



National Electric Power Regulatory Authority
Islamic Republic of Pakistan

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No. NEPRA/TRF-386/14407-14409
September 10, 2018

Subject: Decision of the Authority in the matter of Request filed by Quetta Electric Supply Company Ltd. (QESCO) regarding Periodic Adjustment in Tariff [Case # NEPRA/TRF-386]

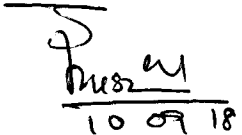
Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I-A, II & III (10 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

3. The Order along with Annexure-I-A, II & III of the Authority's Decision are to be notified in the official Gazette.

Enclosure: As above


10/09/18
(Syed Safer Hussain)

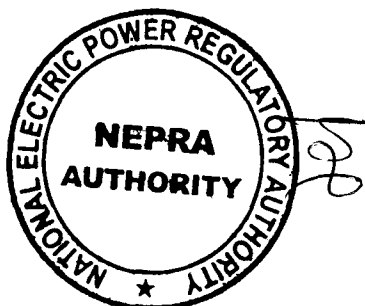
Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.

DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO) REGARDING PERIODIC ADJUSTMENT IN TARIFF

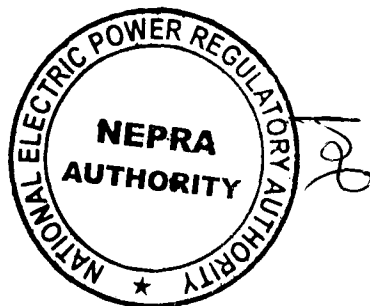
1. The Authority determined tariff of Quetta Electric Supply Company Limited (QESCO) for the FY 2015-16, vide tariff determination # NEPRA/TRF-339/QESCO-2015/3877-3879 dated March 25, 2016. Subsequently, the Motion for Leave for Review (MLR) filed by QESCO, was also decided by the Authority on May 18, 2016. The Federal Government, against the aforementioned decision, filed a reconsideration request u/s 31(4) of the then applicable Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, which was decided by the Authority on July 01, 2016 and the decision was intimated to the Federal Government.
2. Further, the Authority through Suo Moto proceedings, vide its decision dated October 23, 2017 while allowing the impact of periodical adjustments on account of Power Purchase Price (PPP) including impact of T&D losses on FCA, also allowed the impact of Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of the Petitioner for the FY 2015-16.
3. The Federal Government vide SRO.374 (I)/2018 dated March 22, 2018 notified the tariff of QESCO determined for the FY 2015-16 along-with periodical adjustments on account of PPP and PYA pertaining to the FY 2016-17 with immediate effect. The said SRO also contained a mechanism for periodic adjustments on account of variation in some of the cost components.
4. QESCO afterwards filed its tariff petitions for the FY 2016-17 and FY 2017-18 simultaneously, for determination of its consumer end tariff which have been decided by the Authority after following due process of law vide determination # NEPRA/TRF-385/QESCO-2017/10281-10283 and # NEPRA/TRF-386/QESCO-2017/10292-10294 respectively on July 06, 2018. The same has been intimated to the Federal Government for notification.
5. QESCO, vide its letters dated August 29, 2018, as per the adjustment mechanism provided in the notified tariff, has filed its adjustment request for the 3rd & 4th quarter FY 2017-18 i.e. January to June 2018, on account of the following:
 - i. Capacity and Transmission charges
 - i. Impact of T&D losses on the components of PPP
 - ii. Adjustment of variable O&M as per actual



