



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-605&TRF-606/ 228-35

January 07, 2026

SUBJECT: DETERMINATION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO) FOR DETERMINATION OF TARIFF IN LIGHT OF REVISED ANNUAL REBASING TIMELINES FOR CONSUMER END TARIFF

Please find enclosed herewith the subject Decision of the Authority alongwith Annexures (total 34Pages)

2. The Decision of the Authority along-with annexures is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997. The instant decision of the Authority along-with order part and Annexures, be also notified in terms of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

Enclosure: As above


(Wasim Anwar Bhinder)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

1. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
2. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Energy Department., Government of the Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore
4. Managing Director, National Grid Company (NGC) of pakistan, 414 WAPDA House, Shahrah-e-Qauid-e-Azam, Lahore
5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.
6. Chief Executive Officer, Faisalabad Electric Supply Company Limited (FESCO), FESCO Headquarter, Abdullah Pur, Faisalabad
7. Chief Executive Officer, Independent System and Market Operator (ISMO) of pakistan, Pitras Bukhari Road, Sector H-8/1, Islamabad



DETERMINATION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY FAISALABAD ELECTRIC SUPPLY COMPANY (FESCO) FOR DETERMINATION OF TARIFF IN LIGHT OF REVISED ANNUAL REBASING TIMELINES FOR CONSUMER END TARIFF

1. The Authority awarded a Multi-Year Tariff (MYT) to Faisalabad Electric Supply Company Limited (FESCO) (herein referred to as "Petitioner") for a period of five years i.e. from FY 2023-24 to FY 2027-28, separately for both its Distribution and Supply of power functions vide tariff determinations dated 14.03.2024. The said decision was subsequently notified by the Federal Government.
2. The Petitioner in line with the adjustment mechanism provided in its notified MYT determination, filed request for adjustment/ indexation of different components of its revenue requirement for the FY 2025-26. The Authority determined the same vide decision dated 23.06.2025. The said decision along-with uniform tariff for the FY 2025-26 was subsequently notified by the Federal Government vide SRO dated 01.07.2025.
3. The Ministry of Energy (Power Division) (hereinafter, "MoE (PD)") vide letter dated 18.08.2025, submitted that NEPRA determines the consumer-end tariff for XWDISCOs and K-Electric in accordance with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the Act), read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998. The uniform rebased tariff, once determined, is notified by the Federal Government under Section 31(7) of the Act. The latest rebasing was notified on July 1, 2025. In accordance with the NEPRA (Tariff Standards and Procedure) Rules, 1998 read with Part 5 of the NEPRA Determination of Consumer-end Tariff (Methodology & Process) Guidelines, 2015, the Distribution Companies (DISCOs) are required to initiate the tariff determination process by submitting their minimum filing requirements by January 31st of each year. The submission is followed by Authority's internal meetings, public hearing, tariff determination and notification by the Federal Government. Keeping in view the recent annual tariff determinations, the rebasing is notified by the Federal Government in the month of July, each year with effect from 1st July.
4. The MoE (PD) further mentioned that as an unfortunate coincidence, the consumers face high Fuel Charges Adjustments (FCAs) as well as the annual tariff rebasing, simultaneously in the summer months. This increase in tariff coupled with higher consumption leads to significant hike in the consumer electricity bills of summer months which in turn results in unaffordability, public dissatisfaction and nationwide protests in the country. The issue can be streamlined if the timing of annual rebasing is shifted from summer to winter months where the electricity consumption is lower and any tariff increase can be absorbed in consumer bills. This would result in relatively stable and sustainable electricity prices throughout the year. The National Electricity Plan Strategic Directive 8 also stipulates that the Regulator shall also revisit the "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015" to enable alignment of schedule of regulatory proceedings for planning activities and rate case & tariff determinations.
5. The MoE (PD) submitted that the Cabinet has approved that policy guidelines may be issued to NEPRA to revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework in a way that the rebasing is notified with effect from 1st January, each year, after completion of all regulatory proceedings. In this regard, it



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is highlighted that NEPRA has already determined Power Purchase Price (PPP) references up to June 2026. Projections for the remaining six months will be shared subsequently.

6. In light of above and in exercise of powers under Section 31 of the Act, the Federal Government issued the following policy guidelines for implementation by NEPRA;

"NEPRA shall revise the annual tariff determination process timelines by amending the relevant legal and regulatory framework (guidelines, rules and procedures) to ensure that annual rebasing is notified with effect from January 1st of each year, after completion of all regulatory proceedings."

7. FESCO vide letter dated 30.10.2025, while referring to MoE (PD)'s letter dated 16.10.2025, submitted that all DISCOs have been advised to approach NEPRA for issuance of tariff determinations in accordance with the revised annual rebasing timelines for consumer end electricity tariffs.

8. In compliance with the above direction, FESCO requested to initiate the process for tariff determination for the period from July 1, 2026, to December 31, 2026, in line with the revised annual rebasing framework approved by the Federal Government.

9. Since the impact of revised rebasing timelines, has to be made part of the consumer end tariff, therefore, the Authority, in order to provide an opportunity of hearing to all the concerned parties and to meet the ends of natural justice, decided to conduct a hearing in the matter.

10. Hearing in the matter was scheduled on December 03, 2025, for which notice of admission / hearing along-with the title and brief description of the request was published in the newspapers on 27.11.2025, and also uploaded on NEPRA website. Individual notices were also issued to stakeholders/ interested parties.

11. FESCO requested following amounts for the period from July to Dec. 2026 along-with PYA:

Distribution/ Supply Margin Component	Determined Jul-Dec 2025	Index Factor	Jul-Dec 2026	Rs. Mn
Operating & Maintenance Cost (O&M)	44,388	22,194	1.07	23,782
RORB	11,185	5,592	1.52	8,500
Depreciation Expense	6,839	3,420	1.07	3,654
Gross Distribution Margin	62,412	31,206	1.15	35,936
Less: Other Income	-7,553	-3,776	1.01	-3,805
Net Distribution Margin	54,859	27,430	1.17	32,132
Increase in DM				4,702
Units Sold	14,432	7,675	1.05	8,043
Rs./kWh	3.8	3.57	1.12	3.99
Change				12%

match ✓



Description	DoP	SoP	Total	Rs. Mln
Un-Recovered Distribution Margin For FY 2024-25	2,298	808	3,106	
Minimum Tax Paid during FY 2024-25	-	8,462	8,462	
Un-favorable Consumer Mix Variance for FY 2024-25	-	2,895	2,895	
Excess Quarterly Tariff Adjustments passed on	-	466	466	
Excess Allowed Depreciation for FY 2024-25	-583	-	-583	
Excess Other Income Earned for FY 2024-25	-613	-1,743	-2,356	
Less Allowed PRB for FY 2024-25	1,686	592	2,278	
Less Allowed Pay & Allowances for FY 2024-25	892	314	1,206	
Actuarial Loss Charged to OCI for FY 2024-25	2,762	971	3,733	
Excess Allowed RoRB for FY 2024-25	-1,735	-	-1,735	
Suppl. Charges (Billed by CPPA-G) in Excess of LPS		11,453	11,453	
Total	16,161	12,764	28,925	
Projected Units Sales (Jul-Dec 2026)	8,043	8,043	8,043	
Rs./kWh	2.01	1.59	3.6	

12. The Authority has considered the guidelines issued by the Federal Government regarding tariff rebasing to be made effective from 1st January, instead of July each year. The Authority is cognizant of the fact that rebasing of tariff effective July, if upward, coupled with high consumption, leads to increase in overall electricity bills during summer months; thus, adversely impacting DISCOs performance in terms of recoveries and losses. However, even with re-basing in January, the overall billing impact for the consumers in summer months would remain same, had the rebasing been made effective from July. Nonetheless, in light of NE Plan, SD 8 and the instant policy guidelines, the Authority has completed the consultation process for revision in "Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015", and the same are now in the process of notification.

