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National Electric Power Regulatory Authority
Islamic Republic of Pakistan

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No. NEPRA/TRF-435/14417-14419
September 10, 2018

Subject: **Decision of the Authority in the matter of Request filed by Sukkur Electric Power Company Ltd. (SEPCO) regarding Periodic Adjustment in Tariff [Case # NEPRA/TRF-435]**

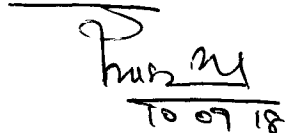
Dear Sir,

Please find enclosed herewith the subject Decision of the Authority along with Annexure-I-A, II & III (10 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

3. The Order along with Annexure-I-A, II & III of the Authority's Decision are to be notified in the official Gazette.

Enclosure: As above


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(Syed Safer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

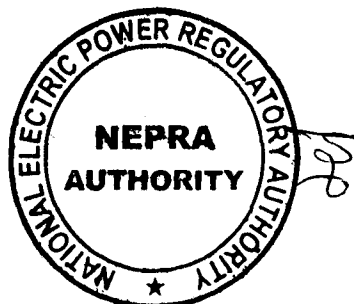
CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



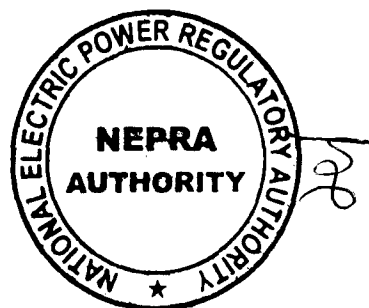
**DECISION OF THE AUTHORITY IN THE MATTER OF REQUEST FILED BY SUKKUE
ELECTRIC POWER COMPANY LIMITED (SEPCO) REGARDING PERIODIC ADJUSTMENT
IN TARIFF**

1. The Authority determined tariff of Sukkur Electric Supply Company Limited (SEPCO) for the FY 2015-16, vide tariff determination # NEPRA/TRF-333/SEPCO-2015/2684-2686 dated February 29, 2016. Subsequently, the Motion for Leave for Review (MLR) filed by SEPCO, was also decided by the Authority on May 11, 2016. The Federal Government, against the aforementioned decision, filed a reconsideration request u/s 31(4) of the then applicable Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, which was decided by the Authority on July 01, 2016 and the decision was intimated to the Federal Government.
2. SEPCO filed a writ petition in Islamabad High Court (IHC) Islamabad against the aforementioned decisions of the Authority. Pursuant to the directions of the Honorable IHC, vide judgment dated June 22, 2017, the tariff of SEPCO was re-determined by the Authority on September 18, 2017 and was intimated to the Federal Government for notification in the official gazette.
3. Further, the Authority through Suo Moto proceedings, vide its decision dated October 23, 2017 while allowing the impact of periodical adjustments on account of Power Purchase Price (PPP) including impact of T&D losses on FCA, also allowed the impact of Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of the Petitioner for the FY 2015-16.
4. The Federal Government vide SRO.381(I)/2018 dated March 22, 2018 notified the tariff of SEPCO determined for the FY 2015-16 along-with periodical adjustments on account of PPP and PYA pertaining to the FY 2016-17 with immediate effect. The said SRO also contained a mechanism for periodic adjustments on account of variation in some of the cost components.
5. Subsequently, SEPCO filed its tariff petitions for the FY 2016-17 and FY 2017-18, for determination of its consumer end tariff which have been decided by the Authority after following due process of law vide determination # NEPRA/TRF-435/SEPCO-2017/10025-10027 dated July 03, 2018. The same has been intimated to the Federal Government for notification. *si r*