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6. QESCO requested a total adjustment of Rs.6,904 million for the 3rd & 4th quarters of FY 2017-18.
7. Although the proposed adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be passed on to the consumers, therefore, the Authority, in order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, decided to conduct a hearing on the issue. The hearing was held on September 7, 2018 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. An advertisement in this regard was published in newspapers on September 04, 2018 and salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned.
8. On the date of hearing, the Petitioner was represented by its Manager Finance. The Petitioner, although, as per requests dated August 29, 2018, requested adjustment for the 3rd and 4th quarters of FY 2017-18 only, however, during hearing, the Petitioner submitted adjustment details for the entire FY 2017-18.
9. Here it is pertinent to mention that the Authority, at the time of determining the Petitioner's consumer end tariff for the FY 2017-18, had already included the impact of variation in PPP including the impact of T&D losses for the six months period of FY 2017-18 i.e. July to December 2017. Consequently, the instant adjustment request of QESCO has been considered only to the extent of remaining six months of FY 2017-18 i.e. January to June 2018.
10. The Authority being cognizant of the fact that the period for which adjustment is being considered i.e. January to June 2018, has already lapsed and variations on account of PPP (*including impact of T&D losses on FCA*) have not yet been recovered/ passed on to the consumers. The Authority believes that any such variations need to be passed on to the consumers in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, thus, resulting in consumer end tariff distortions. Accordingly, the Authority, based on the available actual data for the period January to June 2018, as provided by CPPA-G, worked out the following PPP adjustments (*including impact of T&D losses on FCA*) for the six months period of the FY 2017-18 i.e. January to June 2018;

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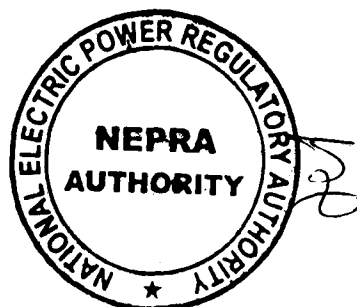


Description	Rs. in Mlns
	QESCO
FUEL COST	
Actual Fuel Cost	19,101
Fuel Cost Recovered	22,054
FCA that should have been passed on	(2,954)
FCA actually passed on	2,437
T&D losses impact on FCA	(517)
VARIABLE O&M	
Cost billed by CPPA-G	938
Variable O&M recovered	986
Under / (Over) Recovery	(48)
CAPACITY CHARGES	
Cost billed by CPPA-G	15,522
Capacity Charges recovered	8,307
Under / (Over) Recovery	7,215
USE OF SYSTEM CHARGES	
Cost billed by CPPA-G	1,152
UoSC recovered	898
Under / (Over) Recovery	254
Impact of recovery on annual PPP rates	
	437
Total Under / (Over) recovered PPP	7,341

11. In view thereof, the aforementioned adjustment of Rs.7,341 million, for variation in PPP including impact of T&D losses on FCA, from January to June 2018 has been included in the revenue requirement of the Petitioner for the FY 2017-18 as Prior Year Adjustment.

Prior Year Adjustment

12. The Authority through Suomoto proceedings, vide its decision dated October 23, 2017, as mentioned above, while allowing the impact of periodical adjustments on account of PPP including impact of T&D losses on FCA, also allowed the impact of Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of the Petitioner for the FY 2015-16. The said tariff was notified by the Federal Government on March 22, 2018, whereby, the Petitioner would be recovering its PYA for the FY 2016-17 till March 21, 2019. However, for the period from July to March 2018, the tariff determined for FY 2014-15 remained notified, which also had a positive PYA component, due to which the Petitioner has recovered an amount of Rs.3,272 million. The Authority has adjusted the impact of the same in the instant decision.
13. The Authority in line with its earlier decision in the matter and as mentioned at para 14.9 of the Petitioner's consumer end tariff determination for the FY 2017-18 dated July 06, 2018, has



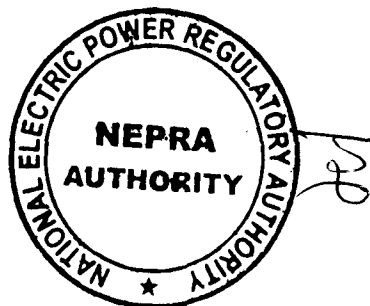
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calculated the impact of negative FCA pertaining to the FY 2017-18 in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers which has been retained by the Petitioner for the FY 2017-18. The Authority also considered the relevant clauses of the S.R.O. 189 (I)/2015 dated March 05, 2015 issued by GoP and the amount of subsidy claims filed by the Petitioner for the FY 2017-18.

