts)	400.00	14.50	7.00
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	14.40	6.50
B4	For All Loads (at 66,132 kV & above)	360.00	14.30	6.00

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

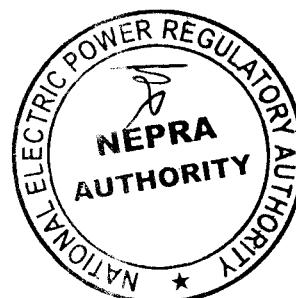
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

**C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
C -1	For supply at 400/230 Volts			
a)	Sanctioned load less than 5 kW	-	10.50	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	9.50	
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	9.40	
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	9.30	
	Time Of Use			
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	14.50	7.00
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	14.40	6.90
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	14.30	6.80



**SCHEDULE OF ELECTRICITY TARIFFS  
FOR QUETTA ELECTRIC SUPPLY COMPANY (QESCO)**

**D - AGRICULTURE TARIFF**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES	
			Rs/kWh	
D-1(a)	SCARP less than 5 kW	-		12.00
D-2	Agricultural Tube Wells	200.00		8.78
			<b>Peak</b>	<b>Off-Peak</b>
D-1(b)	SCARP and Agricultural 5 kW & above	200.00	14.50	7.00

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

**E - TEMPORARY SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES	
			Rs/kWh	
E-1(i)	Residential Supply	-		14.00
E-1(ii)	Commercial Supply	-		14.00
E-2	Industrial Supply	-		10.00

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

**F - SEASONAL INDUSTRIAL SUPPLY TARIFF**

125% of relevant industrial tariff

Note:

*Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.*

**G- PUBLIC LIGHTING**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES	
			Rs/kWh	
	Street Lighting	-		13.00

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

**H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES	
			Rs/kWh	
	Residential Colonies attached to industrial premises	-		11.00

