



National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/TRF-333/SEPCO-2015/9898-9900
July 4, 2016

Subject: Decision of the Authority in the matter of Sukkur Electric Power Company Ltd. (SEPCO) Biannual Adjustments regarding Power Purchase Price and Annual Adjustment on account of Prior Year Adjustment pertaining to the FY 2015-16 Uptill, May 2016 [Case # NEPRA/TRF-333/SEPCO-2015]

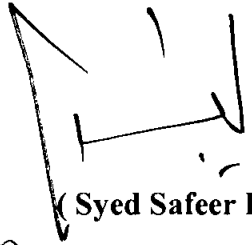
Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-II & III (10 pages) in Case No. NEPRA/TRF-333/SEPCO-2015.

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority (Tariff Standards and Procedure) Rules, 1998.

3. The Order of the Authority along with Annexure-III attached to this Decision needs to be notified in the official Gazette.

Enclosure: As above


4-7-16
(Syed Safer Hussain)
2

Secretary
Ministry of Water & Power
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF SUKKUR ELECTRIC POWER COMPANY LTD. (SEPCO) BIENNIAL ADJUSTMENTS REGARDING POWER PURCHASE PRICE AND ANNUAL ADJUSTMENT ON ACCOUNT OF PRIOR YEAR ADJUSTMENT PERTAINING TO THE FY 2015-16 UPTILL MAY 2016

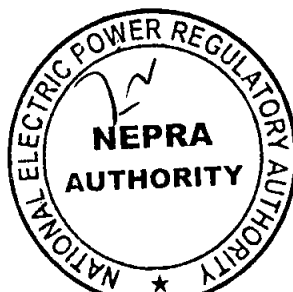
1. Pursuant to the NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34 (I)/2015 dated January 16, 2015 (herein referred to as “the Methodology”), the Authority issued tariff determination of SEPCO for the determination of its consumer-end tariff pertaining to the FY 2015-16 dated February 29, 2016.
2. SEPCO, subsequently filed Motion for Leave for Review (MLR) vide letter no. CEO/SEPCO/FD/CPC/2077-78 on March 10, 2016 against the aforementioned decision of the Authority which accordingly was decided by the Authority vide No. NEPRA/TRF-333/SEPCO-2015/6398-6400 dated May 11, 2016.
3. As per para 48(7) of the Methodology, the Power Purchase Price (PPP) is a pass through item and is subject to some periodic adjustments. The scope of quarterly/ biannual adjustments as prescribed by the methodology, as per para 49, are as under;
 - The adjustments pertaining to the capacity and transmission charges
 - The impact of T&D losses
 - Adjustment of Variable O&M.
4. The Authority in line with the notified methodology, para 26 of the determination in the matter of SEPCO’s Tariff determination dated February 29, 2016 decided to make the aforementioned adjustments on account of variation in the PPP on biannual basis i.e. December and June every year, however, since the determination so issued by the Authority still is not been notified by the GoP. Thus, as a consequence, the biannual PPP adjustments pertaining to the FY 2015-16, which were required to be made in December 2015 and June 2016 could not be made.
5. The Methodology at para 53 and para 11 of the decision dated February 29, 2016 prescribes that any under/ over recovery of the assessed revenue incurred during the previous year shall be accounted for going forward during the current year under the head of Prior Period Adjustment, which includes impact of delayed notification and impact of consumer mix variance.
6. Accordingly, in line with the Methodology, the Authority determined a negative prior year adjustment of Rs. 2,633 million in the matter of SEPCO pertaining to the FY 2014-15, the amount calculated included the impact till June 30, 2015. The same was included in the revenue





Decision of the Authority in the matter of Bi-Annual adjustments regarding Power Purchase Price and annual adjustment on account of Prior-Year Adjustment for the FY 2015-16 (from Jul-15 to May-16) of Sukkur Electric Power Company Limited (SEPCO)