14. The Authority in view of the above referred policy guidelines of GoP regarding rationalization of subsidy in the matter of XWDISCOs and in line with its earlier decision in the matter, has decided not to adjust the impact of negative FCA across different consumer categories. Thus, the negative FCA amount pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers for the FY 2017-18 i.e. Rs.8,276 million, which is still lying with the Petitioner, must be adjusted by the Federal Government, against the overall Tariff Differential Subsidy claim in the matter of the Petitioner eventually reducing the Federal Government 's overall Tariff Differential Subsidy burden. This decision of the Authority is only applicable under a subsidy regime, whereby aforementioned classes of consumers are receiving subsidy directly in their base tariff. Here it is pertinent to mention that the above figures have been worked on the basis of information provided by QESCO. Consequently, the Authority has assessed the following PYA of the Petitioner for the FY 2017-18;

Description	Rs. in Mln
Under / (Over) recovered PPP FY 2017-18 (Jan. to Jun. 18)	7,341
Under / (Over) recovered PYA FY 2017-18	(3,272)
TOTAL PYA	4,069

15. Here it is pertinent to mention that the Authority, while determining tariff of the Petitioner for the FY 2016-17 & FY 2017-18 dated July 06, 2018, allowed the impact of variation between the amount determined vis a vis amount actually recovered by the Petitioner, during these periods, on account of DM and other Income as negative PYA, amounting to Rs.1,406 million. Similarly, impact of positive sales mix variance for FY 2015-16 & 2016-17 i.e. Rs. 897 million was also included in the PYA. The Authority has decided to exclude the aforementioned negative amount of Rs.510 million (Rs.897 million - Rs.1,406 million = -Rs.510 million) from the PYA determined for the FY 2017 as per the Petitioner's determination for the FY 2017-18, and include the same in the instant PYA for the FY 2017-18, thus, resulting in total PYA of Rs.3,559 million.

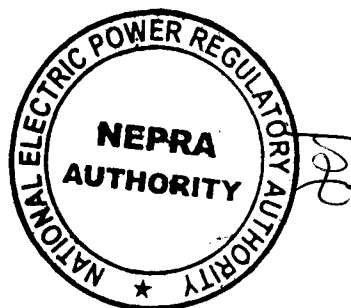


16. **ORDER**

- I. Based on the above, the Authority hereby determines the following adjustments for the Petitioner on account of PPP (including impact of T&D losses on FCA) from Jan. to Jun. 2018 and Prior Year adjustments for the FY 2017-18 along-with the impact of DM, Other Income & Sales Mix for FY 2015-16 & 2016-17.

Description	Rs. in Mln
Under / (Over) recovered PPP FY 2017-18 (as calculated above)	7,341
Under / (Over) recovered PYA FY 2017-18	(3,272)
Impact of DM, Other Income & Sales Mix FY 2015-16 & FY 2016-17	(510)
TOTAL PYA	3,559

- II. The aforementioned amount of Rs.3,559 million shall be added in the adjustment for the 1st & 2nd Quarter of FY 2017-18 amounting to Rs.3,004 million, already allowed in the tariff determination of the Petitioner for the FY 2017-18 dated July 06, 2018, thus, resulting in total PYA of Rs.6,563 million for the FY 2017-18.
- III. Consequently, Annex-II (Estimated Sales Revenue) and (Anne-III) Schedule of Electricity Tariff attached with the Authority's determination of FY 2017-18 in the matter of the Petitioner issued on July 06, 2018 shall be replaced with Annex-II (Estimated Sales Revenue) and Annex-III (Schedule of Electricity Tariff) respectively attached with this decision. Further, the Annex-I-A (Quarterly/ Biannual adjustment mechanism) shall also be attached with the aforementioned determination. Remaining annexures would remain the same.
- IV. The SoT attached with the instant decision of the Authority, includes column of PYA 2016 and PYA 2107, which are already notified vide SRO.374 (I)/2018 dated March 22, 2018, and would continue to be notified till March 21, 2019. The aforementioned columns have been reproduced for the purpose of clarity only. If the competent Authority decides to re-notify the aforementioned columns with the instant SoT, the aforementioned columns shall remain notify till March 21, 2019 only and would cease to exist thereafter.
- V. Tariff under Colum A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.
- VI. In term of Section 31(7) of the NEPRA Act, order of the Authority along with Annex-IA, II and III attached to this decision are being intimated to the Federal Govt. for notification in the official gazette.