13. Further, in light of the instant policy guidelines, the Authority has determined the revised Power Purchase Price (PPP) references for the period from January 2026 to December 2026 through a separate decision. Pursuant thereto and keeping in view the request of the Petitioner to also determine tariff for the period from July 1, 2026 to December 31, 2026, in accordance with the revised annual rebasing timelines, the Authority has also determined provisional revenue requirement of the Petitioner for the period from July 1, 2026 to December 31, 2026 as under:

Description	Unit	July to December 2026 FY 2026-27
Pay & Allowances	[Mln. Rs.]	10,478
Post Retirement Benefits	[Mln. Rs.]	11,190
Repair & Maintainance	[Mln. Rs.]	683
Traveling allowance	[Mln. Rs.]	339
Vehicle maintenance	[Mln. Rs.]	577
Other expenses	[Mln. Rs.]	1,189
O&M Cost	[Mln. Rs.]	24,456
Depreciation	[Mln. Rs.]	3,223
RORB	[Mln. Rs.]	7,106
O.Income	[Mln. Rs.]	(3,777)
Margin	[Mln. Rs.]	31,009

14. Additionally, the Authority has also reworked the revenue requirement of the Petitioner for the FY 2025-26, on account of certain costs which were earlier not made part of the tariff determination dated 23.06.2025. This includes Disparity Reduction allowance at 30% of



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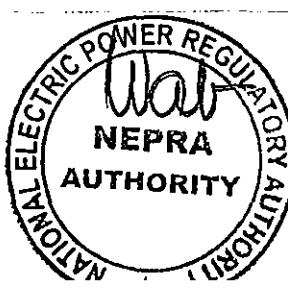
basic pay, negative cost of working capital & its corresponding impact on RoRB and depreciation. In addition, the PYA of the Petitioner has also been updated after incorporating therein the impact of under / over recoveries of quarterly adjustments, MYT true ups etc. The detailed head wise working of aforementioned PYA is attached as annexure-VI.

15. The Authority during proceedings directed the Petitioner to provide its working capital calculation and has considered the submissions of the Petitioner and in order to access the working capital requirement of the Petitioner, the Authority obtained details of number of days available with the Petitioner to pay in terms of energy procured from National Grid. Based on the information provided by CPPA-G and in line with the mechanism adopted for KE, the working capital requirement of the Petitioner for its Distribution and Supply functions has been assessed as under;

Supply working Capital	Credit Period	Factor	FESCO
Current Assets			
Trade debt (days of Revenue Receivable)			
	25	0.07	32,230
Total Current Assets			32,230
Current Liabilities			
EPP From CPPA	41	0.11	14,606
CPP From CPPA	34	0.09	22,011
Transmission	30	0.08	2,418
Distribution	30	0.08	3,693
Total Liabilities			42,727
Net			(10,497)
Cost of debt local			12%
Working Capital Cost			(1,260)
Distribution working Capital	Credit Period	Factor	FESCO
Stores and Spares (3% of GFA)	3%	3%	6,180
Trade debt (30 days of Revenue Receivable)	30	0.08	3,693
Total Current Assets			9,874
Current Liabilities	2/3	66.67%	6,583
Working Capital Requirement			3,291
Less Receipt Against Deposit Work			24,719
Net Working Capital			(21,428)
Cost of debt local			12.00%
Working Capital Cost			(2,571)
Total W.C (DOP+SOP)			(3,831)

16. As mentioned above, the Petitioner's net cost of working capital is assessed as negative Rs. 3,831 million both for its Distribution and Supply function. The working has been carried out based on 3 months KIBOR of 11% + 1% spread as maximum cap, subject to downward adjustment only, in case actual spread remains lower. The Authority considers that receipts against deposit works, being related with distribution network business, are also required to be accounted for as part of working capital calculations. Therefore, the amount of receipt against deposit works available with the Petitioner, as per the available data, has been adjusted while working out the cost working capital. The same is allowed to the Petitioner for the CY-2026, and is subject to adjustment, as per the mechanism provided below, once the audited accounts of the Petitioner for the FY 2025-26 are available.

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Working capital (Distribution)

Formula for Future Adjustment

Revised cost of working capital = Working capital requirement as per given formula x
Cost of debt on allowed parameters

Working capital requirement shall be calculated based on assessed revenue requirement under each head for relevant year.

Cost of Debt shall 3 Months KIBOR + 1% spread as maximum cap, subject to downward adjustment at the end of each financial year.

Actualization of Previous year based on allowed revenue as PYA

Current Assets

- Lower of 30 days receivables based on allowed revenue (including the impact of allowed adjustments), but excluding Working Capital cost OR Actual average Receivables for the Financial Year (excluding opening receivables).
- Stores & Spares - Lower of 3% of Avg. GFA (opening + closing)/2 or Actual average Stores & Spares. GFA based on based on Audited account to the extent of allowed Investment.
- Lower of allowed Cash & bank balance or Actual Cash & Bank Balances (Excluding cash/bank balance not meant for O&M expenses)

Current liabilities

- 2/3rd of aforementioned current assets (Receivables + Stores & spares + Cash)
- Receipt against deposit work figure will be actualized based Audited Financial statement initially and finally based on third party evaluation.
- Any other amount retained by PESCO
- For the purpose of 3 - Month KIBOR, the actual weighted average KIBOR of finance cost incurred by PESCO shall be considered. Similarly, for the purpose of spread, actual weighted average spread incurred by PESCO shall be considered. In case actual weighted average spread is lower than 1% cap, the same shall be adjusted downward only. No upward adjustment of spread is allowed.

Working capital (Supply)

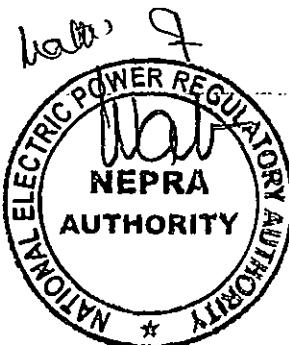
Revised cost of working capital = Working capital requirement as per given formula x Cost of debt on allowed parameters

-Working capital requirement shall be calculated based on assessed revenue requirement under each head for relevant year.

-Cost of Debt shall 3 Months KIBOR + 1% spread as maximum cap, subject to downward adjustment at the end of each financial year.

Actualization of Previous year based on allowed revenue as PYA

- Current Assets





- Lower of 25 days receivables based on allowed revenue (including the impact of allowed adjustments), OR Actual average Receivables for the Financial Year (excluding opening receivables).
- Current Liabilities
 - Payables pertaining to EPP & CPP based on average Number of days data to be provided by CPPA-G.
 - Transmission charges (30 days) & Distribution Charges (30 days) or based on contractual agreement, if any.
 - Actualization of the aforementioned heads shall be based on allowed costs after accounting for the impacts of allowed adjustments.
- All heads based on allowed days to be actualized after incorporating the impact of allowed adjustments, if any. While actualizing these heads impact of working capital cost be excluded.
 - Amount retained by the Petitioner on account of Net metering settlement
 - Any other amount retained by the Petitioner
- 3 Month KIBOR + 1% Spread as maximum cap subject to downward adjustment. For the purpose of 3 - Month KIBOR, the actual weighted average KIBOR of finance cost incurred by the Petitioner shall be considered, if any. Similarly, for the purpose of spread, actual weighted average spread incurred by the Petitioner shall be considered, if any. In case actual weighted average spread is lower than 1% cap, the same shall be adjusted downward only. No upward adjustment of spread is allowed.

17. Here it is also pertinent to mention that since the amount of receipts against deposit works has been adjusted while working out the cost of working capital, therefore, any interest earned on such deposits shall not be adjusted as part of other income. The Petitioner therefore shall ensure a separate disclosure of such income in its audited accounts. In case of failure to disclose such income separately, the entire interest income shall be adjusted as part of other income.

18. For the purpose of rebasing for the period from Jan. to Dec. 2026, the amount recovered by the Petitioner, to the extent of distribution and supply margin along-with PYA, from Jul. to Dec. 25, based on the tariff determined for the FY 2025-26, has been adjusted from the revised assessed tariff for the FY 2025-26. The recovered amount has been calculated by applying the Rs./kWh rate as per the determined tariff vide decision dated 23.06.2025 (to the extent of Distribution & Supply Margin and PYA), with the projected unit sales from July to December 2025.

19. The adjusted revenue requirement so worked out for the period from Jan. to Jun. 26 has been clubbed together with the provisional revenue requirement determined for the period from Jul. to Dec. 2026, to work out the overall revenue requirement of the Petitioner for the period from January 2026 to December 2026. The Schedule of Tariff (SoT) of the Petitioner has been designed accordingly.

20. Any under over recovery of the determined revenue requirement for the FY 2025-26, based on the allowed regulatory targets in terms of T&D losses, recovery etc., and provisional revenue requirement being allowed for the six months period i.e. from Jul. to Dec.26, would





be adjusted subsequently, while determining the final revenue requirement of the Petitioner for the FY 2026-27.