- requirement of SEPCO for the FY 2015-16. The negative PYA primarily arose due to non-implementation / late notification of consumer end tariff determined for the FY 2014-15.
7. The SEPCO did not file its tariff petitions for the FY 2015-16 and onwards within the prescribed time frame, which accordingly delayed the tariff determination process for the FY 2015-16. Had the Petition for the FY 2015-16 been filed in time by SEPCO, the impact of PYA and Quarterly / Biannual Adjustments for the FY 2015-16 would have been adjusted in the determined tariff as on today. Since the tariff for the FY 2015-16 is still not notified consequently, the tariff likely to be applicable during FY 2016-17 would be the one which would not include the impact of over/under recovery made during the period starting from July 2015 to May 2016. Here it is pertinent to mention that the Authority has worked out the impact of PYA and the quarterly/ biannual adjustments for the FY 2015-16 (from Jul 2015 to May 2016) which is quite significant.
 8. In view of the above discussion, the fact that the FY 2015-16 is almost complete and PYA being an annual adjustment, the Authority, in line with the Methodology, para 26 of the SEPCO's Tariff determination dated February 29, 2016 has decided to include the impact of PYA and Biannual adjustments pertaining to the FY 2015-16 in the instant adjustment, ensuring timely recovery of the same i.e. during the FY 2016-17. Thus, making the consumer end tariff more predictable for the consumer's and utility as provided in under rule 17(3) of the Tariff Standards and Procedures, Rules 1998.
 9. As explained at para 11.8 of the Tariff determination of SEPCO dated February 29, 2016 (in accordance with GoP's policy guidelines dated May 21, 2015 with regard to fuel charges adjustment and subsidy rationalization of XWDISCOs), the Authority decided not to adjust the impact of negative FCA of Rs.1,765 Million, for the FY 2014-15, pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers, across different consumer categories while determined the consumer end tariff for the FY 2015-16, as it was doing in the past. The Authority in line with objective of guideline mentioned at para 5 of the letter No. 5-PF/02/2013-Subsidy dated 21st May 2015 decided that the negative FPA impact of Rs.1,765 Million, lying with the Petitioner, to be adjusted by GoP, against the Tariff Differential Subsidy claim in the matter of the Petitioner pertaining to the FY 2014-15. Thus, eventually reducing GOP's overall Tariff Differential Subsidy burden for the FY 2014-15.
 10. The Authority in accordance with the aforementioned to its decision in this regard, calculated the impact of FPA pertaining to the months of July 2015 to May 2016 in the matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers. The Authority also considered the relevant clauses of the S.R.O. 189 (I)/2015 dated March 05, 2015 issued by GoP. In addition, the Authority also considered the amount of subsidy claims filed by the Petitioner for the months starting from July 2015 to May 2016.



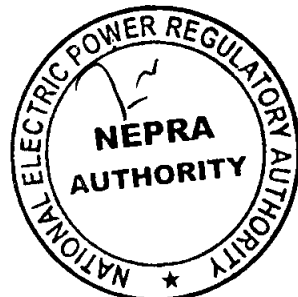


Decision of the Authority in the matter of Bi-Annual adjustments regarding Power Purchase Price and annual adjustment on account of Prior-Year Adjustment for the FY 2015-16 (from Jul-15 to May-16) of Sukkur Electric Power Company Limited (SEPCO)

11. Thus, after considering all the aforementioned factors, the Authority has decided that out of total amount of Rs. 3,933 Million on account of FPA for the period starting from July , 2015 to May , 2016 pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and agriculture consumers, Rs. 123 million is adjusted in the instant working of PYA and the remaining amount of Rs. 3,811 million, lying with the Petitioner, to be adjusted by GoP, against the Tariff Differential Subsidy claim pertaining to the FY 2015-16. Here it is pertinent to mention that the above figures have been worked on the basis of information provided by the Petitioner.
12. It is further mentioned that impact of Consumer Mix Variance and other income is not included in the aforementioned amount and the same will be provided in the subsequent assessments or adjustments as the case may be, once the Audited accounts for the FY 2015-16 are available with the Authority.
13. Accordingly, the Authority based on the available actual data for the period starting from July 2015 to May 2016 has worked out the following biannual PPP and Prior Year Adjustments;

Description	FY 2015-16	Jul-15 to May-16
A: Bi-Annual Adjustment		
Notified reference PPP during the FY 2015-16	45,394	41,399
Add ; 1st Bi-Annual PPP adjustment pertaining to the FY 2015-16 (Jul-Dec)		(4,086)
Add; 2nd Bi-Annual PPP adjustment pertaining to the FY 2015-16 (Jan-May)		(951)
Less ; Regulated PPP recovery on notified rates during the FY 2014-15		38,137
Unrecovered / (Over Recovered) Cost For FY 2015-16 Upto May		(1,775)
B: Other Components Adjustment		
Assessed Distribution Margin for the FY 2015-16	6,162	5,547
Assessed PYA for the FY 2015-16 pertaining to FY 2014-15	(2,633)	(2,371)
Less; Regulated DM recovery on notified rates during FY 2015-16 (Jul-May)		5,266
Less; Regulated PYA recovery on notified rates during FY 2015-16 (Jul-May)		(4,940)
Unrecovered / Over Recovered Cost For FY 2015-16 Upto May		2,850
A+B = Total Unrecovered/ (Over recovered)		1,075
C: Impact of Negative FPA (300 Units+Agriculture+ Life Line)		(123)
A+B+C = Net PYA Unrecovered / (Over Recovered)		952

14. The impact of PYA pertaining to the month of June 2016 will be accounted for in the subsequent revision of SOT with respect to assessment or adjustment, as the case may be.