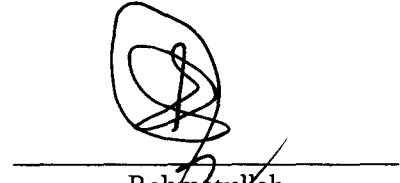





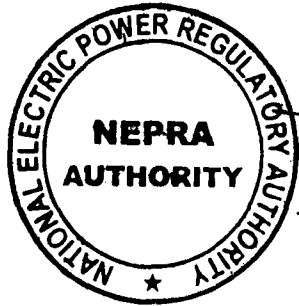
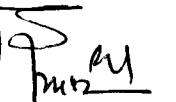
Decision of the Authority in the matter of request filed by Quetta Electric Supply Company Limited (QESCO) regarding periodic adjustment in the Tariff

AUTHORITY


Saif Ullah Chattha
Member


Rehmanullah
Vice Chairman


Brig (R) Tariq Saddozai
Chairman



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QUARTERLY/BIANNUAL ADJUSTMENT MECHANISM

Quarterly/ Biannual adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly/Biannual PPP}_{(Adj)} = \frac{\text{PPP}_{(Act)} (\text{excluding FCC}) - \text{PPP}_{(Ref)} (\text{excluding FCC})}{(1 - \text{T\&D Loss \%}) \times (1 - \text{Life line Consumption \%})}$$

Where;

PPP_(Act) is the actual cost in Rs./kWh, excluding FCC, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Ref) is the reference cost in Rs./kWh as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

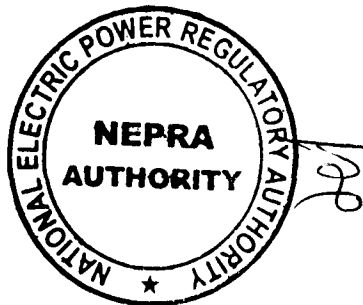
Quarterly/Biannual impact of T&D losses on FCA_(Adj)

$$= \left[\frac{\text{FCA}_{(Allowed)}}{(1 - \text{T\&D Loss \%}) \times (1 - \text{Life line Consumption \%})} \right] - \text{FCA}_{(Allowed)}$$

Where;

FCA_(allowed) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.



