



National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-385/17372-17374

October 23, 2017

Subject: **Decision of the Authority in the matter of Suo Moto Proceedings regarding Periodical Adjustments on account of Power Purchase Price (PPP) including Impact of T&D Losses on FCA) and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the Consumer End Tariff of Quetta Electric Supply Company Ltd. (QESCO) [Case # NEPRA/TRF-385]**

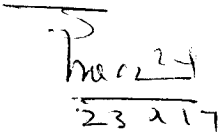
Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I-A, II & III (12 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

3. The Order of the Authority along with Annexure-I-A, II & III attached to this Decision are to be notified in the official Gazette.

Enclosure: As above


(Syed Safer Hussain)

Secretary
Ministry of Energy
'A' Block, Pak Secretariat
Islamabad

CC:

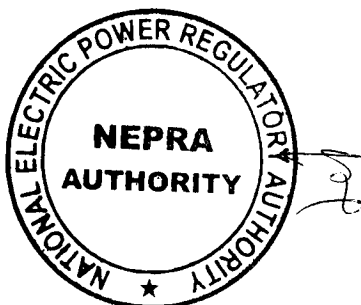
1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Quetta Electric Supply Company Limited (QESCO)

DECISION OF THE AUTHORITY IN THE MATTER OF SUO MOTO PROCEEDINGS REGARDING PERIODICAL ADJUSTMENTS ON ACCOUNT OF POWER PURCHASE PRICE (PPP) (INCLUDING IMPACT OF T&D LOSSES ON FCA) AND PRIOR YEAR ADJUSTMENT (PYA) PERTAINING TO THE FY 2016-17 IN THE CONSUMER END TARIFF OF QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

1. Pursuant to the NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34 (I)/2015 dated January 16, 2015 (herein referred to as "the Methodology"), the Authority issued tariff determination of QESCO for the determination of its consumer-end tariff pertaining to the FY 2015-16, dated March 25, 2016.
2. QESCO, subsequently filed Motion for Leave for Review (MLR) against the aforementioned decision of the Authority, which was decided by the Authority vide decision dated May 18, 2016. Further, the reconsideration request filed by GoP pertaining to the aforementioned tariff determination and subsequent MLR of QESCO was also decided by the Authority vide its decision dated July 01, 2016.
3. QESCO did not file its tariff petitions for the FY 2015-16 and onwards within the prescribed time frame, thus delayed the tariff determination process for the FY 2015-16. Had the consumer end Tariff Petition for the FY 2015-16 been filed in time by QESCO, the impact of PYA and Quarterly / Biannual Adjustments for the FY 2015-16 would have been adjusted in the tariff for the FY 2015-16. Considering the fact that the FY 2015-16 had already lapsed, the Authority allowed the impact of PYA and Biannual adjustments pertaining to the period from July 2015 to May 2016, in the consumer end tariff of QESCO, through a biannual adjustment decision dated July 04, 2016.
4. As per para 48(7) of the Methodology, the Power Purchase Price (PPP) is a pass through item and is subject to periodic adjustments. The scope of quarterly/ biannual adjustments as prescribed in the methodology, at para 49, is as under;
 - The adjustments pertaining to the capacity and transmission charges
 - The impact of T&D losses
 - Adjustment of Variable O&M
5. Similarly, regarding Prior Year Adjustment, para 53 of the Methodology states that Under-recovery or over-recovery of the cost-of-service incurred during the previous year shall be accounted for going forward during the current year under the head of prior period adjustment. This may also include impact of delayed notifications and impact of consumer mix variance.



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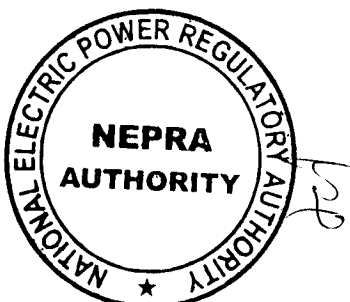


Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Quetta Electric Supply Company Limited (QESCO)