Decision of the Authority in the matter of Bi-Annual adjustments regarding Power Purchase Price and annual adjustment on account of Prior-Year Adjustment for the FY 2015-16 (from Jul-15 to May-16) of Sukkur Electric Power Company Limited (SEPCO)

15. Order

15.1 Based on the above assessment, the Authority hereby determines the following in the matter of SEPCO for the Financial Year 2015-16:

15.2 After incorporating the above changes in the original determination, the Estimated Sales Revenue and Schedule of Tariff (SoT) have been revised and are attached as Annex-II and Annex-III respectively to this decision, which will supersede the earlier Estimated Sales Revenue and SoT attached with the original determination as Annex-II & III respectively. Remaining annexures would remain the same.

15.3 Revenue requirement for FY 2015-16 is assessed as follows;

	Description	Revised Revenue Req. Mln. Rs.
1	POWER PURCHASE PRICE	39,506
	Fuel Cost	23,949
	Variable O&M	1,328
	Capacity Charges	12,619
	Use of System Charges	1,610
2	DISTRIBUTION MARGIN [net]	6,162
	Operation and Maintenance Cost (O&M)	4,912
	Deprecation	1,060
	Return on Rate Base (RORB)	963
	GROSS DISTRIBUTION MARGIN	6,935
	Other Income	-773
	GROSS REVENUE REQUIREMENT	45,668
	PYA for the FY 2015-16 (Jul-15 to May-16)	952
	Net Revenue Requirement	46,620

* PYA for the FY 2015-16 (Jul-15 to May-16) as worked out at para 13 of the decision.

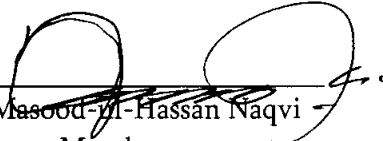
15.4 In term of Section 31(4) of the NEPRA Act, order of the Authority along with Annex-III attached to this decision is being intimated to the Federal Govt. for notification in the official gazette.

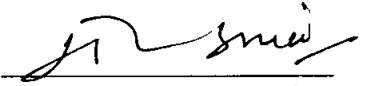


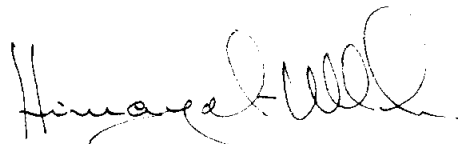


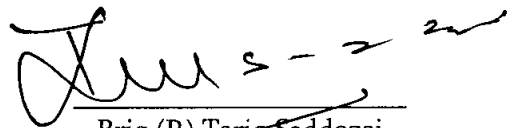
Decision of the Authority in the matter of Bi-Annual adjustments regarding Power Purchase Price and annual adjustment on account of Prior-Year Adjustment for the FY 2015-16 (from Jul-15 to May-16) of Sukkur Electric Power Company Limited (SEPCO).