Quetta Electric Supply Company Limited (QESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		PYA 2017		PYA 2016		Total Tariff	
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge
			Min. Rs.	Min. Rs.	Min. Rs.	Rs./kW/ M	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Min. Rs.	Rs./ kWh	Rs./kW/ M	Rs./ kWh
Residential															
Up to 50 Units	29	0.53%	-	115	115		4.00	-	-	-	-	-	-		4.00
For peak load requirement less than 5 kW															
01-100 Units	272	4.96%	-	2,897	2,897		10.65	321	1.18	2	0.01	58	0.29		12.13
101-200 Units	105	1.92%	-	1,382	1,382		13.15	124	1.18	1	0.02	13	0.29		14.64
201-300 Units	80	1.46%	-	1,125	1,125		14.00	95	1.18	1	0.02	18	0.29		15.49
301-700Units	60	1.09%	-	899	899		15.00	71	1.18	1	0.02	19	0.29		16.49
Above 700 Units	92	1.68%	-	1,571	1,571		17.05	109	1.18	1	0.02	19	0.29		18.54
For peak load requirement exceeding 5 kW)															
Time of Use (TOU) - Peak	7	0.13%	-	124	124		17.05	9	1.18	0	0.02	2	0.29		18.54
Time of Use (TOU) - Off-Peak	41	0.74%	-	435	435		10.65	49	1.20	1	0.02	9	0.29		12.16
Temporary Supply	0	0.00%	-	-	-		13.00	-	1.20	-	0.02	-	0.29		14.51
Total Residential	686	12.52%	-	8,547	8,547			777		7		138			
Commercial - A2															
For peak load requirement less than 5 kW	72	1.32%	-	1,013	1,013		14.00	87	1.20	1	0.02	17	0.29		15.51
For peak load requirement exceeding 5 kW															
Regular	0	0.01%	1	4	5	400	13.00	0	1.20	0	0.02	0	0.29	400	14.51
Time of Use (TOU) - Peak	16	0.29%	-	270	270		17.05	19	1.20	0	0.02	4	0.29		18.56
Time of Use (TOU) - Off-Peak	59	1.07%	133	625	759	400	10.65	69	1.18	1	0.02	14	0.28	400	12.13
Temporary Supply	0	0.00%	-	-	-		14.00	-	1.20	-	0.02	-	0.28		15.50
Total Commercial	147	2.68%	134	1,913	2,047			176		2		34			
General Services-A3															
	82	1.50%	-	1,178	1,178		14.32	99	1.20	3	0.02	37	0.28		15.82
Industrial															
B1	1	0.02%	-	12	12		11.85	1	1.18	0	0.02	0	0.28		13.33
B1 Peak	3	0.06%	-	54	54		17.05	4	1.18	0	0.02	1	0.29		18.54
B1 Off Peak	16	0.30%	-	174	174		10.65	19	1.19	0	0.02	4	0.29		12.15
B2	0	0.00%	0	0	0	400	12.05	0	1.18	0	0.02	0	0.29	400	13.54
B2 - TOU (Peak)	13	0.24%	-	225	225		17.05	16	1.18	0	0.02	4	0.29		18.54
B2 - TOU (Off-peak)	73	1.32%	225	758	983	400	10.45	86	1.18	1	0.02	17	0.29	400	11.94
B3 - TOU (Peak)	3	0.05%	-	45	45		17.05	3	1.18	0	0.02	1	0.29		18.54
B3 - TOU (Off-peak)	64	1.16%	85	660	745	380	10.35	75	1.18	1	0.02	17	0.29	380	11.84
B4 - TOU (Peak)	0	0.00%	-	-	-		17.05	-	1.18	-	0.02	-	0.28		18.53
B4 - TOU (Off-peak)	0	0.00%	-	-	-	360	10.25	-	1.18	-	0.02	-	0.28	360	11.73
Temporary Supply	0	0.00%	-	-	-		12.55	-	1.18	-	0.02	-	0.28		14.03
Total Industrial	173	3.15%	310	1,927	2,237			204		3		44			
Single Point Supply for further distribution															
C1(a) Supply at 400 Volts-less than 5 kW	0	0.01%	-	6	6		13.05	1	1.18	0	0.02	0	0.28		14.53
C1(b) Supply at 400 Volts-exceeding 5 kW	1	0.02%	0	13	14	400	12.55	1	1.18	0	0.02	0	0.28	400	14.03
Time of Use (TOU) - Peak	4	0.08%	-	77	77		17.05	5	1.18	0	0.02	1	0.28		18.53
Time of Use (TOU) - Off-Peak	19	0.34%	36	198	235	400	10.65	22	1.18	0	0.02	4	0.28	400	12.13
C2 Supply at 11 kV	9	0.17%	11	116	127	380	12.35	11	1.19	0	0.02	2	0.28	380	13.84
Time of Use (TOU) - Peak	20	0.37%	-	342	342		17.05	24	1.18	0	0.02	5	0.28		18.53
Time of Use (TOU) - Off-Peak	83	1.52%	98	870	968	380	10.45	98	1.18	1	0.02	19	0.28	380	11.93
C3 Supply above 11 kV	0	0.00%	-	-	-	360	12.25	-	1.18	-	0.02	-	0.28	360	13.73
Time of Use (TOU) - Peak	0	0.00%	-	-	-		17.05	-	1.18	-	0.02	-	0.28		18.53
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	360	10.35	-	1.18	-	0.02	-	0.28	360	11.83
Total Single Point Supply	137	2.50%	146	1,622	1,768			162		2		31			
Agricultural Tube-wells - Tariff D															
Scarp	15	0.28%	-	195	195		12.80	18	1.18	0	0.02	3	0.28		14.28
Time of Use (TOU) - Peak	20	0.36%	-	341	341		17.05	24	1.18	0	0.02	3	0.28		18.53
Time of Use (TOU) - Off-Peak	113	2.06%	100	1,203	1,303	200	10.65	133	1.18	1	0.02	17	0.28	200	12.13
Agricultural Tube-wells	4105	74.86%	2,496	52,877	55,374	200	12.88	4,967	1.21	129	0.04	904	0.28	200	14.41
Time of Use (TOU) - Peak	0	0.00%	-	-	-		17.05	-	1.18	0	0.02	1	0.28		18.53
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	200	10.65	-	1.18	1	0.02	10	0.28	200	12.13
Total Agricultural	4,254	77.56%	2,597	54,616	57,212			5,142		132		938			
Public Lighting - Tariff G	5	0.09%	-	59	59		12.10	6	1.18	0	0.02	1	0.28		13.58
Residential Colonies	0	0.00%	-	1	1		12.10	0	1.18	0	0.02	0	0.28		13.58
Sub-Total	5	0.09%	-	61	61			6		0		1			
Special Contract - Tariff-J															
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.25	-	1.20	-	0.02	-	0.28	360	13.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.05	-	1.20	-	0.02	-	0.28		18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.35	-	1.20	-	0.02	-	0.28	360	11.85
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.35	-	1.20	-	0.02	-	0.28	380	13.85
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.05	-	1.20	-	0.02	-	0.28		18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.45	-	1.20	-	0.02	-	0.28	380	11.95
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.25	-	1.20	-	0.02	-	0.28	360	13.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.05	-	1.20	-	0.02	-	0.28		18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.35	-	1.20	-	0.02	-	0.28	360	11.85
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	12.35	-	1.20	-	0.02	-	0.28	380	13.85
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.05	-	1.20	-	0.02	-	0.28		18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	380	10.45	-	1.20	-	0.02	-	0.28	380	11.95
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	12.25	-	1.20	-	0.02	-	0.28	360	13.75
Time of Use (TOU) - Peak	-	0.00%	-	-	-		17.05	-	1.20	-	0.02	-	0.28		18.55
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	360	10.35	-	1.20	-	0.02	-	0.28	360	11.85
Total Revenue	5,484	100.00%	3,188	69,863	73,050			6,563		156		1,215			