6. The Authority being cognizant of the fact that the FY 2016-17 has already lapsed and variations on account of PPP (*including impact of T&D losses on FCA*) and PYA pertaining to QESCO for the FY 2016-17, have not yet been recovered/ passed on to the consumers. The Authority believes that any such variations needs to be passed on to the consumers in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, thus, resulting in consumer end tariff distortions.
7. In view thereof, the Authority, as per rule 3 (1) of the NEPRA (Tariff Standards and Procedure) Rules, 1998 and in line with para 48 (7), 49 and 53 of the Methodology and relevant paras of Tariff Determinations / Redeterminations of XWDISCOs for the FY 2015-16, decided to initiate suo moto proceedings for recovery of pending costs adjustments pertaining to the FY 2016-17.
8. Consequent thereupon, a notice of hearing along-with XWDISCO wise financial impact of the proposed adjustments was published in the newspapers on September 26, 2017. A subsequent corrigendum to the extent of correction in the adjustment amount of FESCO was also published on September 30, 2017. Separate notices were also sent to the parties which were considered to be affected or interested. Comments /replies and filing of intervention requests were desired from any interested person. Written comments were received from Anwar Kamal Law Associates (AKLA) vide letter dated October 3, 2017.
9. **AKLA**

A brief of the submission made by AKLA relevant to the instant adjustments is as under;

- ✓ Time period of 7 days to file Intervention Request is not sufficient.
- ✓ No verifiable data / back-up documents regarding the proposed adjustments are available on NEPRA's website.
- ✓ Hearing be held in different cities to facilitate the consumers of the respective DISCO.
- ✓ Audio Recording and transcript of the proceedings of hearing be provided.
- ✓ The tariff control period of all XWDISCOs except three has already lapsed on June 30, 2016.
- ✓ NEPRA is not following its own guidelines in terms of timelines for submission of Tariff petition by XWDISCOs.
- ✓ The Tariff for 2016-17 has been determined but has not yet been notified, then how the proposed adjustments for the FY 2016-17 in the Tariff of all the Ten XWDISCOs will be made.
- ✓ The T&D losses of 2015-16 have not been notified yet, then how will the T&D losses be adjusted/revised.
- ✓ In the absence of a Notified Tariff for FY 2015-16, no adjustment is legally possible.

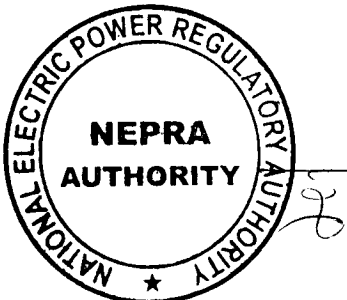




Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP). Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Quetta Electric Supply Company Limited (QESCO)

Hearing

10. Hearing in the matter was held as per the schedule i.e. October 10, 2017 at NEPRA Tower Islamabad. The hearing was attended by the representatives of XWDISCOs and CEO CPPA-G. The XWDISCOs were represented by their legal counsel Mr. Munawar-us-Salam. Representative from Ufone, PTA, and media were also present, however, there was no representation from Ministry of Water & Power and NTDC despite serving of notice.
11. The Authority's response on the concerns raised by AKLA are as under;
 - ✓ On the point regarding insufficient time period, the Authority noted that notice of hearing for the proposed adjustment was published on September 26, 2017 whereby hearing was scheduled On October 10, 2017, thus, a period of more than 15 days was provided by the Authority for filing of Intervention Requests or comments.
 - ✓ Regarding non-availability of the back-up documents, the Authority observed that detail break-up of the proposed adjustment was presented during the hearing.
 - ✓ AKLA has very rightly mentioned that hearings should have been conducted in different cities to ensure maximum participation of the stakeholders, however, owing to the paucity of time and busy schedule of the Authority, the Authority decided to conduct the hearing at NEPRA Tower Islamabad.
 - ✓ The Authority, regarding expiry of the tariff control period of DISCOs, under the SYT regime, noted that since the FY 2016-17 has already lapsed and variations on account of PPP (*including impact of T&D losses on FCA*) and PYA for the FY 2016-17 have not yet been recovered/ passed on to the consumers, therefore, such variations needs to be passed on to the consumers in a timely manner in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, and would not be in the interest of the consumers.
 - ✓ On the issue of non-submission of Tariff petition by XWDISCOs, the Authority had already directed XWDISCOs vide letters dated February 15 and March 07, 2017 to file tariff petitions for the FY 2016-17 and FY 2017-18. However, despite the Authority's repeated directions, only three DISCOs submitted their tariff petitions. Thus, the assertion that the Authority is not following its own guidelines is not correct.
 - ✓ Regarding the issue that tariff determination for the FY 2015-16 is still pending for notification then how come adjustments for the FY 2016-17 be made, the Authority considers that instant adjustments are being made based on the tariff that remained notified during the FY 2016-17. (D)