21. **T&D Losses Study**
22. The Authority noted that the Investments and T&D Loss Targets for the Petitioner are already determined by the Authority for MYT control period from FY 2023-24 to FY 2027-28, therefore, the same approved Investments and T&D Loss Targets have been considered without any change.
23. The Petitioner is also directed to carry out a fresh study of its T&D loss study through an independent third party, as per the approved ToRs, which shall be communicated to the Petitioner separately by NEPRA. The independent third-party T&D loss study must be submitted by the Petitioner within nine (09) months of issuance of this decision.
24. The T&D loss study submitted by an independent third party shall be considered by the Authority and may, if deemed appropriate, be used for the review of T&D loss targets for the applicable period at the time of the next tariff rebasing for DISCOs (January 2027) or during the mid-term review (December 2027) of DIP, as the case may be.
25. **PPMC Fee**
26. Here it is pertinent to mention that some DISCOs during hearing requested to allow cost on account of PPMC Management Fee. DISCOs in support of their request referred to the SRO 1358-I (2025) dated 29.07.2025, issued pursuant to the Federal Cabinet decision dated 27.10.2021 and the Naθonal Electricity Policy, 2021, the National Electricity Plan (2023-2027) issued as per the provision of the NEPRA Act. Whereby the Power Planning and Monitoring Company (PPMC) (the "PPMC") has been designated as a "designated entity" for implementation of the priority areas of the NE Plan and strategic roadmap as per the NE policy. The SRO further mandates the Company to charge a fee from DISCOs, for the services rendered as may be approved by the BoD of PPMC from time to time. The BoD of PPMC may, on annual basis, approve the annual budget and allocation of fees to DISCOs.
27. It has also been submitted that clause 34(f) of the IMF Country Report clearly acknowledges PPMC's role in supporting policy, regulatory and tariff affairs, sector reforms, privatization, CD management and integrated power and energy planning. In view thereof, it has been requested to allow PPMC fee as part of O&M costs.
28. The Authority noted that the National Electricity Plan allows the designated entity to charge a regulatory fee, which shall be allowed by the Regulator. The Authority observed that in the previous determinations, it did not allow management fee of PEPCO and observed that each DISCO is an independent entity having its own board of Directors, thus, allowing any cost on the pretext of PEPCO management fee is not logical.
29. The Authority also takes cognizance of the SRO dated 29.07.2025, issued pursuant to the Cabinet decision, as well as other justifications submitted by the DISCOs regarding the declaration of PPMC as a "designated entity" and its role in supporting policy, regulatory,



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and tariff matters, sector reforms, privatization, CD management, and integrated power and energy planning.

30. However, the Authority is of the view that it would be in a better position to adjudicate the matter, once the DISCOs provide details of the actual costs incurred and the functions/ services performed as designated entity for DISCOs and others, duly substantiated with documentary evidence and justifications.

31. Accordingly, the Authority has decided to pend upfront allowing such cost on account of PPMC at this stage and may consider the same as part of the PYA, subject to the Petitioner furnishing the above details, with proper justification and supporting documentary evidence, along with fulfillment of the process prescribed in the SRO No. 1358(I)/2025.

32. In addition, the Authority while deciding the MYT of other XWDISCOs for the FY 2025-26, also made certain additional issues, which also being relevant to the Petitioner, are discussed & deliberated hereunder.

33. Whether the existing fixed charges applicable to different consumer categories needs to be revised and requires any changes in mechanism for charging of such charges based on Actual MDI or Sanctioned Load or otherwise?

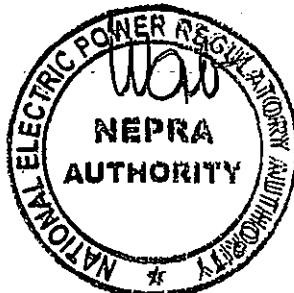
34. Whether there should any Fixed Charges on consumer's categories who are currently not paying any fixed charges?

35. The Authority noted that earlier fixed charges were being levied at around Rs.400-500/kW/month based on higher of 50% of sanctioned load or actual MDI for the month. The rate was subsequently enhanced to Rs.2,000/kW/month vide decisions dated 14.06.2024, however, the Federal Government vide its Motion for uniform tariff dated 03.07.2024, requested to revise the same downward as Rs.1,250/kW/month based on higher of 25% of the sanctioned load or actual MDI for the month. The Authority vide decision dated 11.07.2024, in the matter of uniform tariff Motion, considering the concerns raised by stakeholders, and prevailing economic challenges decided to restrict fixed charges at Rs.1,250/kW/month.

36. The prime objective of revision in fixed charges and corresponding reduction in variable charges is to incentivize consumers to increase their electricity consumption from national grid, thus, lowering their overall effective tariff.

37. Here it is also pertinent to highlight that the Authority has elicited public opinion on the NEPRA (Prosumer) Regulations, whereby, changes in both the methodology and rate for the units being exported are being proposed. These changes once approved, may result in increased consumption from the Grid, consequently leading to higher recovery of fixed costs, as part of variable charges. In view thereof, for the purpose of instant determination, the Authority has decided to maintain the existing rate of fixed charges for the consumers who are currently being charged fixed charges at Rs./kW/month along-with applicability mechanism.

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38. Similarly, for consumers, who are currently being charged, fixed charges as Rs./Consumer/Month, the Authority has also decided to maintain the existing practice.

39. **Whether the schedule of tariff be designed on cost-of-service basis or otherwise?**

40. The submissions of all DISCOs regarding the applicability of a cost-of-service (CoS) based tariff structure have been analyzed. Multiple DISCOs like HESCO, GEPCO, QESCO, HAZECO, and PESCO explicitly referred to the NE Plan SD-82, 83 and 84, which call for transitioning toward CoS-based tariffs to promote transparency, financial sustainability, and equitable allocation of costs among consumer categories. DISCOs in general have supported CoS based tariff design, which would enhance transparency, and equitable cost allocation among consumers in terms of actual costs they impose on the system.

41. The Authority noted that NE Plan provides that tariffs for the residential consumers shall be progressively adjusted to align with the principle of cost-of-service, taking into account the following:

- Subsidies to protected categories of residential consumers shall be disbursed directly pursuant to the detailed action plan to be developed under Strategic Directive 067;
- Residential consumers (below cost recovery) shall be cross subsidized by:
 - industrial & commercial consumers, pursuant to the Strategic Directive 084;
 - other residential consumers (above cost recovery).

42. SD 84 states that Cross-subsidy by the productive consumers, to subsidize residential and agricultural consumers, shall be progressively restricted to 20% of the respective cost of service of such consumers by FY-2026.

43. In light of the aforementioned provisions of NE Plan, the Authority, has decided to gradually reduce the quantum of cross subsidization by the Industrial consumers in order to make it cost reflective and major burden of cross subsidization is being shifted towards commercial and other residential consumers (above cost of service).

Order

44. In view of the discussion made in preceding paragraphs and accounting for the adjustments discussed above, the allowed revenue requirement of the Petitioner, for the FY 2025-26 and CY 2026 (January 26 to December 26) is summarized as under:

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Determination of the Authority in the matter of request filed by FESCO for Tariff determination in light of revised annual rebasing timelines for consumer end tariff

Description	Unit	Revised Allowed	Allowed CY 2026			
			FY 2025-26	DoP	SoP	Total
Units Received	[MkWh]		15,836	15,836	15,836	
Units Sold	[MkWh]		14,597	14,597	14,597	
Units Lost	[MkWh]		1,239	1,239	1,239	
Units Lost	[%]		7.82%	7.82%	7.82%	
Energy Charge				128,641	128,641	
Capacity Charge				236,947	236,947	
Transmission Charge & Market				29,413	29,413	
Operation Fee				42,843	-	
Wire Business UoSC + PYA						
Power Purchase Price	[Mln. Rs.]			437,845	395,002	
Pay & Allowances	[Mln. Rs.]	19,932	16,946	3,521	20,467	
Pst Retirement Benefits	[Mln. Rs.]	20,345	15,882	4,833	20,716	
Repair & Maintenance	[Mln. Rs.]	1,309	1,229	66	1,296	
Traveling allowance	[Mln. Rs.]	650	4,103	4,747	643	
Vehicle maintenance	[Mln. Rs.]	1,107	1,095	-	1,095	
Other expenses	[Mln. Rs.]	2,279	2,256	-	2,256	
O&M Cost	[Mln. Rs.]	45,623	33,305	13,168	46,473	
Depreciation	[Mln. Rs.]	7,029	6,615	-	6,615	
RORB	[Mln. Rs.]	11,649	12,807	-	12,807	
O.Income	[Mln. Rs.]	(7,553)	(7,313)	-	(7,313)	
Margin	[Mln. Rs.]	56,747	45,414	13,168	58,582	
Prior Year Adjustment	[Mln. Rs.]	21,469	-	16,974	16,974	
Working Capital	[Mln. Rs.]	-	2,571	- 1,260	- 3,831	
Revenue Requirement	[Mln. Rs.]	78,217	42,843	466,727	466,727	
Average Tariff	[Rs./kWh]		2.94	31.97	31.97	

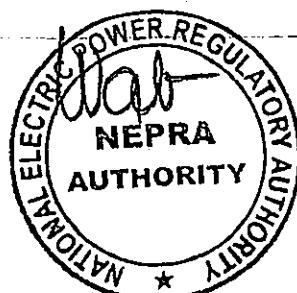
45. The above assessment has been carried out based on the data/information provided by the Petitioner, which the Authority believes is correct and based on facts. In case of any deviation / misrepresentation observed at a later stage, the Petitioner shall be held responsible for the consequences arising out, under NEPRA Act, and the rules and regulations made thereunder. Any consequential adjustment, if required will be made accordingly.