AUTHORITY

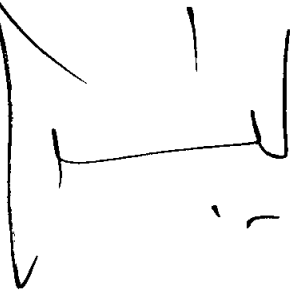

Syed Masood-ul-Hassan Naqvi
Member


Maj (R) Haroon Rashid
Member


Himayat Ullah Khan
Vice Chairman


Brig (R) Tariq Saddozai
Chairman

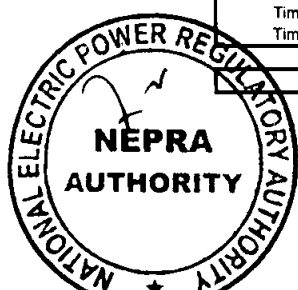




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Sukkur Electric Power Supply Company Limited (SEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Tariff		Revenue		
	GWh	% Mix	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Total
			Rs./kW/ M	Rs./ kWh		Min. Rs.	
Residential							
Up to 50 Units	48	1.51%		4.00	-	192	192
For peak load requirement less than 5 kW							
01-100 Units	557	17.56%		9.95	-	5,542	5,542
101-200 Units	287	9.06%		11.50	-	3,303	3,303
201-300 Units	318	10.04%		12.70	-	4,043	4,043
301-700 Units	264	8.31%		16.55	-	4,365	4,365
Above 700 Units	308	9.72%		19.90	-	6,137	6,137
For peak load requirement exceeding 5 kW							
Time of Use (TOU) - Peak	6	0.18%		19.90	-	114	114
Time of Use (TOU) - Off-Peak	34	1.07%		13.95	-	472	472
Temporary Supply	0	0.00%		17.55	-	0	0
Total Residential	1,822	57.44%				24,169	24,169
Commercial - A2							
For peak load requirement less than 5 kW	92	2.90%		19.80	-	1,824	1,824
For peak load requirement exceeding 5 kW							
Regular	14	0.44%	400.00	17.80	18	249	267
Time of Use (TOU) - Peak	18	0.56%		19.90	-	352	352
Time of Use (TOU) - Off-Peak	90	2.84%	400.00	13.95	168	1,255	1,423
Temporary Supply	0	0.00%		19.80	-	0	0
Total Commercial	214	6.74%			187	3,680	3,667
General Services-A3							
	95	3.00%	-	15.00	-	1,428	1,428
Industrial							
B1	159	5.03%		17.30	-	2,759	2,759
B1 Peak	9	0.30%		19.90	-	188	188
B1 Off Peak	42	1.34%		13.95	-	591	591
B2	41	1.29%	400.00	16.80	92	686	777
B2 - TOU (Peak)	25	0.78%		19.90	-	495	495
B2 - TOU (Off-peak)	172	5.42%	400.00	13.75	452	2,363	2,815
B3 - TOU (Peak)	5	0.15%		19.90	-	94	94
B3 - TOU (Off-peak)	26	0.83%	380.00	13.65	35	359	394
B4 - TOU (Peak)	4	0.12%		19.90	-	73	73
B4 - TOU (Off-peak)	18	0.57%	360.00	13.55	16	245	261
Temporary Supply	0	0.00%		17.30	-	3	3
Total Industrial	502	15.62%			594	7,856	8,450
Single Point Supply for further distribution							
C1(a) Supply at 400 Volts-less than 5 kW	5	0.16%		17.80	-	90	90
C1(b) Supply at 400 Volts-exceeding 5 kW	29	0.92%	400.00	17.30	33	504	537
Time of Use (TOU) - Peak	6	0.18%		19.90	-	115	115
Time of Use (TOU) - Off-Peak	34	1.06%	400.00	13.95	38	471	509
C2 Supply at 11 kV	9	0.30%	380.00	17.10	10	161	170
Time of Use (TOU) - Peak	15	0.47%		19.90	-	297	297
Time of Use (TOU) - Off-Peak	69	2.18%	380.00	13.75	77	952	1,029
C3 Supply above 11 kV	0	0.00%	360.00	17.00	-	-	-
Time of Use (TOU) - Peak	0	0.00%		19.90	-	-	-
Time of Use (TOU) - Off-Peak	0	0.00%	360.00	13.65	-	-	-
Total Single Point Supply	167	5.27%			157	2,590	2,747
Agricultural Tube-wells - Tariff D							
Scarp	135	4.26%		16.40	-	2,218	2,218
Time of Use (TOU) - Peak	3	0.11%		19.90	-	68	68
Time of Use (TOU) - Off-Peak	37	1.18%	200.00	13.65	12	510	523
Agricultural Tube-wells	35	1.11%	200.00	15.95	29	561	590
Time of Use (TOU) - Peak	11	0.36%		19.90	-	227	227
Time of Use (TOU) - Off-Peak	64	2.01%	200.00	13.65	41	869	910
Total Agricultural	286	9.02%			83	4,453	4,536
Public Lighting	84	2.64%		16.80	-	1,407	1,407
Resid. Colon.att. to ind	2	0.06%		16.80	-	34	34
Sub-Total	86	2.70%				1,441	1,441
Special Contract - Tariff-J							
J-1 For Supply at 66 kV & above	-	0.00%	360.00	17.00	-	-	-
Time of Use (TOU) - Peak	-	0.00%		19.90	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	360.00	13.65	-	-	-
J-2 (a) For Supply at 11, 33 kV	-	0.00%	380.00	17.10	-	-	-
Time of Use (TOU) - Peak	-	0.00%		19.90	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	380.00	13.75	-	-	-
J-2 (b) For Supply at 66 kV & above	-	0.00%	360.00	17.00	-	-	-
Time of Use (TOU) - Peak	-	0.00%		19.90	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	360.00	13.65	-	-	-
J-3 (a) For Supply at 11, 33 kV	-	0.00%	380.00	17.10	-	-	-
Time of Use (TOU) - Peak	-	0.00%		19.90	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	380.00	13.75	-	-	-
J-3 (b) For Supply at 66 kV & above	-	0.00%	360.00	17.00	-	-	-
Time of Use (TOU) - Peak	-	0.00%		19.90	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	360.00	13.65	-	-	-
Total Revenue	3,173	100.00%			1,019	45,601	46,620