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Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Quetta Electric Supply Company Limited (QESCO)

- ✓ On the point that T&D losses of 2015-16 have not yet been notified, the Authority observed that the assessed regulatory targets do not become binding on the utility unless it is notified with an exception to the assessed Distribution Margin and prior year adjustment as both represent the fixed cost pertaining to the specific Financial Year.
 - ✓ Regarding point of AKLA that adjustments are not legally possible as tariff for the FY 2015-16 has not yet been notified, the Authority observed that the proposed adjustments for the FY 2016-17, have been worked out based on the tariff that remained notified during the FY 2016-17.
12. The XWDISCOs, agreed with the proposed adjustments worked out by the Authority, however, CEO CPPA-G, during the hearing, requested the Authority that while working out the impact of T&D losses on FCA, sales of life line, Agriculture and domestic consumers consuming up-to 300 units shall also be adjusted from the units lost. The Authority considers that the monthly FCA references are assessed by the Authority without taking into account the impact of T&D losses and as per the methodology in-vogue, the Authority considers the impact of T&D losses as a separate cost item for adjustment. The Authority's decision of not allowing the negative FCA impact on life line, Agriculture and domestic consumer having consumption up to 300 units was to the extent of monthly FCA adjustments only and with the condition that the said amount would be adjusted against the subsidy provided by the GoP to these specific categories. Here it is also pertinent to mention that CPPA-G did not submit any detailed workings / calculations in support of its request. Therefore, in view of aforementioned the Authority is constrained not to accept the request of CPPA-G.
13. In view of the above discussion, the Authority, in line with the Methodology, para 32 of the QESCO's Tariff determination dated March 25, 2016 has decided to include the impact of variation in PPP (*including impact of T&D losses on FCA*) and PYA pertaining to June 2016 and FY 2016-17 in the consumer end tariff of QESCO in order to ensure recovery of the said costs i.e. during the FY 2017-18. Thus, making the tariff more predictable both for the consumers' as well as for the utility as provided in under rule 17(3) of the Tariff Standards and Procedures, Rules 1998.
14. As explained at para 18.8 of the Consumer End Tariff determination of QESCO dated March 25, 2016 (in accordance with GoP's policy guidelines dated May 21, 2015 with regard to fuel charges adjustment and subsidy rationalization of XWDISCOs), the Authority decided not to adjust the impact of negative FCA of Rs.6,731 Million, for the FY 2014-15, pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, across different consumer categories while determining the consumer end tariff for the FY 2015-16, as it was doing in the past. The Authority in line with the objective of GoP guideline mentioned at para 5 of the letter no. 5-PF/02/2013-Subsidy dated 21 May, 2015 guideline pertaining to the FY 2015-16, decided that the negative FPA impact of Rs.6,731 million, lying with the QESCO, to be adjusted by GoP, against the Tariff Differential Subsidy

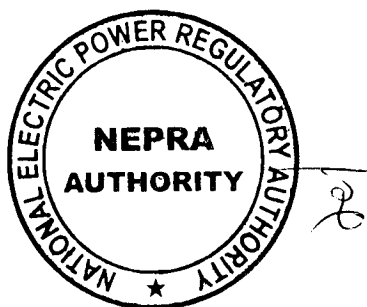




Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Quetta Electric Supply Company Limited (QESCO)

claim in the matter of the Petitioner pertaining to the FY 2014-15. Thus, eventually reducing GOP's overall Tariff Differential Subsidy burden for the FY 2014-15.