46. The Petitioner is directed to follow the following timelines for submission of its future indexation/adjustment during the MYT control period;

Description	Pass Through	ADJUSTMENTS/ INDEXATION	TIME LINES
Power Purchase Price		The Authority, keeping in view of any abnormal changes may review Power Purchase Price referenced along with any Quarterly adjustment	
Fuel Cost	Pass through	Monthly, as per the approved mechanism. Impact of FCA on T&D losses would be adjusted on Quarterly basis.	Data to be provided by CPPA (G) by close of the month
Variable O&M		Quarterly, as per the approved Quarterly adjustment mechanism.	Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.
Capacity Charges		Quarterly, as per the approved Quarterly adjustment mechanism.	Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.
Transmission /UOSC & MOF Charges		Quarterly, as per the approved Quarterly adjustment mechanism.	Request to be furnished by the Petitioner not later than a period of 07 Days on Quarterly basis.
Margin			
Sabries, Wages & Benefits		Annually as per the mechanism given in the decision	
Pst-retirement Benefit			Request to be submitted by Petitioner in end of July of every year, so that adjustment / Indexation for the next year is determined in timely manner.
Other operating expenses			
Depreciation			
Return on Regulatory Asset Base			
Other Income			
Prior Year Adjustment		Annually as per the mechanism given in the decision	
KIBOR		Bi-Annually, as per the decision	
Return on Equity (ROE)		No adjustment allowed over Reference ROE	
Spread		As per the mechanism in the decision	

47. For determination of use of system charges based on the aforementioned revenue requirement the Petitioner is directed to file its use of system charges petitions in line with applicable documents.

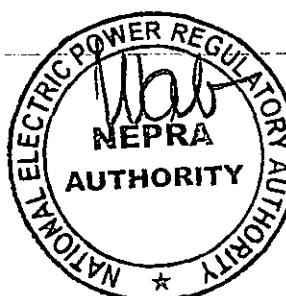
Month? 7



48. The Petitioner is directed to ensure separate disclosure of each item in its audited financial statements as mentioned in the determination.
49. The Petitioner is also directed to ensure breakup of its Operating cost in terms of Distribution and Supply function separately in its audited financial statements.
50. The Petitioner is responsible to provide distribution service within its service territory on a non-discriminatory basis to all the consumers who meet the eligibility criteria laid down by the Authority and make its system available for operation by any other licensee, consistent with applicable instructions established by the system operator.
51. The Petitioner shall follow the performance standards laid down by the Authority for distribution and transmission of electric power, including safety, health and environmental protection instructions issued by the Authority or agency of the Federal or Provincial Government;
52. The Petitioner shall ensure to develop, maintain and publicly make available, its investment program for satisfying its service obligations and acquiring and selling its assets.
53. The Petitioner shall disconnect the provision of electric power to a consumer for default in payment of power charges or to a consumer who is involved in theft of electric power on the request of Licensee.
54. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.

Summary of Direction

55. The Authority hereby directs the Petitioner;
 - i. To provide the reconciled date of sales mix for last 3 years with its reported revenue as per audited financial statements.
 - ii. To provide comprehensive reconciliation of PYA allowed under different heads for at least last 3 years with the revenue reported in audited accounts.
 - iii. To provide year wise detail of amounts deposited in the Fund, amount withdrawn along- with profit/interest earned thereon since creation of Fund each year.
 - iv. To provide the amount of IDC capitalized with its subsequent adjustment request and reflect the same in its Audited Financial Statements each year.
 - v. To get its data, regarding units billed to lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers, reconciled with PITC and submit such reconciliation to the Authority every year.
 - vi. To ensure that by the time it files its next tariff petition/ adjustment request, MDI for all consumers at all levels is properly recorded.
56. The Decision of the Authority along-with annexures is hereby intimated to the Federal Government for filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.





57. The instant decision of the Authority along-with order part and Annexures, be also notified in terms of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

AUTHORITY

Amina Ahmed

Amina Ahmed
Member

Maqsood Anwar Khan

Engr. Maqsood Anwar Khan
Member

W.M

Waseem Mukhtar
Chairman



FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) and for fuel cost of energy procured through bilateral contracts, in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.



QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly PPP (Adj)} = \text{PPP(Actual) (excluding Fuel cost)} - \text{PPP(Recovered) (excluding Fuel cost)}$$

Where;

PPP(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs and for energy procured through bilateral contracts, adjusted for any cost disallowed by the Authority.

PPP(Recovered) is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the tariff determination that remained notified during the period.

Impact of T&D losses on FCA

$$= \text{Monthly FCA allowed (Rs./kWh)} \times \text{Actual units Purchase} \times \% \text{ T&D losses}$$

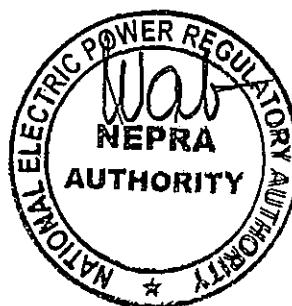
Where;

Monthly FCA allowed (Rs./kWh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.