I. Column of "PYA 2107 and PYA 2016" have already been notified vide SRO.374(I)/2018 dated March 22, 2018 and would continue to be notified till March 21, 2019. The aforementioned columns have been reproduced for the purpose of clarity only. If the competent Authority decides to re-notify the aforementioned columns with the instant SoT, the aforementioned columns shall remain notify till March 21, 2019 only and would cease to exist thereafter.

II. Thereafter only Tariff under columns "Base Tariff" and "PYA 2018" shall remain applicable. Tariff under column "PYA 2018" shall also cease to exist after one year from the date of notification of this decision and thereafter only Tariff under column "Base Tariff" shall remain applicable till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
QUTTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
a)	For Sanctioned load less than 8 kW	-	4.00		-		-		-		4.00	
i)	Up to 50 Units	-	4.00		-		-		-		4.00	
ii)	For Consumption exceeding 50 Units	-	10.68		1.18		0.01		0.29		12.13	
iii)	001 - 100 Units	-	13.18		1.18		0.02		0.29		14.64	
iv)	201 - 300 Units	-	14.00		1.18		0.02		0.29		15.49	
v)	301 - 700 Units	-	15.00		1.18		0.02		0.29		16.49	
vi)	Above 700 Units	-	17.05		1.18		0.02		0.29		18.54	
b)	For Sanctioned load 5 kW & above	-	17.05		1.18		0.02		0.29		18.54	
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			17.05	10.68	1.18	1.20	0.02	0.02	0.29	0.29	18.54	12.16

As per Authority's decision residential consumers will be given the benefits of only one previous slab.
Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.
a) Single Phase Connections: Rs. 78/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month
Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
a)	For Sanctioned load less than 8 kW	-	14.00		1.20		0.02		0.29		15.51	
b)	For Sanctioned load 5 kW & above	400.00	13.00		1.20		0.02		0.29		14.81	
	Time Of Use	400.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			17.05	10.68	1.20	1.18	0.02	0.02	0.29	0.28	18.56	12.13

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.
a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month
Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
a)	General Services	-	14.32		1.20		0.02		0.28		15.82	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.
a) Single Phase Connections: Rs. 178/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month
Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