15. Accordingly, for the period July 2015 to May 2016, the Authority as explained at para 10 and 11 of its biannual adjustment decision dated July 04, 2017 in the matter of QESCO, decided to adjust an amount of Rs.351 million pertaining to the FCA in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers in the consumer end tariff of QESCO for the FY 2015-16.
16. In accordance with its aforementioned decisions, the Authority calculated the impact of FCA retained by QESCO for the month of June 2016 and the FY 2016-17 in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers. The Authority also considered the relevant clauses of the S.R.O. 189 (I)/2015 dated March 05, 2015 issued by GoP and the amount of subsidy claims filed by QESCO for the month of June 2016 and FY 2016-17.
17. After considering all the aforementioned factors, the Authority has decided that for the month of June 2016, an amount of Rs.38 million retained by QESCO pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, shall be adjusted in the tariff as PYA. For the FY 2016-17, the entire amount of negative FCA retained by QESCO, pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, is to be adjusted by the GoP, against the Tariff Differential Subsidy claim in the matter of QESCO.
18. Accordingly, the Authority, based on the available actual data for the month of June 2016 and the FY 2016-17, has worked out the following PPP (*including impact of T&D losses on FCA*) and Prior Year Adjustments of QESCO for the month of June 2016 and the FY 2016-17;

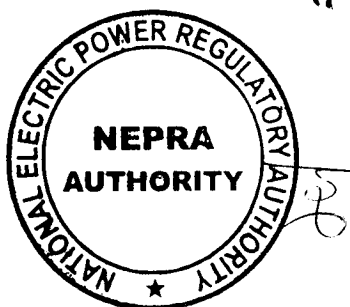




Decision of the Authority in the matter of suo moto proceedings regarding periodical adjustments on account of Power Purchase Price (PPP), Impact of T&D losses and Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of Quetta Electric Supply Company Limited (QESCO)

Description	QESCO
	Mln. Rs.
A: Power Purchase Price (PPP) Adjustment (June 2016 & FY 2016-17)	
PPP cost billed by CPPA-G	56,960
Less ; PPP cost disallowed by the Authority	(1,189)
Net PPP cost to be charged to consumers	55,771
Less ; PPP Recovered through notified Tariff	51,102
Under recovered PPP Cost, to be recovered from to the consumers	4,668
B: Prior Year Adjustment (PYA)	
PYA to be recovered/(passed on) as per Biannual Adjustment decision July 04, 2017	1,215
Less ; PYA recovered / (Passed on) during June 2016 and FY 2016-17	4,475
Over Recovered PYA, to be returned to the consumers	(3,260)
C: Impact of Negative Monthly FCA's	
Negative FCA Retained (Life Line, Agri and Domestic Consumers upto 300 units)	(11,533)
Less ; Net Subsidy, if any	12,830
FCA amount to be passed on to the consumers	(38)
Total Adjustment = A+B+C	1,371

19. The impact of PYA amount of Rs.1,215 million already built in the QESCO's biannual adjustment decision dated July 04, 2017, shall be replaced with the aforementioned amount of Rs.1,371 million, thus resulting in an overall positive adjustment of Rs.156 million in the consumer-end tariff of QESCO.
20. Here it is pertinent to mention that the aforementioned adjustment has been worked out based on the data provided by CPPA-G. In case any discrepancy is observed by the Authority subsequently, in the data submitted by CPPA-G, the same may be adjusted accordingly.
21. **Order**
- I. Based on the above assessment, the Authority hereby determines the following adjustments on account of PPP (including impact of T&D losses on FCA) and Prior Year Adjustments for the FY 2016-17;



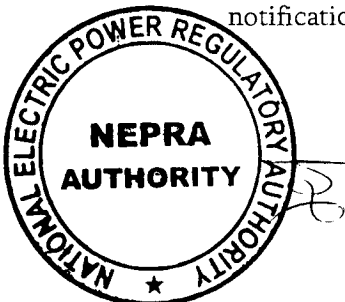
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Negative FCA Retained (Life Line, Agri and Domestic Consumers upto 300 units).	(11,533)
Less; Net Subsidy, if any	12,830
FCA amount to be passed on to the consumers	(38)
Total Adjustment = A+B+C	1,371

- II. The impact of PYA amount of Rs.1,215 million already built in the QESCO's biannual adjustment decision dated July 04, 2017, shall be replaced with the aforementioned amount of Rs.1,371 million, thus resulting in an overall adjustment of Rs.156 million in the consumer-end tariff of QESCO.
- III. After incorporating the above amount in the Authority's biannual adjustment decision regarding PPP and annual adjustment on account of PYA dated July 04, 2016, in the matter of QESCO, the Estimated Sales Revenue and Schedule of Tariff (SoT) have been revised and are attached as Annex-II and Annex-III respectively to this decision, which will supersede the earlier estimated sales revenue and SoT attached with the Authority's biannual adjustment decision dated July 04, 2016, in the matter of QESCO. Remaining annexures would remain the same.
- IV. Tariff under Colum A and F of Annex-III shall remain applicable for one year from the date of notification. Colum C, D, E and F of Annex-III shall cease to exist after one year and only Colum A and B of Annex-III would remain applicable, till the same is superseded by next notification.