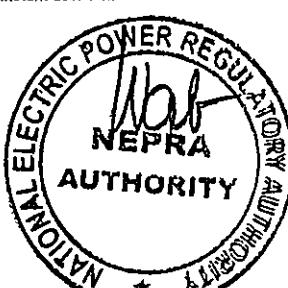
Watt 9



Faisalabad Electric Supply Company (FESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff			PYA 2025			Total Tariff		
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Fixed Charge	Variable Charge	
		Min. Rs.	Min. Rs.	Min. Rs.	Rs/JConf/M	Rs/JKWM	Rs/J kWh	Min. Rs.	Rs/J kWh	Rs/JConf/M	Rs/JKWM	Rs/J kWh		
Residential														
For peak load requirement less than 5 kW														
Up to 50 Units - Life Line	6	0.04%	-	201	201	-	-	34.52	7	1.16	-	-	35.6	
51-100 units - Life Line	10	0.07%	-	367	387	-	-	35.13	12	1.16	-	-	36.1	
01-100 Units	2289	15.68%	-	79,588	79,588	-	-	34.78	2,661	1.16	-	-	35.6	
101-200 Units	578	3.86%	-	20,007	20,007	-	-	34.84	672	1.16	-	-	35.6	
01-100 Units	412	2.82%	-	14,285	14,285	-	-	34.68	479	1.16	-	-	35.6	
101-200 Units	919	6.30%	-	30,874	30,874	-	-	33.56	1,069	1.16	-	-	34.7	
201-300 Units	1393	8.54%	-	47,490	47,490	-	-	34.09	1,620	1.16	-	-	35.2	
301-400 Units	621	4.26%	347	20,628	20,975	200	-	33.20	722	1.16	200	-	34.2	
401-500 Units	301	2.06%	271	9,886	10,198	400	-	32.78	350	1.16	400	-	33.5	
501-600 Units	157	1.08%	185	5,127	5,311	600	-	32.58	183	1.16	600	-	33.1	
601-700 Units	94	0.65%	128	3,055	3,181	800	-	32.45	109	1.16	800	-	33.0	
Above 700 Units	208	1.43%	232	6,759	6,991	1,000	-	32.29	243	1.16	1,000	-	33.4	
For peak load requirement exceeding 5 kW														
Time of Use (TOU) - Peak	58	0.38%	471	1,854	2,325	1,000	-	33.05	65	1.16	1,000	-	34.1	
Time of Use (TOU) - Off-Peak	214	1.47%	-	6,540	6,540	1,000	-	30.53	249	1.16	1,000	-	31.6	
Temporary Supply	2	0.01%	1	61	62	2,000	-	38.22	2	1.16	2,000	-	37.1	
Total Residential	7,262	49.75%	1,632	246,702	248,333				8,444					
Commercial - A2														
For peak load requirement less than 5 kW														
380	2.61%	4,852	8,826	13,477	1,000	-	-	22.67	442	1.16	1,000	-	23.1	
For peak load requirement exceeding 5 kW														
Regular	0	0.00%	1	4	5	-	-	1,250	23.37	0	1.16	-	1,250	
Time of Use (TOU) - Peak	93	0.63%	-	2,042	2,942	-	-	31.79	108	1.16	-	-	32.1	
Time of Use (TOU) - Off-Peak	357	2.44%	2,874	8,476	11,349	-	-	1,250	23.77	415	1.16	-	1,250	
Temporary Supply	28	0.18%	28	812	939	5,000	-	34.05	30	1.16	5,000	-	36.1	
Electric Vehicle Charging Station	0	0.00%	-	-	-	-	-	14.35	-	-	1.16	-	15.1	
Total Commercial	856	5.86%	7,754	20,960	28,713				995					
General Services-A3														
B1	32	0.22%	68	935	1,001	1,000	-	29.54	37	1.16	1,000	-	30.1	
B1 Peak	54	0.37%	-	1,879	1,879	1,000	-	31.29	62	1.16	1,000	-	32.4	
B1 Off Peak	282	1.93%	340.25	7,685	8,028	1,000	-	27.24	328	1.16	1,000	-	28.4	
B2	0	0.00%	0	2	2	-	-	1,250	28.70	0	1.16	-	1,250	
B2 - TOU (Peak)	346	2.37%	-	10,692	10,692	-	-	30.89	402	1.16	-	-	32.1	
B2 - TOU (Off-peak)	1723	11.80%	11,668	38,003	47,672	-	-	1,250	20.90	2,003	1.16	-	22.1	
B3 - TOU (Peak)	349	2.39%	-	10,831	10,831	-	-	31.08	405	1.16	-	-	32.1	
B3 - TOU (Off-peak)	1746	11.95%	7,968	28,758	36,726	-	-	1,250	16.47	2,030	1.16	-	1,250	
B4 - TOU (Peak)	112	0.77%	-	3,475	3,475	-	-	31.07	130	1.16	-	-	32.1	
B4 - TOU (Off-peak)	622	4.28%	2,764	12,579	15,373	-	-	1,250	20.21	724	1.16	-	1,250	
Temporary Supply	13	0.09%	1	417	418	5,000	-	32.23	15	1.16	5,000	-	33.1	
Total Industrial	5,278	36.16%	22,638	113,056	135,894				6,137					
Single Point Supply														
C1(a) Supply at 400 Volts-less than 5 kW	0	0.00%	1	3	4	2,000	-	30.67	0	1.16	2,000	-	31.1	
C1(b) Supply at 400 Volts-exceeding 5 kW	1	0.01%	4	17	21	-	-	1,250	17.16	1	1.16	-	1,250	
Time of Use (TOU) - Peak	3	0.02%	-	80	80	-	-	28.54	3	1.16	-	-	29.1	
Time of Use (TOU) - Off-Peak	14	0.09%	33	305	338	-	-	1,250	22.19	16	1.16	-	1,250	
C2 Supply at 11 kV	0	0.00%	0	2	2	-	-	1,250	17.87	0	1.16	-	1,250	
Time of Use (TOU) - Peak	17	0.12%	-	545	545	-	-	31.21	20	1.16	-	-	32.1	
Time of Use (TOU) - Off-Peak	82	0.56%	393	1,269	1,663	-	-	1,250	15.42	98	1.16	-	1,250	
C3 Supply above 11 kV	3	0.02%	15	72	86	-	-	1,250	25.81	3	1.16	-	1,250	
Time of Use (TOU) - Peak	14	0.10%	-	507	507	-	-	35.55	17	1.16	-	-	36.1	
Time of Use (TOU) - Off-Peak	69	0.47%	304	1,642	1,946	-	-	1,250	23.87	80	1.16	-	1,250	
Total Single Point Supply	203	1.39%	750	4,443	5,192				237					
Agricultural Tubo-wells - Tariff D														
Scarp	0	0.00%	-	9	9	-	-	22.94	0	1.16	-	-	24.1	
Time of Use (TOU) - Peak	1	0.01%	-	20	20	-	-	20.10	1	1.16	-	-	21.1	
Time of Use (TOU) - Off-Peak	5	0.03%	8	85	93	-	-	1,250	17.93	6	1.16	-	19.1	
Agricultural Tubo-wells	0	0.00%	0	2	2	-	-	1,250	30.47	0	1.16	-	31.4	
Time of Use (TOU) - Peak	109	0.74%	-	3,727	3,727	-	-	34.28	126	1.16	-	-	35.4	
Time of Use (TOU) - Off-Peak	610	4.18%	1,415	18,124	19,538	-	-	1,250	28.70	710	1.16	-	400	
Total Agricultural	725	4.97%	1,423	21,567	23,389				843					
Public Lighting - Tariff G	15	0.10%	42	421	464	2,000	-	27.77	18	1.16	2,000	-	28.1	
Residential Colonies	5	0.03%	3	105	108	2,000	-	23.11	5	1.16	2,000	-	24.1	
	20	0.14%	45	526	571				23					
Pre-paid Supply Tariff														
Residential	-	-	-	-	-	-	-	1,000	-	39.24	-	-	40.1	
Commercial - A2	-	-	-	-	-	-	-	1,250	-	28.34	-	-	29.1	
General Services - A3	-	-	-	-	-	-	-	1,000	-	33.27	-	-	34.1	
Industrial	-	-	-	-	-	-	-	1,250	-	24.81	-	-	25.1	
Single Point Supply	-	-	-	-	-	-	-	1,250	-	25.28	-	-	26.1	
Agriculture Tubo-wells - Tariff D	-	-	-	-	-	-	-	400	-	35.01	-	-	36.1	
Grand Total	14,597	100%	34,806	414,947	449,753				16,974					

Note: The PYA 2025 column shall cease to exist after One (01) year of notification of the instant decision.



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**SCHEDULE OF ELECTRICITY TARIFFS FOR THE FISCAL YEAR 2023-24
FOR PAKISTAN ELECTRIC SUPPLY COMPANY (PESCO)**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs / Cons / M	FIXED CHARGES Rs / kW / M	VARIABLE CHARGES Rs/kWh		PVA 2023 Rs/kWh		Total Variable Charges Rs/kWh	
				C		D		E+C+D	
		A	B	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
a) For Sanctioned load less than 5 kW				34.62		1.16		35.68	
i) Up to 50 Units - Life Line		-		35.13		1.16		36.20	
ii) 51 - 100 Units - Life Line		-		34.78		1.16		35.94	
iii) 101 - 100 Units		-		34.64		1.16		35.81	
iv) 101 - 200 Units		-		34.68		1.16		35.84	
v) 201 - 100 Units		-		33.88		1.16		34.75	
vi) 201 - 200 Units		-		34.09		1.16		35.25	
vii) 201 - 300 Units		200		33.20		1.16		34.37	
viii) 301 - 400 Units		400		32.78		1.16		33.95	
ix) 401 - 500 Units		600		32.68		1.16		33.74	
x) 501 - 600 Units		800		32.45		1.16		33.61	
xi) 601 - 700 Units		1,000		32.29		1.16		33.46	
xii) Above 700 Units									
b) For Sanctioned load 5 kW & above									
Time Of Use		1,000		33.05	30.83	1.16	1.16	34.22	31.65
c) Pre-Paid Residential Supply Tariff		1,000			39.24		1.16		40.41

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly Fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

- a) Single Phase Connections
- b) Three Phase Connections

Rs. 75/- per consumer per month
Rs. 150/- per consumer per month

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs / Cons / M	FIXED CHARGES Rs / kW / M	VARIABLE CHARGES Rs/kWh		PVA 2023 Rs/kWh		Total Variable Charges Rs/kWh	
				C		D		E+C+D	
		A	B	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
a) For Sanctioned load less than 5 kW		1,000		22.67		1.16		23.84	
b) For Sanctioned load 5 kW & above			1,250	23.37		1.16		24.53	
c) Time Of Use			-	1,250	31.79	33.77	1.16	33.93	24.93
d) Electric Vehicle Charging Station			-	-	-	14.38	1.16	15.51	
e) Pre-Paid Commercial Supply Tariff			1,250	-	-	28.34	1.16	29.50	

