



National Electric Power Regulatory Authority
Islamic Republic of Pakistan

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No. NEPRA/TRF-330/QESCO-2015/9859-9861
July 4, 2016

Subject: Decision of the Authority in the matter of Quetta Electric Supply Company Ltd. (QESCO) Biannual Adjustments regarding Power Purchaser Price and Annual Adjustment on account of Prior Year Adjustment pertaining to the FY 2015-16 Uptill, May 2016 [Case # NEPRA/TRF-330/QESCO-2015]

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-II & III (09 pages) in Case No. NEPRA/TRF-330/QESCO-2015.

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority (Tariff Standards and Procedure) Rules, 1998.

3. The Order of the Authority along with Annexure-III attached to this Decision needs to be notified in the official Gazette.

Enclosure: As above

(Syed Safer Hussain)

Secretary
Ministry of Water & Power
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO) BIANNUAL ADJUSTMENTS REGARDING POWER PURCHASE PRICE AND ANNUAL ADJUSTMENT ON ACCOUNT OF PRIOR YEAR ADJUSTMENT PERTAINING TO THE FY 2015-16 UPTILL MAY 2016

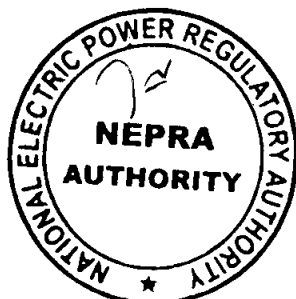
1. Pursuant to the NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34 (I)/2015 dated January 16, 2015 (herein referred to as “the Methodology”), the Authority issued tariff determination of QESCO for the determination of its consumer-end tariff pertaining to the FY 2015-16, dated March 25, 2016.
2. QESCO, subsequently filed Motion for Leave for Review (MLR) vide letter dated March 31, 2016 against the aforementioned decision of the Authority which accordingly was decided by the Authority vide NEPRA/TRF-339/QESCO-2015/6775-6777 dated May 18, 2016.
3. As per para 48(7) of the Methodology, the Power Purchase Price (PPP) is a pass through item and is subject to some periodic adjustments. The scope of quarterly/ biannual adjustments as prescribed by the methodology, as per para 49, are as under;
 - The adjustments pertaining to the capacity and transmission charges
 - The impact of T&D losses
 - Adjustment of Variable O&M.
4. The Authority in line with the notified methodology, para 32 of the determination in the matter of QESCO’s Consumer End Tariff determination dated March 25, 2016, decided to make the aforementioned adjustments on account of variation in the PPP on biannual basis i.e. December and June every year, however, since the determination so issued by the Authority is still not been notified by the GoP. Thus, as a consequence, the biannual PPP adjustments pertaining to the FY 2015-16, which were required to be made in December 2015 and June 2016 could not be made.
5. The Methodology at para 53 and para 18 of the decision dated March 25, 2016 prescribes that any under/ over recovery of the assessed revenue incurred during the previous year shall be accounted for going forward during the current year under the head of Prior Period Adjustment, which includes impact of delayed notification and impact of consumer mix variance.
6. Accordingly, in line with the Methodology, the Authority determined a positive prior year adjustment of Rs.8,691 million in the matter of QESCO pertaining to the FY 2014-15, the amount calculated included the impact till June 30, 2015. The same was included in the revenue





Decision of the Authority in the matter of Bi-Annual adjustments regarding Power Purchase Price and annual adjustment on account of Prior-Year Adjustment for the FY 2015-16 (from Jul-15 to May-16) of Quetta Electric Supply Company Limited (QESCO)