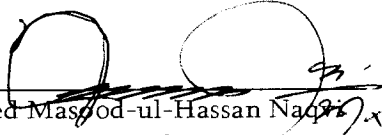






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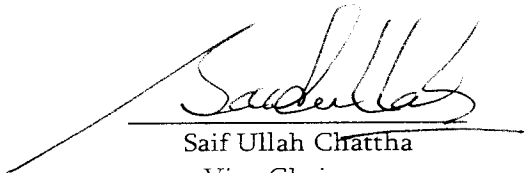
- V. The Authority in its redetermination dated September 18, 2017, in the matter of the GoP's reconsideration request regarding XWDISCOs, except TESCO & QESCO, prescribed a mechanism for calculation of the quarterly/ biannual adjustments which shall also be applicable to QESCO. The same is attached as Annex-IA with the instant decision of QESCO.
- VI. In term of Section 31(4) of the NEPRA Act, order of the Authority along with Annex-IA, II and III attached to this decision are being intimated to the Federal Govt. for notification in the official gazette.

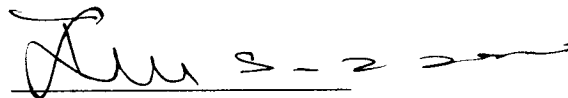
AUTHORITY


Syed Masood-ul-Hassan Naqvi
Member

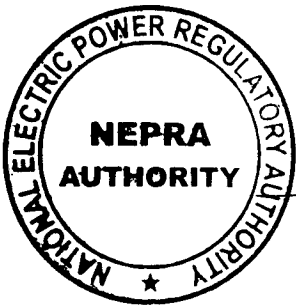

Maj (R) Haroon Rashid
Member

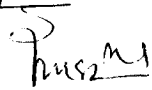

Himayat Ullah Khan
Member


Saif Ullah Chattrha
Vice Chairman


Brig (R) Tariq Saddozai
Chairman

20.10.2017




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QUARTERLY/BIANNUAL ADJUSTMENT MECHANISM

Quarterly/ Biannual adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly/Biannual PPP}_{(Adj)} = \frac{\text{PPP}_{(Act)} \text{ (excluding FCC)} - \text{PPP}_{(Ref)} \text{ (excluding FCC)}}{(1 - \text{T\&D Loss \%}) - (\text{Life line Consumption \%})}$$

Where;

PPP_(Act) is the actual cost in Rs./kWh, excluding FCC, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Ref) is the reference cost in Rs./kWh as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

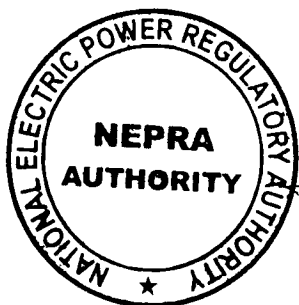
Quarterly/Biannual impact of T&D losses on FCA_(Adj)

$$= \left[\frac{\text{FCA}_{(Allowed)}}{(1 - \text{T\&D Loss \%}) - (\text{Life line Consumption \%})} \right] - \text{FCA}_{(Allowed)}$$

Where;

FCA_(allowed) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.