Where Fixed Charge are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs / Cons / M	FIXED CHARGES Rs / kW / M	VARIABLE CHARGES Rs/kWh		PVA 2023 Rs/kWh		Total Variable Charges Rs/kWh	
				C		D		E+C+D	
		A	B	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
a) General Services		1,000		28.78		1.16		29.94	
b) Pre-Paid General Services Supply Tariff		1,000		33.27		1.16		34.43	

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs / Cons / M	FIXED CHARGES Rs / kW / M	VARIABLE CHARGES Rs/kWh		PVA 2023 Rs/kWh		Total Variable Charges Rs/kWh	
				C		D		E+C+D	
		A	B	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1	Upto 25 kW (at 400/230 Volts)	1,000		29.54		1.16		30.70	
B2(a)	exceeding 25-500 kW (at 400 Volts)	-	1,250	26.70		1.16		27.85	
B1 (b)	Time Of Use			31.29	27.24	1.16	1.16	32.46	28.40
B1 (b)	Up to 25 kW	1,000		30.89	20.90	1.16	1.16	32.05	22.06
B2(b)	exceeding 25-500 kW (at 400 Volts)	-	1,250	31.08	16.47	1.16	1.16	32.24	17.64
B3	For All Loads up to 1,000 kW (at 11,33 kV)	-	1,250	31.07	20.21	1.16	1.16	32.23	21.37
B4	For All Loads (at 66,132 kV & above)	-	1,250	-	-	1.16			
	Pre-Paid Industrial Supply Tariff	-	1,250	-	24.81		1.16		25.97

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs / Cons / M	FIXED CHARGES Rs / kW / M	VARIABLE CHARGES Rs/kWh		PVA 2023 Rs/kWh		Total Variable Charges Rs/kWh	
				C		D		E+C+D	
		A	B	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1	For supply at 400/230 Volts	2,000		30.67		1.16		31.83	
	a) Sanctioned load less than 5 kW	-		17.16		1.16		18.32	
	b) Sanctioned load 5 kW & up to 500 kW	-	1,250	17.87		1.16		19.03	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	-	1,250	25.81		1.16		26.98	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250			1.16			
	Time Of Use			28.64	22.19	1.16	1.16	29.70	23.36
C-1(c)	For supply at 400/230 Volts if kW & up to 500 kW	-	1,250	31.21	15.42	1.16	1.16	32.38	16.58
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	-	1,250	32.85	23.87	1.16	1.16	36.71	25.03
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	-	-	1.16			
	Pre-Paid Single Point Supply Tariff	-	1,250	-	25.29		1.16		25.45

Where Fixed Charges are applicable Rs./kW/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.



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SCHEDULE OF ELECTRICITY TARIFFS FOR PAKISTAN ELECTRIC SUPPLY COMPANY (ESCO) FOR AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES		FVA 2023		Total Variable Charges	
		Rs / Cents / M	Rs / kW / M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E=C+D			
D-1(a)	SCAUF less than 5 kW	-	-	22.94	-	1.15	-	24.10	
D-2 (a)	Agricultural Tube Wells	-	400	30.47	-	1.15	-	31.63	
D-1(b)	SCAUF 5 kW & above	-	400	20.10	17.93	1.15	1.15	21.25	19.69
D-2 (b)	Agricultural 5 kW & above	-	400	34.34	29.70	1.15	1.15	35.44	30.85
Pre-Paid for Agri & Brsrp		-	400	35.01	-	1.15	-	36.17	

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed. Note:- The consumers having sanctioned load less than 3 kW can opt for TDU metering.

Note:- The consumers having sanctioned load less than 3 kW can opt for 200 metering.

WATER, GAS, AND ELECTRICITY. TEMPORARY SUPPLY. TARIFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FYA 2035	Total Variable Charges
		Rs / Cons / M	Rs / KW / M			
	A	B	C	D	E=C*D	
Z-1(i)	Residential Supply	2,000		36.22	1.16	37.35
Z-1(ii)	Commercial Supply	5,000		34.93	1.16	36.11
Z-2	Industrial Supply	5,000		32.33	1.16	33.99

THE TWO STANLEY ELECTRICAL UNITS FOR THE 1938-39 SEASONAL INDUSTRIAL SUPPLY TARIFF ARE AS FOLLOWS:

Note: Tariff 'F' consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the session. Once exercised, the option remains in force for all subsequent connections.

G-5 PUBLIC LIGHTING

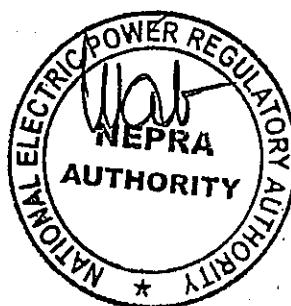
Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FVA 2023	Total Variable Charges
		Rs / Cone / M	Rs / kW / M	Rs / kWh	Rs / kWh	Rs / kWh
		A	B	C	D	E=C:D
	Street Lighting	2,000		27.77	1.16	38.93

RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	FVA 2023	Total Variable Charges
		Rs. / Cents / M	Rs. / kWh / M			
	A	B	C	D	E=C+D	
Residential Consumers attached to Industrial premises		2,000.00		23.11	1.16	24.37

Note: The FTA 2023 columns shall cease to exist after One (1) year of notification of the instant decision.

Native of



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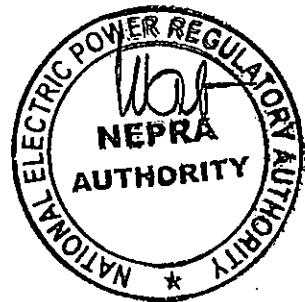
Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Units Purchased by DISCOs (GWh)	899	785	1,016	1,351	1,653	1,762	1,792	1,861	1,569	1,326	934	888	15,836

Fuel Cost Component	10,3954	6,7337	7,9952	8,2498	8,4315	7,7138	7,0929	7,0998	7,4596	7,8696	6,2441	8,0165	7,7320
Variable O&M	0.3912	0.2967	0.3527	0.3719	0.4775	0.4390	0.4029	0.3880	0.3916	0.4249	0.3019	0.3211	0.3914
Capacity	22,7168	27,6144	18,3192	14,3484	11,9862	10,6849	10,7039	10,8720	11,5675	15,3774	20,8377	23,4271	14,9626
UoSC	2,4774	2,7562	2,0481	1,8284	1,7002	1,5711	1,5167	1,4953	1,6041	1,9295	2,1724	2,5768	1,8574
Total PPP in Rs. / kWh	35.9807	37.4010	28.7152	24.7985	22.5954	20.4088	19.7164	19.8552	21.0228	25.6015	29.5560	34.3415	24.9433

Fuel Cost Component	9,349	5,284	8,120	11,146	13,940	13,592	12,709	13,215	11,708	10,434	5,829	7,117	122,444
Variable O&M	352	233	358	502	790	774	722	722	615	563	282	285	6,197
Capacity	20,431	21,670	18,606	19,385	19,817	18,828	19,180	20,237	18,155	20,387	19,453	20,799	236,947
UoSC	2,228	2,163	2,080	2,470	2,811	2,768	2,718	2,783	2,518	2,558	2,028	2,288	29,413
Total PPP in Rs. Min	32,360	29,350	29,165	33,503	37,358	35,962	35,329	36,957	32,994	33,942	27,592	30,489	395,002

It is clarified that PPP is pass through for all DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP

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**TERMS AND CONDITIONS OF TARIFF
(FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)**
PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means FESCO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 31 days or less reckoned from the date of last meter reading. If, for any reason, the scheduled reading period of a consumer exceeds the number of days in a calendar month, the total consumption should be prorated to match the number of days in that calendar month for determining the applicable slab rate and same be used for actual billing purpose.
2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
4. "Billing Demand" means the 25% of the sanction load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.

Provided that for the purpose of fixed charges sanctioned load means maximum demand recorded during preceding 60 months.

Provided further that in case of new connections or consumers who have renewed/revised their sanctioned load, the fixed charges will be charged on 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher. However, upon establishment of MDI in next six months, the adjustment of fixed charges will be made accordingly by the DISCO."