- requirement of QESCO for the FY 2015-16. The positive PYA primarily arose due to non-implementation / late notification of consumer end tariff determined for the FY 2014-15.
7. QESCO did not file its tariff petitions for the FY 2015-16 and onwards within the prescribed time frame, which accordingly delayed the tariff determination process for the FY 2015-16. Had the consumer end Tariff Petition for the FY 2015-16 been filed in time by QESCO, the impact of PYA and Quarterly / Biannual Adjustments for the FY 2015-16 would have been adjusted in the tariff as on today. Since the tariff for the FY 2015-16 is still not notified consequently, the tariff likely to be applicable during FY 2016-17 would be the one which would not include the impact of over/under recovery made during the period starting from July 2015 to May 2016. Here it is pertinent to mention that the Authority has worked out the impact of PYA and the quarterly/ biannual adjustments for the FY 2015-16 (from Jul 2015 to May 2016) which is quite significant.
8. In view of the above discussion, the fact that the FY 2015-16 is almost complete and PYA being an annual adjustment, the Authority, in line with the Methodology, para 32 of the QESCO's Consumer End Tariff determination dated March 25, 2016 has decided to include the impact of PYA and Biannual adjustments pertaining to the FY 2015-16 in the instant adjustment, ensuring timely recovery of the same i.e. during the FY 2016-17. Thus, making the consumer end tariff more predictable for the consumer's and utility as provided in under rule 17(3) of the Tariff Standards and Procedures, Rules 1998.
9. As explained at para 18.8 of the Consumer End Tariff determination of QESCO dated March 25, 2016 (in accordance with GoP's policy guidelines dated May 21, 2015 with regard to fuel charges adjustment and subsidy rationalization of XWDISCOs), the Authority decided not to adjust the impact of negative FCA of Rs.6,731 Million, for the FY 2014-15, pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, across different consumer categories while determining the consumer end tariff for the FY 2015-16, as it was doing in the past. The Authority in line with the objective of GoP guideline mentioned at para 5 of the letter no. 5-PF/02/2013-Subsidy dated 21 May, 2015 guideline pertaining to the FY 2015-16, decided that the negative FPA impact of Rs. 6,731 Million, lying with the Petitioner, to be adjusted by GoP, against the Tariff Differential Subsidy claim in the matter of the Petitioner pertaining to the FY 2014-15. Thus, eventually reducing GOP's overall Tariff Differential Subsidy burden for the FY 2014-15.
10. The Authority in accordance with the aforementioned decision in this regard, calculated the impact of FPA pertaining to the months of July 2015 to May 2016 in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers. The Authority also considered the relevant clauses of the S.R.O. 189 (I)/2015 dated March 05, 2015 issued by GoP. In addition, the Authority also considered the amount of subsidy claims filed by the Petitioner for the months starting from July 2015 to May 2016.



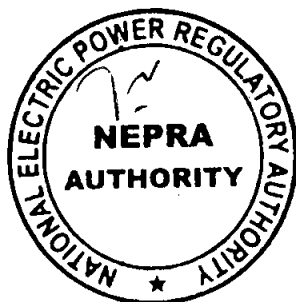


Decision of the Authority in the matter of Bi-Annual adjustments regarding Power Purchase Price and annual adjustment on account of Prior-Year Adjustment for the FY 2015-16 (from Jul-15 to May-16) of Quetta Electric Supply Company Limited (QESCO)

11. Thus, after considering all the aforementioned factors, the Authority has decided that out of total amount of Rs.11,348 Million on account of FPA for the period starting from July , 2015 to May , 2016 pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and agriculture consumers, Rs. 351 million is adjusted in the instant working of PYA and the reaming amount of Rs. 10,997 million, lying with the Petitioner, to be adjusted by GoP, against the Tariff Differential Subsidy claim pertaining to the FY 2015-16. Here it is pertinent to mention that the above figures have been worked on the basis of information provided by the Petitioner.
12. It is further mentioned that impact of Consumer Mix Variance and other income is not included in the aforementioned amount and the same will be provided in the subsequent assessments or adjustments as the case may be, once the Audited accounts for the FY 2015-16 are available with the Authority.
13. Accordingly, the Authority based on the available actual data for the period from staring from July 2015 to May 2016 has worked out the following biannual PPP and Prior Year Adjustments;