Quetta Electric Supply Company Limited (QESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2016		Write off		PYA 2017		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
				Min. Rs.		Rs./KW/M	Rs./KWH	Min. Rs.	Rs./KWH	Min. Rs.	Rs./KWH	Min. Rs.	Rs./KWH	Rs./KW/M	Rs./KWH
Residential															
Up to 50 Units	21	0.48%	-	83	83	-	4.00	-	-	-	-	-	-	-	4.00
For peak load requirement less than 5 kW															
01-100 Units	200	4.58%	-	1,878	1,878	-	9.41	58	0.29	-	-	2	0.01	-	9.71
101-200 Units	46	1.06%	-	547	547	-	11.81	13	0.29	-	-	1	0.02	-	12.12
201-300 Units	63	1.44%	-	743	743	-	11.86	18	0.29	-	-	1	0.02	-	12.17
301-700 Units	66	1.52%	-	917	917	-	13.81	19	0.29	-	-	1	0.02	-	14.12
Above 700 Units	64	1.47%	-	1,016	1,016	-	15.81	19	0.29	-	-	1	0.02	-	16.12
For peak load requirement exceeding 5 kW															
Time of Use (TOU) - Peak	6	0.13%	-	87	87	-	15.81	2	0.29	-	-	0	0.02	-	16.12
Time of Use (TOU) - Off-Peak	30	0.68%	-	278	278	-	9.41	9	0.29	-	-	1	0.02	-	9.72
Temporary Supply	0	0.00%	-	-	-	-	15.81	-	0.29	-	-	-	0.02	-	16.12
Total Residential	495	11.35%	-	5,550	5,550	-	138	-	-	-	-	7	-	-	-
Commercial - A2															
For peak load requirement less than 5 kW	57	1.30%	-	900	900	-	15.81	17	0.29	-	-	1	0.02	-	16.12
For peak load requirement exceeding 5 kW															
Regular	0	0.01%	1	4	4	400	11.81	0	0.29	-	-	0	0.02	400	12.12
Time of Use (TOU) - Peak	13	0.31%	-	211	211	-	15.81	4	0.29	-	-	0	0.02	-	16.12
Time of Use (TOU) - Off-Peak	48	1.11%	111	456	566	400	9.42	14	0.28	-	-	1	0.02	400	9.72
Temporary Supply	0	0.00%	-	-	-	-	15.82	-	0.28	-	-	-	0.02	-	16.12
Total Commercial	119	2.73%	111	1,570	1,682	-	34	-	-	-	-	2	-	-	-
General Services-A3															
	131	3.00%	-	1,671	1,671	-	12.77	37	0.28	-	-	3	0.02	-	13.07
Industrial															
B1	1	0.02%	-	9	9	-	11.32	0	0.28	-	-	0	0.02	-	11.62
B1 Peak	3	0.06%	-	43	43	-	15.81	1	0.29	-	-	0	0.02	-	16.12
B1 Off Peak	14	0.32%	-	131	131	-	9.41	4	0.29	-	-	0	0.02	-	9.72
B2	1	0.02%	0	8	8	400	10.81	0	0.29	-	-	0	0.02	400	11.12
B2 - TOU (Peak)	15	0.35%	-	242	242	-	15.81	4	0.29	-	-	0	0.02	-	16.12
B2 - TOU (Off-peak)	60	1.37%	197	549	746	400	9.21	17	0.29	-	-	1	0.02	400	9.52
B3 - TOU (Peak)	3	0.06%	-	44	44	-	15.81	1	0.29	-	-	0	0.02	-	16.12
B3 - TOU (Off-peak)	57	1.31%	77	519	596	360	9.11	17	0.29	-	-	1	0.02	360	9.42
B4 - TOU (Peak)	0	0.00%	-	-	-	-	15.82	-	0.28	-	-	-	0.02	-	16.12
B4 - TOU (Off-peak)	0	0.00%	-	-	-	-	9.02	-	0.28	-	-	-	0.02	360	9.32
Temporary Supply	0	0.00%	-	-	-	-	11.32	-	0.28	-	-	-	0.02	-	11.62
Total Industrial	153	3.51%	274	1,546	1,819	-	44	-	-	-	-	3	-	-	-
Single Point Supply for further distribution															
C1(a) Supply at 400 Volts-less than 5 kW	0	0.01%	-	4	4	-	11.82	0	0.28	-	-	0	0.02	-	12.12
C1(b) Supply at 400 Volts-exceeding 5 kW	1	0.03%	0	15	15	400	11.32	0	0.28	-	-	0	0.02	400	11.62
Time of Use (TOU) - Peak	3	0.08%	-	52	52	-	15.82	1	0.28	-	-	0	0.02	-	16.12