Provided also that consumers having alternate/ dual source i.e. captive power, net metering etc. the existing mechanism of fixed charges shall remain the same i.e. the 25% of the sanctioned load or actual maximum demand recorded in a month, whichever is higher.

5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.

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7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh.,
9. Point of supply means metering point where electricity is delivered to the consumer.
10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	<u>PEAK TIMING</u>	<u>OFF-PEAK TIMING</u>
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

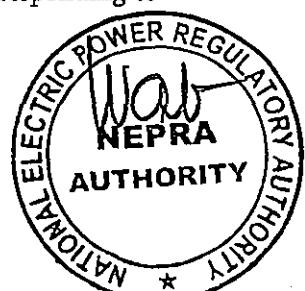
* To be duly adjusted in case of day light time saving

11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
12. "Consumer" as defined in NEPRA Act.
13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
14. NTDC means the National Transmission and Despatch Company.
15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

GENERAL CONDITIONS

1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge (LPS) of 5% may be levied for next three (03) days after the due date and thereafter 10% LPS may be charged on the amount billed excluding Govt. taxes and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
3. The supply provided to the consumers shall not be available for resale.
4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

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PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

“Life Line Consumer” means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption \leq 100 units; two rates for \leq 50 and \leq 100 units will continue.

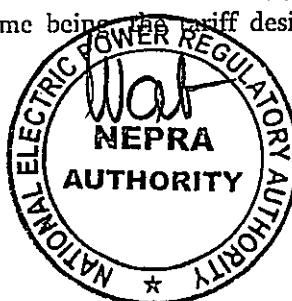
“Protected consumers” mean Non-ToU residential consumers consuming \leq 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under “Un-protected consumer category”.

1. This Tariff is applicable for supply to:
 - i) Residences,
 - ii) Places of worship,
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff.
4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops/Flower Nurseries/Cold Storage
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
 - ix) Electric Vehicle Charging Stations (EVCS)
2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being the tariff design is with zero fixed



charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.

3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS category, plus margin, to be determined by the market forces itself. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

1. This tariff is applicable to:
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

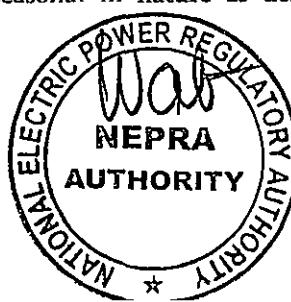
B INDUSTRIAL SUPPLY

Definitions

1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he



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undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
2. Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
3. Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
4. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

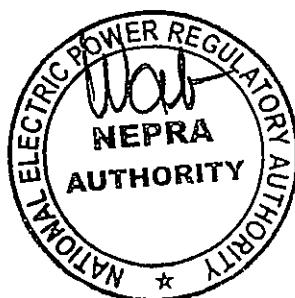
B-2 SUPPLY AT 400 VOLTS

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

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4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

1. This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C BULK SUPPLY

"Bulk Supply" for the purpose of this Tariff, means the supply given at one point for self-consumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

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1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
4. All new consumers shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other



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necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.

3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

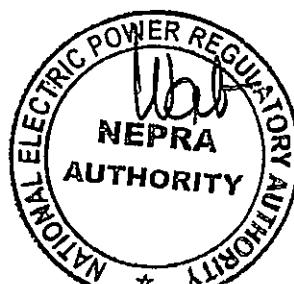
“Agricultural Supply” means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.



4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 2(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

E -1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

'Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

Special Conditions of Supply

1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

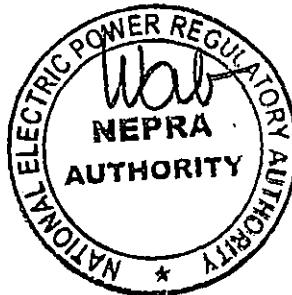
E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

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2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

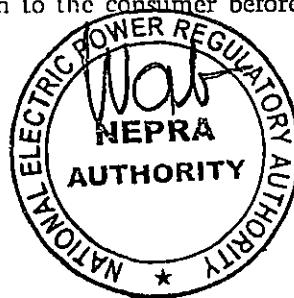
Definitions

"Year" means any period comprising twelve consecutive months.

1. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.
2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and



equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

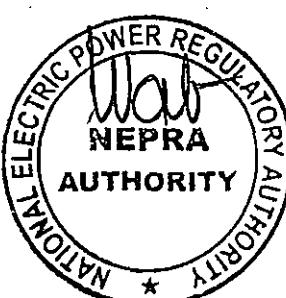
"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

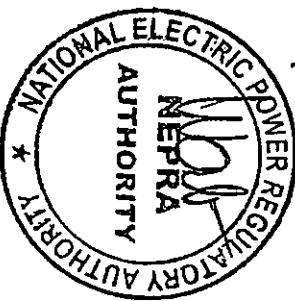
Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

TARCTION

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.





Monica

Mar 2012

Purchases	972
TAD losses	874
Sales after losses	877
Sales net of incremental units	877
ESP Sales	-
ICA - Re/AWh	228
ICA Import - Rs. 31k	26
Life line	0.9
Prep-EVUs	0.0
Protec-expd 300 + April	3414.4
Units	0.9

April 2012

Purchases	1,072
TAD losses	874
Sales after losses	978
Sales net of incremental units	978
ESP Sales	-
ICA - Re/AWh	340
ICA Import - Rs. 31k	1.1
Life line	0.0
Prep-EVUs	0.0
Protec-expd 300 + April	372.0
Units	1.1

May 2012

Purchases	1,548
TAD losses	874
Sales after losses	1,031
Sales net of incremental units	1,031
ESP Sales	-
ICA - Re/AWh	348
ICA Import - Rs. 31k	0.8
Life line	1.7
Prep-EVUs	0.0
Protec-expd 300 + April	357.0
Units	1.7

June 2012

Purchases	1,619
TAD losses	874
Sales after losses	1,025
Sales net of incremental units	1,025
ESP Sales	-
ICA - Re/AWh	259
ICA Import - Rs. 31k	1.1
Life line	0.0
Prep-EVUs	0.0
Protec-expd 300 + April	352.8
Units	1.8

July 2012

Purchases	1,611
TAD losses	874
Sales after losses	1,045
Sales net of incremental units	1,045
ESP Sales	-
ICA - Re/AWh	259
ICA Import - Rs. 31k	1.1
Life line	0.0
Prep-EVUs	0.0
Protec-expd 300 + April	442.1
Units	0.9

August 2012

Purchases	1,611
TAD losses	874
Sales after losses	1,041
Sales net of incremental units	1,041
ESP Sales	-
ICA - Re/AWh	0.83
ICA Import - Rs. 31k	0.0
Life line	0.0
Prep-EVUs	0.0
Protec-expd 300 + April	442.8
Units	0.8

September 2012

Purchases	1,554
TAD losses	874
Sales after losses	1,077
Sales net of incremental units	1,077
ESP Sales	-
ICA - Re/AWh	1.23
ICA Import - Rs. 31k	0.0
Life line	0.0
Prep-EVUs	0.0
Protec-expd 300 + April	450.0
Units	0.0

October 2012

Purchases	1,319
TAD losses	874
Sales after losses	1,245
Sales net of incremental units	1,245
ESP Sales	-
ICA - Re/AWh	1.05
ICA Import - Rs. 31k	0.0
Life line	0.0
Prep-EVUs	0.0
Protec-expd 300 + April	426.5
Units	0.0

November 2012

Purchases	929
TAD losses	874
Sales after losses	851
Sales net of incremental units	851
ESP Sales	-
ICA - Re/AWh	0.69
ICA Import - Rs. 31k	0.0
Life line	0.0
Prep-EVUs	0.0
Protec-expd 300 + April	472.6
Units	0.0