B INDUSTRIAL SUPPLY TARIFFS

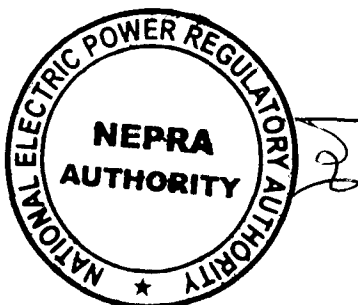
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
B1	Up to 25 kW (at 400/230 Volts)	-	11.88		1.18		0.02		0.28		13.33	
B2(a)	Exceeding 25-500 kW (at 400 Volts)	400.00	12.05		1.18		0.02		0.29		13.54	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			17.05	10.68	1.18	1.19	0.02	0.02	0.29	0.29	18.54	12.18
B1 (b)	Up to 28 kW	-	17.05		1.18		0.02		0.29		18.54	
B2(b)	Exceeding 25-500 kW (at 400 Volts)	400.00	17.05		1.18		0.02		0.29		18.54	
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	17.05		1.18		0.02		0.29		18.54	
B4	For All Loads (at 66, 132 kV & above)	360.00	17.05		1.18		0.02		0.28		18.53	

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.
For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.
For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.
Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

C - SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D		E		F	
C-1	For supply at 400/230 Volts	-	13.08		1.18		0.02		0.28		14.83	
a)	Sanctioned load less than 8 kW	-	13.08		1.18		0.02		0.28		14.83	
b)	Sanctioned load 8 kW & up to 500 kW	400.00	12.85		1.18		0.02		0.28		14.03	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	12.38		1.19		0.02		0.28		13.84	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	12.28		1.18		0.02		0.28		13.73	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			17.05	10.65	1.18	1.18	0.02	0.02	0.28	0.28	18.53	12.13
C-1(e)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	17.05		1.18		0.02		0.28		18.53	
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.05		1.18		0.02		0.28		18.53	
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.05		1.18		0.02		0.28		18.53	

Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.



SCHEDULE OF ELECTRICITY TARIFFS
QUETTA ELECTRIC SUPPLY COMPANY LIMITED (QESCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Total Variable Charges
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
D-1(a)	SCARP less than 5 kW	-	12.80		1.18		0.02		0.28		14.28
D-2 (a)	Agricultural Tube Wells	200.00	12.88		1.21		8.04		8.28		14.41
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARP 5 kW & above	200.00	17.08	10.66	1.18	1.18	0.02	0.02	8.28	0.28	18.83
D-2 (b)	Agricultural 5 kW & above	200.00	17.08	10.66	1.18	1.18	0.02	0.02	8.28	0.28	18.83

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 5 kW can opt for TDU metering.

Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	FYA 2018	FYA 2017	FYA 2016	Total Variable Charges
		Rs/kw/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F
E-1(i)	Residential Supply	-	13.00	1.28	0.02	8.29	14.51
E-1(ii)	Commercial Supply	-	14.00	1.20	0.02	0.28	15.80
E-2	Industrial Supply	-	12.58	1.18	0.02	0.28	14.03

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.800/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	FYA 2018	FYA 2017	FYA 2016	Total Variable Charges
		Rs/kw/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F
	Street Lighting	-	12.10	1.18	0.02	0.28	13.58

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	FYA 2018	FYA 2017	FYA 2016	Total Variable Charges
		Rs/kw/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F
	Residential Colonies attached to industrial premises	-	12.10	1.18	0.02	8.28	13.58

Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

I - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Total Variable Charges
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	12.28		1.20		0.02		8.38		13.78
J-2	(a) For supply at 11.33 kV	380.00	12.35		1.28		0.02		8.38		13.85
	(b) For supply at 66 kV & above	360.00	12.28		1.20		0.02		0.28		13.75
J-3	(a) For supply at 11.33 kV	380.00	12.35		1.28		0.02		0.28		13.88
	(b) For supply at 66 kV & above	360.00	12.25		1.28		0.02		0.28		13.78
Time Of Use			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.08	10.38	1.20	1.20	0.02	0.02	0.28	0.28	18.88
J-2 (c)	For supply at 11.33 kV	380.00	17.08	18.48	1.20	1.20	0.02	0.02	0.28	0.28	18.88
J-2 (d)	For supply at 66 kV & above	360.00	17.08	18.38	1.20	1.20	0.02	0.02	0.28	0.28	18.88
J-3 (e)	For supply at 11.33 kV	380.00	17.88	10.48	1.20	1.20	0.02	0.02	8.28	8.28	18.88
J-3 (f)	For supply at 66 kV & above	360.00	17.08	18.38	1.20	1.20	0.02	0.02	0.28	0.28	18.88

Note: Tariff under Column A and F shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.