Description	FY 2015-16	Jul-15 to May-16
A: Bi-Annual Adjustment		
Notified reference PPP during the FY 2015-16	50,261	46,420
Add ; 1st Bi-Annual PPP adjustment pertaining to the FY 2015-16 (Jul-Dec)		1,599
Add: 2nd Bi-Annual PPP adjustment pertaining to the FY 2015-16 (Jan-May)		3,991
Less; Regulated PPP recovery on notified rates during the FY 2014-15		51,019
Unrecovered / (Over Recovered) Cost For FY 2015-16 Upto May		990
B: Other Components Adjustment		
Assessed Distribution Margin for the FY 2015-16	5,221	4,779
Assessed PYA for the FY 2015-16 pertaining to FY 2014-15	8,691	7,956
Less; Regulated DM recovery on notified rates during FY 2015-16 (Jul-May)		8,597
Less; Regulated PYA recovery on notified rates during FY 2015-16 (Jul-May)		3,563
Unrecovered / Over Recovered Cost For FY 2015-16 Upto May		575
A+B = Total Unrecovered/ (Over recovered)		1,566
C: Impact of Negative FPA (300 Units+Agriculture+ Life Line)		(351)
A+B+C = Net PYA Unrecovered / (Over Recovered)		1,215

14. The impact of PYA pertaining to the month of June 2016 will be accounted for in the subsequent revision of SOT with respect to assessment or adjustment, as the case may be.





Decision of the Authority in the matter of Bi-Annual adjustments regarding Power Purchase Price and annual adjustment on account of Prior-Year Adjustment for the FY 2015-16 (from Jul-15 to May-16) of Quetta Electric Supply Company Limited (QESCO)

15. Order

15.1 Based on the above assessment, the Authority hereby determines the following in the matter of QESCO for the Financial Year 2015-16:

15.2 After incorporating the above changes in the original determination, the Estimated Sales Revenue and Schedule of Tariff (SoT) have been revised and are attached as Annex-II and Annex-III respectively to this decision, which will supersede the earlier Estimated Sales Revenue and SoT attached with the original determination as Annex-II & III respectively. Remaining annexures would remain the same.

15.3 Revenue requirement for FY 2015-16 is assessed as follows;

	Description	Revised Revenue Req. Mln. Rs.
1	POWER PURCHASE PRICE	47,289
	Fuel Cost	29,460
	Variable O&M	1,632
	Capacity Charges	14,374
	Use of System Charges	1,823
2	DISTRIBUTION MARGIN [net]	5,221
	Operation and Maintenance Cost (O&M)	4,379
	Deprecation	916
	Return on Rate Base (RORB)	1,192
	GROSS DISTRIBUTION MARGIN	6,488
	Other Income	-1,267
	GROSS REVENUE REQUIREMENT	52,509
	PYA for the FY 2015-16 (Jul-15 to May-16)	1,215
	Net Revenue Requirement	53,724

** PYA for the FY 2015-16 (Jul-15 to May-16) as worked out at para 13 of the decision.*

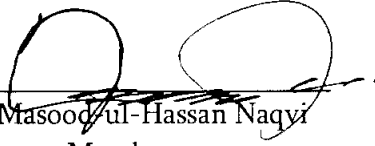
15.4 In term of Section 31(4) of the NEPRA Act, order of the Authority along with Annex-III attached to this decision is being intimated to the Federal Govt. for notification in the official gazette.






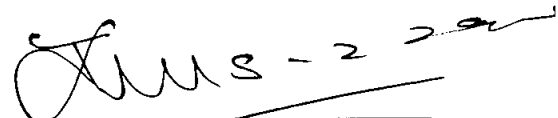
Decision of the Authority in the matter of Bi-Annual adjustments regarding Power Purchase Price and annual adjustment on account of Prior-Year Adjustment for the FY 2015-16 (from Jul-15 to May-16) of Quetta Electric Supply Company Limited (QESCO).