6. SEPCO, vide its letter dated August 29, 2018, as per the adjustment mechanism provided in the notified tariff, has filed its adjustment request for the FY 2017-18 i.e. July 2017 to June 2018, on account of the following;
 - i. Capacity and Transmission charges
 - i. Impact of T&D losses on the components of PPP
 - ii. Adjustment of variable O&M as per actual
7. SEPCO requested a total adjustment of Rs.6,158 million for the four quarters of FY 2017-18.
8. Although the proposed adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be passed on to the consumers, therefore, the Authority, in order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, decided to conduct a hearing on the issue. The hearing was held on September 7, 2018 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. An advertisement in this regard was published in newspapers on September 04, 2018 and salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned.
9. On the date of hearing, the Petitioner was represented by its Deputy Manager Finance.
10. Here it is pertinent to mention that the Authority, at the time of determining the Petitioner's consumer end tariff for the FY 2016-17 and FY 2017-18, had already included the impact of variation in PPP including the impact of T&D losses for the six months period of FY 2017-18 i.e. July to December 2017. Consequently, the instant adjustment request of SEPCO has been considered only to the extent of remaining six months of FY 2017-18 i.e. January to June 2018.
11. The Authority being cognizant of the fact that the period for which adjustment is being considered i.e. January to June 2018, has already lapsed and variations on account of PPP (*including impact of T&D losses on FCA*) have not yet been recovered/ passed on to the consumers. The Authority believes that any such variations needs to be passed on to the consumers in order to ensure financial viability of the sector, which otherwise would result in huge prior period adjustments, thus, resulting in consumer end tariff distortions. Accordingly, the Authority, based on the available actual data for the period January to June 2018, as provided by CPPA-G, worked out the following PPP adjustments (*including impact of T&D losses on FCA*) for the six months period of the FY 2017-18 i.e. January to June 2018;

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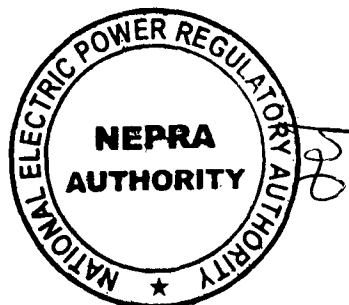


Rs. in M lns	
Description	SEPCO
FUEL COST	
Actual Fuel Cost	13,219
Fuel Cost Recovered	14,567
FCA that should have been passed on	(1,348)
FCA actually passed on	991
T&D losses impact on FCA	(356)
VARIABLE O&M	
Cost billed by CPPA-G	646
Variable O&M recovered	681
Under / (Over) Recovery	(35)
CAPACITY CHARGES	
Cost billed by CPPA-G	10,364
Capacity Charges recovered	6,775
Under / (Over) Recovery	3,589
USE OF SYSTEM CHARGES	
Cost billed by CPPA-G	761
UoSC recovered	730
Under / (Over) Recovery	30
Impact of recovery on annual PPP rates	
	72
Total Under / (Over) recovered PPP	3,300

12. In view thereof, the aforementioned adjustment of Rs.3,300 million, for variation in PPP including impact of T&D losses on FCA, from January to June 2018 has been included in the revenue requirement of the Petitioner for the FY 2017-18 as Prior Year Adjustment.

Prior Year Adjustment

13. The Authority through Suomoto proceedings, vide its decision dated October 23, 2017, as mentioned above, while allowing the impact of periodical adjustments on account of PPP including impact of T&D losses on FCA, also allowed the impact of Prior Year Adjustment (PYA) pertaining to the FY 2016-17 in the consumer end tariff of the Petitioner for the FY 2015-16. The Authority although determined a positive component of PYA, however, from July to March 21, 2018, the tariff determined for the FY 2014-15 remained notified, which included a negative PYA component. The Petitioner, thus, instead of recovering PYA from the consumers, passed on extra amount to the consumers. The Authority has also adjusted the impact of the same in the instant decision.
14. The Authority in line with its earlier decision in the matter and as mentioned at para 11.13 of the Petitioner's consumer end tariff determination for the FY 2016-17 and FY 2017-18 dated July 03, 2018, has calculated the impact of negative FCA pertaining to the FY 2017-18 in the





matter of lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers which has been retained by the Petitioner for the FY 2017-18. The Authority also considered the relevant clauses of the S.R.O.189 (I)/2015 dated March 05, 2015 issued by GoP and the amount of subsidy claims filed by the Petitioner for the FY 2017-18.