Time of Use (TOU) - Off-Peak	15	0.34%	28	139	168	400	9.42	4	0.28	-	-	0	0.02	400	9.72
C2 Supply at 11 kV	8	0.19%	10	92	102	380	11.12	2	0.28	-	-	0	0.02	380	11.42
Time of Use (TOU) - Peak	16	0.37%	-	254	254	-	15.82	5	0.28	-	-	0	0.02	-	16.12
Time of Use (TOU) - Off-Peak	66	1.52%	78	610	689	380	9.22	19	0.28	-	-	1	0.02	380	9.52
C3 Supply above 11 kV	0	0.00%	-	-	-	360	11.02	-	0.28	-	-	-	0.02	360	11.32
Time of Use (TOU) - Peak	0	0.00%	-	-	-	-	15.82	-	0.28	-	-	-	0.02	-	16.12
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	-	9.12	-	0.28	-	-	-	0.02	360	9.42
Total Single Point Supply	110	2.53%	117	1,167	1,284	-	31	-	-	-	-	2	-	-	-
Agricultural Tube-wells - Tariff D															
Scarp	11	0.26%	-	135	135	-	12.02	3	0.28	-	-	0	0.02	-	12.32
Time of Use (TOU) - Peak	10	0.23%	-	158	158	-	15.82	3	0.28	-	-	0	0.02	-	16.12
Time of Use (TOU) - Off-Peak	59	1.36%	52	539	591	200	9.12	17	0.28	-	-	1	0.02	200	9.42
Agricultural Tube-wells	3228	74.01%	1,963	37,189	39,152	200	11.52	904	0.28	-	-	129	0.04	200	11.84
Time of Use (TOU) - Peak	5	0.12%	-	83	83	-	15.82	1	0.28	-	-	0	0.02	-	16.12
Time of Use (TOU) - Off-Peak	36	0.83%	16	332	348	200	9.12	10	0.28	-	-	1	0.02	200	9.42
Total Agricultural	3,350	78.81%	2,031	38,437	40,468	-	938	-	-	-	-	132	-	-	-
Public Lighting - Tariff G															
Residential Colonies	3	0.07%	-	34	34	-	10.82	1	0.28	-	-	0	0.02	-	11.12
Sub-Total	3	0.07%	-	35	35	-	1	-	-	-	-	0	0.02	-	11.12
Special Contract - Tariff-J															
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.02	-	0.28	-	-	-	0.02	360	11.32
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.82	-	0.28	-	-	-	0.02	360	16.12
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	9.12	-	0.28	-	-	-	0.02	360	9.42
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.12	-	0.28	-	-	-	0.02	380	11.42
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.82	-	0.28	-	-	-	0.02	380	16.12
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	9.22	-	0.28	-	-	-	0.02	380	9.52
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.02	-	0.28	-	-	-	0.02	360	11.32
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.82	-	0.28	-	-	-	0.02	360	16.12
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	9.12	-	0.28	-	-	-	0.02	360	9.42
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	11.12	-	0.28	-	-	-	0.02	380	11.42
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.82	-	0.28	-	-	-	0.02	380	16.12
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	9.22	-	0.28	-	-	-	0.02	380	9.52
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	11.02	-	0.28	-	-	-	0.02	360	11.32
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	15.82	-	0.28	-	-	-	0.02	360	16.12
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	9.12	-	0.28	-	-	-	0.02	360	9.42
Total Revenue	4,362	100.00%	2,533	49,976	52,509	-	1,215	-	-	-	-	156	-	-	-