AUTHORITY


Syed Masood-ul-Hassan Naqvi
Member


Maj (R) Haroon Rashid
Member


Himayat Ullah Khan
Vice Chairman

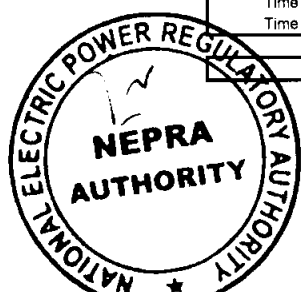

Brig (R) Tariq Saddozai
Chairman



4-7-16

Quetta Electric Supply Company Limited (QESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Tariff		Revenue		
	GWh	% Mix	Fixed Charge Rs./kW M	Variable Charge Rs./ kWh	Fixed Charge	Variable Charge Min. Rs.	Total
Residential							
Up to 50 Units	21	0.48%		4.00	-	83	83
For peak load requirement less than 5 kW							
01-100 Units	200	4.58%		9.70	-	1,936	1,936
101-200 Units	46	1.06%		12.10	-	560	560
201-300 Units	63	1.44%		12.15	-	761	761
301-700Units	66	1.52%		14.10	-	936	936
Above 700 Units	64	1.47%		16.10	-	1,035	1,035
For peak load requirement exceeding 5 kW)							
Time of Use (TOU) - Peak	6	0.13%		16.10	-	89	89
Time of Use (TOU) - Off-Peak	30	0.68%		9.70	-	287	287
Temporary Supply	0	0.00%		16.10	-	-	-
Total Residential	495	11.35%				5,687	5,687
Commercial - A2							
For peak load requirement less than 5 kW	57	1.30%		16.10	-	916	916
For peak load requirement exceeding 5 kW							
Regular	0	0.01%	400.00	12.10	1	4	5
Time of Use (TOU) - Peak	13	0.31%		16.10	-	215	215
Time of Use (TOU) - Off-Peak	48	1.11%	400.00	9.70	111	469	580
Temporary Supply	0	0.00%		16.10	-	-	-
Total Commercial	119	2.73%			111	1,604	1,716
General Services-A3							
	131	3.00%	-	13.05	-	1,708	1,708
Industrial							
B1	1	0.02%		11.60	-	9	9
B1 Peak	3	0.06%		16.10	-	43	43
B1 Off Peak	14	0.32%		9.70	-	135	135
B2	1	0.02%	400.00	11.10	0	9	9
B2 - TOU (Peak)	15	0.35%		16.10	-	247	247
B2 - TOU (Off-peak)	60	1.37%	400.00	9.50	197	566	763
B3 - TOU (Peak)	3	0.06%		16.10	-	45	45
B3 - TOU (Off-peak)	57	1.31%	380.00	9.40	77	535	612
B4 - TOU (Peak)	0	0.00%		16.10	-	-	-
B4 - TOU (Off-peak)	0	0.00%	360.00	9.30	-	-	-
Temporary Supply	0	0.00%		11.60	-	-	-
Total Industrial	163	3.51%			274	1,590	1,864
Single Point Supply for further distribution							
C1(a) Supply at 400 Volts-less than 5 kW	0	0.01%		12.10	-	5	5
C1(b) Supply at 400 Volts-exceeding 5 kW	1	0.03%	400.00	11.60	0	15	15
Time of Use (TOU) - Peak	3	0.08%		16.10	-	53	53
Time of Use (TOU) - Off-Peak	15	0.34%	400.00	9.70	28	143	172
C2 Supply at 11 kv	8	0.19%	380.00	11.40	10	95	104
Time of Use (TOU) - Peak	16	0.37%		16.10	-	259	259
Time of Use (TOU) - Off-Peak	66	1.52%	380.00	9.50	78	629	707
C3 Supply above 11 kv	0	0.00%	360.00	11.30	-	-	-
Time of Use (TOU) - Peak	0	0.00%		16.10	-	-	-
Time of Use (TOU) - Off-Peak	0	0.00%	360.00	9.40	-	-	-
Total Single Point Supply	110	2.63%			117	1,198	1,315
Agricultural Tube-wells - Tariff D							
Scarp	11	0.26%		12.30	-	139	139
Time of Use (TOU) - Peak	10	0.23%		16.10	-	161	161
Time of Use (TOU) - Off-Peak	59	1.36%	200.00	9.40	52	556	608
Agricultural Tube-wells	3228	74.01%	200.00	11.80	1,963	38,093	40,056
Time of Use (TOU) - Peak	5	0.12%		16.10	-	85	85
Time of Use (TOU) - Off-Peak	36	0.83%	200.00	9.40	16	342	358
Total Agricultural	3,350	76.81%			2,031	39,376	41,406
Public Lighting - Tariff G	3	0.07%		11.10	-	35	35
Residential Colonies	0	0.00%		11.10	-	1	1
Sub-Total	3	0.07%				36	36
Special Contract - Tariff J							
J-1 For Supply at 66 kv & above	-	0.00%	360.00	11.30	-	-	-
Time of Use (TOU) - Peak	-	0.00%		16.10	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	360.00	9.40	-	-	-
J-2 (a) For Supply at 11, 33 kv	-	0.00%	380.00	11.40	-	-	-
Time of Use (TOU) - Peak	-	0.00%		16.10	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	380.00	9.50	-	-	-
J-2 (b) For Supply at 66 kv & above	-	0.00%	360.00	11.30	-	-	-
Time of Use (TOU) - Peak	-	0.00%		16.10	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	360.00	9.40	-	-	-
J-3 (a) For Supply at 11, 33 kv	-	0.00%	380.00	11.40	-	-	-
Time of Use (TOU) - Peak	-	0.00%		16.10	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	380.00	9.50	-	-	-
J-3 (b) For Supply at 66 kv & above	-	0.00%	360.00	11.30	-	-	-
Time of Use (TOU) - Peak	-	0.00%		16.10	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	360.00	9.40	-	-	-
Total Revenue	4,362	100.00%			2,533	51,191	53,724



SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	For Sanctioned load less than 5 kW			
i	Up to 50 Units	-		4.00
	For Consumption exceeding 50 Units			
ii	001 - 100 Units	-		9.70
iii	101 - 200 Units	-		12.10
iv	201 - 300 Units	-		12.15
v	301 - 700 Units	-		14.10
vi	Above 700 Units	-		16.10
b)	For Sanctioned load 5 kW & above			
	Time Of Use	-	16.10	9.70

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	For Sanctioned load less than 5 kW			16.10
b)	For Sanctioned load 5 kW & above	400.00		12.10
	Time Of Use	400.00	16.10	9.70

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	General Services	-		13.05

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month



SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)
B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/ kW/M	VARIABLE CHARGES Rs/ kWh	
			Peak	Off-Peak
B1	Upto 25 kW (at 400/230 Volts)	-		11.60
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		11.10
	Time Of Use			
B1 (b)	Up to 25 KW	-	16.10	9.70
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	16.10	9.50
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	16.10	9.40
B4	For All Loads (at 66,132 kV & above)	360.00	16.10	9.30

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

**C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE
AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS**

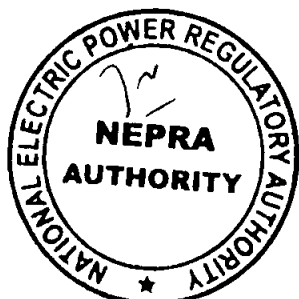
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/ kW/M	VARIABLE CHARGES Rs/ kWh	
			Peak	Off-Peak
C -1	For supply at 400/230 Volts			
a)	Sanctioned load less than 5 kW	-		12.10
b)	Sanctioned load 5 kW & up to 500 kW	400.00		11.60
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		11.40
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		11.30
	Time Of Use			
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	16.10	9.70
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	16.10	9.50
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.10	9.40

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/ kW/M	VARIABLE CHARGES Rs/ kWh	
			Peak	Off-Peak
D-1(a)	SCARP less than 5 kW	-		12.30
D-2 (a)	Agricultural Tube Wells	200.00		11.80
			Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	16.10	9.40
D-2 (b)	Agricultural 5 kW & above	200.00	16.10	9.40

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.



SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)
E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh
E-1(i)	Residential Supply	-	16.10
E-1(ii)	Commercial Supply	-	16.10
E-2	Industrial Supply	-	11.60

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh
	Street Lighting	-	11.10

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh
	Residential Colonies attached to industrial premises	-	11.10

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	11.30	
J-2	(a) For supply at 11,33 kV	380.00	11.40	
	(b) For supply at 66 kV & above	360.00	11.30	
J-3	(a) For supply at 11,33 kV	380.00	11.40	
	(b) For supply at 66 kV & above	360.00	11.30	
	Time Of Use			
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.10	9.40
J-2 (c)	For supply at 11,33 kV	380.00	16.10	9.50
J-2 (d)	For supply at 66 kV & above	360.00	16.10	9.40
J-3 (c)	For supply at 11,33 kV	380.00	16.10	9.50
J-3 (d)	For supply at 66 kV & above	360.00	16.10	9.40