Master Q



Annual VI (Working of PVA PPC-1999-2000, Description)		Unit	DISCO
December 2000			
Purchases	181		
TAD Losses	8.37%		
Sales after Losses	119		
Sales net of incremental units	774		
ISP Sales	33.91		
ICA - R&AWA	1.16		
ICA Impact - Rs. 311a	1.16		
Life Line	0.7		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	312.4		
Units	311.1		
January 2001			
Purchases	176		
TAD Losses	8.28%		
Sales after Losses	211		
Sales net of incremental units	192		
ISP Sales	31.14		
ICA - R&AWA	2.29		
ICA Impact - Rs. 311a	400.0		
Life Line	0.2		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	291.1		
Units	291.0		
February 2001			
Purchases	178		
TAD Losses	8.35%		
Sales after Losses	227		
Sales net of incremental units	207		
ISP Sales	31.84		
ICA - R&AWA	0.41		
ICA Impact - Rs. 311a	121.5		
Life Line	0.8		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	292.1		
Units	291.8		
March 2001			
Purchases	167		
TAD Losses	8.31%		
Sales after Losses	210		
Sales net of incremental units	191		
ISP Sales	31.22		
ICA - R&AWA	0.2		
ICA Impact - Rs. 311a	0.9		
Life Line	0.0		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	321.8		
Units	311.7		
April 2001			
Purchases	162		
TAD Losses	8.31%		
Sales after Losses	174		
Sales net of incremental units	151		
ISP Sales	31.14		
ICA - R&AWA	1.08		
ICA Impact - Rs. 311a	1.7		
Life Line	1.6		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	319.6		
Units	314.4		
May 2001			
Purchases	165		
TAD Losses	8.31%		
Sales after Losses	151		
Sales net of incremental units	131		
ISP Sales	31.16		
ICA - R&AWA	0.42		
ICA Impact - Rs. 311a	1.7		
Life Line	1.7		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	319.7		
Units	314.5		
June 2001			
Purchases	155		
TAD Losses	8.31%		
Sales after Losses	151		
Sales net of incremental units	131		
ISP Sales	31.16		
ICA - R&AWA	0.42		
ICA Impact - Rs. 311a	1.7		
Life Line	1.7		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	319.7		
Units	314.5		
July 2001			
Purchases	155		
TAD Losses	8.31%		
Sales after Losses	157		
Sales net of incremental units	137		
ISP Sales	31.16		
ICA - R&AWA	0.42		
ICA Impact - Rs. 311a	1.7		
Life Line	1.7		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	319.7		
Units	314.5		
August 2001			
Purchases	153		
TAD Losses	8.31%		
Sales after Losses	151		
Sales net of incremental units	131		
ISP Sales	31.16		
ICA - R&AWA	0.42		
ICA Impact - Rs. 311a	1.7		
Life Line	1.7		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	319.7		
Units	314.5		
September 2001			
Purchases	155		
TAD Losses	8.31%		
Sales after Losses	156		
Sales net of incremental units	136		
ISP Sales	31.16		
ICA - R&AWA	0.42		
ICA Impact - Rs. 311a	1.6		
Life Line	1.6		
PPC-IVCs	0.0		
Protec.-upto 300 + ARI	319.7		
Units	314.4		



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Area-IV (Working of PVA)		Date: 01/01/2024			
Description		PFCO			
Other					
Purchase					
TAD Import					
Sales after Losses					
Sales net of Incremental units					
TAD Sales					
ICA - Rx/AWh					
ICA Import - Rx. Mts					
Rx. Mts					
Rx. EVs					
Power - net 300 + Apnl					
Units					
4th Qtr. FY 2022-23 (Oct. 23 to Mar. 31)					
Allowed Amount		22,622			
Qtr. Rx/AWh		4,07			
Recovered		20,615			
Under/(Over) Recovery		1,407			
1st Qtr. FY 2023-24 (Jan. Mar. 31)					
Allowed Amount		4,214			
Qtr. Rx/AWh		1,68			
Recovered		4,113			
Under/(Over) Recovery		103			
2nd Qtr. FY 2023-24 (Apr. Jun. 30)					
Allowed Amount		10,657			
Qtr. Rx/AWh		2,356			
Recovered		9,337			
Under/(Over) Recovery		1,320			
3rd Qtr. FY 2023-24 (Jul. Aug. 31)					
Allowed Amount		9,090			
Qtr. Rx/AWh		1,64			
Recovered		7,539			
Under/(Over) Recovery		1,451			
4th Qtr. FY 2023-24 (Sep. Nov. 30)					
Allowed Amount		4,674			
Qtr. Rx/AWh		129			
Recovered		4,501			
Under/(Over) Recovery		173			
1st Qtr. FY 2024-25 (Dec. 31)					
Allowed Amount		2,621			
Qtr. Rx/AWh		150			
Recovered		2,471			
Under/(Over) Recovery		150			
2nd Qtr. FY 2024-25 (Apr. Jun. 30)					
Allowed Amount		11,000			
Qtr. Rx/AWh		256			
Recovered		11,180			
Under/(Over) Recovery		180			
3rd Qtr. FY 2024-25 (May. Jul. 31)					
Allowed Amount		4,433			
Qtr. Rx/AWh		104			
Recovered		4,272			
Under/(Over) Recovery		160			
Net Impact of ICA on PVA					
March 2024 to September 2025					
Positive ICA Impact to be allowed		2			
Negative ICA Impact retained		Ra. 316			
Net Impact		Ra. 316			
ICA Impact - Adjusted as PYA		Ra. 316			
D.M FY 2023-24					
Allowed Amount		Ra. 5,564			
Qtr. Rx/AWh		2,81			
Recovered		Ra. 5,176			
Under/(Over) Recovery		Ra. 538			
D.M FY 2024-25					
Allowed Amount		Ra. 4,434			
Qtr. Rx/AWh		339			
Recovered		Ra. 4,115			
Under/(Over) Recovery		Ra. 310			
PYA 2023-24					
Allowed Amount		Ra. 316			
Qtr. Rx/AWh		-			
Recovered		Ra. 316			
Under/(Over) Recovery		-			
PYA 2024-25					
Allowed Amount		Ra. 25,744			
Qtr. Rx/AWh		171			
Recovered		24,516			
Under/(Over) Recovery		1,660			
Other Cost related to PVA					
ROB FY 2022-23 True up					
Dyscretionary FY 2022-23 True up					
Other Increase FY 2022-23 True up					
Previous PVA difference					
Losses Tax					
D.M Adjustment - Policy					
MLR Adjustment - ROB FY 2020-21					
MLR Adjustment - ROB FY 2021-22					
Power Financials Financial Reporting					
Negative ICA - Previous years 2018-2020 + 2024					
CGSC 3rd Qtr. Pending amount					
NEPA Supplier License fee					
Minimum Tax - FY 2025					
Post-retirement benefit					
Pay & Allowances					
Dyscretionary True up					
Total					
Sale Mts Var.					
FY 2023-24		1,183			
FY 2024-25		574			
Excess LPS to be adjusted - FY 2024					
LPS Recovered from Consumers		Ra. Mts			
Supplementary charges billed by CPPA		Ra. Mts			
Net		Ra. Mts			
Total					
Adjustment to PYA					
Ra. Mts		-			
Ra. Mts		24,543			



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Amount VI (Writings of PVA)	24 United	DISCO
Net PVA - 2023-24 MVT Rec Upd		DISCO
Provision for Past Retirement Benefit		
Allowed	Rs. 316	58,545
Benefit Paid	Rs. 316	40,341
Transferred to Account	Rs. 316	18,201
Shortfall in deposit to be deducted/added	Rs. 316	
Provision for Past Retirement Benefit		
Allowed	Rs. 316	17,580
Benefit Paid/Pension	Rs. 316	20,315
(Shortfall) Excess		-2,745
Pay & Allowances		
Allowed	Rs. 316	715,345
Actual	Rs. 316	715,629
Under/(Over) Recovery	Rs. 316	-2,284
Depreciation FY 2023-24		
Allowed	Rs. 316	7,53,919
Actual	Rs. 316	7,53,452
Under/(Over) Recovery	Rs. 316	-4,467
Depreciation FY 2024-25		
Allowed	Rs. 316	7,54,219
Actual	Rs. 316	7,54,441
Under/(Over) Recovery	Rs. 316	-2,222
ReB (Investment + KIBOR) FY 2023-24		
Allowed	Rs. 316	57,910
Actual	Rs. 316	57,102
Under/(Over) Recovery	Rs. 316	-8,808
ReB (Investment + KIBOR) FY 2024-25		
Allowed	Rs. 316	57,630
Actual	Rs. 316	57,251
Under/(Over) Recovery	Rs. 316	-4,379
Other Income FY 2023-24		
Allowed	Rs. 316	3,778
Actual	Rs. 316	3,601
Under/(Over) Recovery	Rs. 316	-177
Other Income FY 2024-25		
Allowed	Rs. 316	3,637
Actual	Rs. 316	3,533
Under/(Over) Recovery	Rs. 316	-104
Total MVT Rec Upd 2023-24	Rs. 316	-15,514
Grand Total PVA FY 2024-25	Rs. 316	21,169



Month 7