Tariff mentioned under Column "Total Tariff" shall remain applicable for a period of one year from the date of notification. After one year PYA 2016, Write-off and PYA 2017 shall cease to exist and only tariff mentioned under Column 'Base Tariff' shall remain applicable till the same is superseded by next notification.



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SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		-		4.00	
i	Up to 50 Units	-	4.00		-		-		-		4.00	
	For Consumption exceeding 50 Units	-	9.41		0.29		-		0.01		9.71	
ii	001 - 100 Units	-	9.41		0.29		-		0.01		9.71	
iii	101 - 200 Units	-	11.81		0.29		-		0.02		12.12	
iv	201 - 300 Units	-	11.86		0.29		-		0.02		12.17	
v	301 - 700 Units	-	13.81		0.29		-		0.02		14.12	
vi	Above 700 Units	-	15.81		0.29		-		0.02		16.12	
b)	For Sanctioned load 5 kW & above	-	15.81		0.29		-		0.02		16.12	
	Time Of Use	-	15.81	9.41	0.29	0.29	-	-	0.02	0.02	16.12	9.72

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
a)	For Sanctioned load less than 5 kW	-	15.81		0.29		-		0.02		16.12	
b)	For Sanctioned load 5 kW & above	400.00	11.81		0.29		-		0.02		12.12	
	Time Of Use	400.00	15.81	9.42	0.29	0.28	-	-	0.02	0.02	16.12	9.72

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
a)	General Services	-	12.77		0.28		-		0.02		13.07	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
B1	Upto 25 kW (at 400/230 Volts)	-	11.32		0.28		-		0.02		11.62	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	10.81		0.29		-		0.02		11.12	
	Time Of Use	-	15.81	9.41	0.29	0.29	-	-	0.02	0.02	16.12	9.72
B1 (b)	Up to 25 kW	-	15.81		0.29		-		0.02		16.12	
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	15.81		0.29		-		0.02		16.12	
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	15.81		0.29		-		0.02		16.12	
B4	For All Loads (at 66,132 kV & above)	360.00	15.82		0.28		-		0.02		16.12	

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

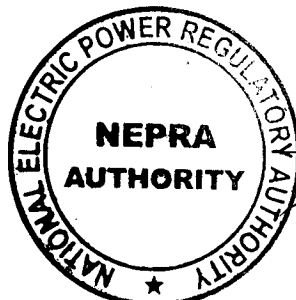
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

C SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
C-1	For supply at 400/230 Volts	-	11.82		0.28		-		0.02		12.12	
a)	Sanctioned load less than 5 kW	-	11.82		0.28		-		0.02		12.12	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	11.82		0.28		-		0.02		12.12	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	11.12		0.28		-		0.02		11.42	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	11.02		0.28		-		0.02		11.32	
	Time Of Use	-	15.82	9.42	0.28	0.28	-	-	0.02	0.02	16.12	9.72
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	15.82		0.28		-		0.02		16.12	
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	15.82		0.28		-		0.02		16.12	
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	15.82		0.28		-		0.02		16.12	

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.



SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
D-1(a)	SCARP less than 5 kW		12.02		0.28		-		0.02		12.32
D-2 (a)	Agricultural Tube Wells	200.00	11.82		0.28		-		0.04		11.84
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 5 kW & above	200.00	15.82	9.12	0.28	0.28	-	-	0.02	0.02	16.12
D-2 (b)	Agricultural 5 kW & above	200.00	15.82	9.12	0.28	0.28	-	-	0.02	0.02	16.12

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
E-1(i)	Residential Supply	-	15.81		0.29		-		0.02		16.12
E-1(ii)	Commercial Supply	-	15.82		0.28		-		0.02		16.12
E-2	Industrial Supply	-	11.32		0.28		-		0.02		11.62

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
	Street Lighting	-	10.82		0.28		-		0.02		11.12

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
	Residential Colonies attached to industrial premises	-	10.82		0.28		-		0.02		11.12

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2016		Write-off Charges		FYA 2017		Total Variable Charges
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	11.02		0.28		-		0.02		11.32
J-2	(a) For supply at 11.33 kV	380.00	11.12		0.28		-		0.02		11.42
	(b) For supply at 66 kV & above	360.00	11.02		0.28		-		0.02		11.32
J-3	(a) For supply at 11.33 kV	380.00	11.12		0.28		-		0.02		11.42
	(b) For supply at 66 kV & above	360.00	11.02		0.28		-		0.02		11.32
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	15.82	9.12	0.28	0.28	-	-	0.02	0.02	16.12
J-2 (c)	For supply at 11.33 kV	380.00	15.82	9.22	0.28	0.28	-	-	0.02	0.02	16.12
J-2 (d)	For supply at 66 kV & above	360.00	15.82	9.12	0.28	0.28	-	-	0.02	0.02	16.12
J-3 (e)	For supply at 11.33 kV	380.00	15.82	9.22	0.28	0.28	-	-	0.02	0.02	16.12
J-3 (d)	For supply at 66 kV & above	360.00	15.82	9.12	0.28	0.28	-	-	0.02	0.02	16.12

Note: Tariff under Column A and F of Annex-III shall remain applicable for one year from the date of notification. Column C, D, E and F of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