**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED	VARIABLE CHARGES	
		CHARGES Rs/kW/M	Rs/kWh	
a)	For Sanctioned load less than 5 kW			
i	Up to 50 Units	-	4.00	
	For Consumption exceeding 50 Units			
ii	001 - 100 Units	-	9.95	
iii	101 - 200 Units	-	11.50	
iv	201 - 300 Units	-	12.70	
v	301 - 700 Units	-	16.55	
vi	Above 700 Units	-	19.90	
b)	For Sanctioned load 5 kW & above			
	Time Of Use	-	Peak 19.90	Off-Peak 13.95

As per the Authority's decision residential consumers will be given the benefits of only one previous slab
Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED	VARIABLE CHARGES	
		CHARGES Rs/kW/M	Rs/kWh	
a)	For Sanctioned load less than 5 kW		19.80	
b)	For Sanctioned load 5 kW & above	400.00	17.80	
	Time Of Use	400.00	Peak 19.90	Off-Peak 13.95

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

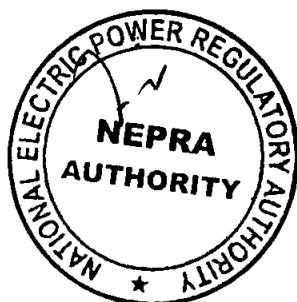
- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED	VARIABLE CHARGES	
		CHARGES Rs/kW/M	Rs/kWh	
a)	General Services	-	15.00	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month



**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)
B INDUSTRIAL SUPPLY TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	
B1	Upto 25 kW (at 400/230 Volts)	-	17.30	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	16.80	
	Time Of Use		Peak	Off-Peak
B1 (b)	Up to 25 KW		19.90	13.95
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	19.90	13.75
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	19.90	13.65
B4	For All Loads (at 66,132 kV & above)	360.00	19.90	13.55

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

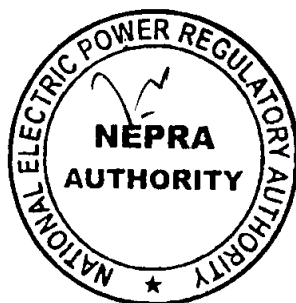
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	
C -1	For supply at 400/230 Volts			
	a) Sanctioned load less than 5 kW	-	17.80	
	b) Sanctioned load 5 kW & up to 500 kW	400.00	17.30	
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	17.10	
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	17.00	
	Time Of Use		Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	19.90	13.95
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	19.90	13.75
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	19.90	13.65



**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	
D-1(a)	SCARP less than 5 kW	-		16.40
D-2 (a)	Agricultural Tube Wells	200.00		15.95
			Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	19.90	13.65
D-2 (b)	Agricultural 5 kW & above	200.00	19.90	13.65

Under this tariff, there shall be minimum monthly charges Rs.2,000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh
E-1(i)	Residential Supply	-	17.55
E-1(ii)	Commercial Supply	-	19.80
E-2	Industrial Supply	-	17.30

For the categories of E-1(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

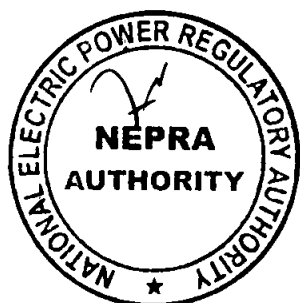
Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh
	Street Lighting		16.80

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh
	Residential Colonies attached to industrial premises	-	16.80

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	
J -1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	17.00	
J-2	(a) For supply at 11,33 kV	380.00	17.10	
	(b) For supply at 66 kV & above	360.00	17.00	
J-3	(a) For supply at 11,33 kV	380.00	17.10	
	(b) For supply at 66 kV & above	360.00	17.00	
	Time Of Use		Peak	Off-Peak
J -1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	19.90	13.65
J-2 (c)	For supply at 11,33 kV	380.00	19.90	13.75
J-2 (d)	For supply at 66 kV & above	360.00	19.90	13.65
J-3 (c)	For supply at 11,33 kV	380.00	19.90	13.75
J-3 (d)	For supply at 66 kV & above	360.00	19.90	13.65