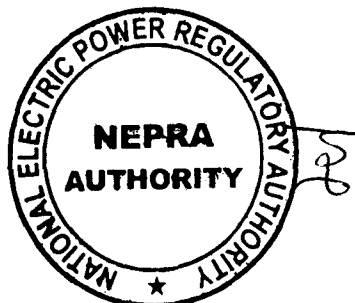
15. The Authority in view of the above referred policy guidelines of GoP regarding rationalization of subsidy in the matter of XWDISCOs and in line with its earlier decision in the matter, has decided not to adjust the impact of negative FCA across different consumer categories. Thus, the negative FCA amount pertaining to the lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture Consumers for the FY 2017-18 i.e. Rs.2,775 million, which is still lying with the Petitioner, must be adjusted by the Federal Government, against the overall Tariff Differential Subsidy claim in the matter of the Petitioner eventually reducing GOP's overall Tariff Differential Subsidy burden. This decision of the Authority is only applicable under a subsidy regime, whereby aforementioned classes of consumers are receiving subsidy directly in their base tariff. Here it is pertinent to mention that the above figures have been worked on the basis of information provided by SEPCO. Consequently, the Authority has assessed the following PYA of the Petitioner for the FY 2017-18;

Description	Rs. in Mln
Under / (Over) recovered PPP FY 2017-18 (Jan. to Jun. 18)	3,300
Under / (Over) recovered PYA FY 2017-18	4,372
TOTAL PYA	7,672

16. Here it is pertinent to mention that the Authority, while determining the tariff of the Petitioner for the FY 2016-17 & FY 2017-18 dated July 06, 2018, allowed the impact of variation between the amount determined vis a vis amount actually recovered by the Petitioner, during the FY 2016-17, on account of DM and Other Income as positive PYA, amounting to Rs.483 million. Similarly, impact of positive sales mix variance for FY 2016-17 i.e. Rs.487 million was also included in the PYA. The Authority has decided to exclude the aforementioned positive amount of Rs.970 million (Rs.483 plus Rs.487 million = Rs.970 million) from the PYA determined for the FY 2017 and include the same in the instant PYA for the FY 2017-18, thus, resulting in total PYA of Rs.8,642 million.

17. **ORDER**

- I. Based on the above, the Authority hereby determines the following adjustments for the Petitioner on account of PPP (including impact of T&D losses on FCA) from Jan. to Jun. 2018

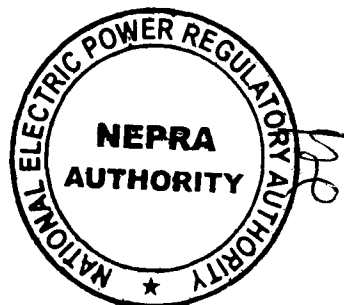


and Prior Year adjustments for the FY 2017-18 along-with the impact of DM, Other Income & Sales Mix for FY 2016-17.

Description	Rs. in Mln
Under / (Over) recovered PPP FY 2017-18 (Jan. to Jun. 18)	3,300
Under / (Over) recovered PYA FY 2017-18	4,372
Impact of DM, Other Income & Sales Mix FY 2016-17	970
TOTAL PYA	8,642

- II. The aforementioned amount of Rs.8,642 million shall be added in the adjustment for the 1st & 2nd Quarter of FY 2017-18 amounting to Rs.905 million, already allowed in the tariff determination of the Petitioner for the FY 2017-18 dated July 03, 2018, thus, resulting in total PYA of Rs.9,547 million for the FY 2017-18.
- III. Consequently, Annex-II (Estimated Sales Revenue) and (Anne-III) Schedule of Electricity Tariff attached with the Authority's determination of FY 2017-18 in the matter of the Petitioner issued on July 06, 2018 shall be replaced with Annex-II (Estimated Sales Revenue) and Annex-III (Schedule of Electricity Tariff) respectively attached with this decision. Further, the Annex-I-A (Quarterly/ Biannual adjustment mechanism) shall also be attached with the aforementioned determination. Remaining annexures would remain the same.
- IV. The SoT attached with the instant decision of the Authority, includes column of PYA 2016, write offs and PYA 2107, which are already notified vide SRO.381(I)/2018 dated March 22, 2018, and would continue to be notified till March 21, 2019. The aforementioned columns have been reproduced for the purpose of clarity only. If the competent Authority decides to re-notify the aforementioned columns with the instant SoT, the aforementioned columns shall remain notify till March 21, 2019 only and would cease to exist thereafter.
- V. Tariff under Colum A and G shall remain applicable till March 21, 2019 only and thereafter only Column A, B and C shall remain applicable. Column C shall also cease to exist after one year from the date of notification of this decision and thereafter only Column A and B shall remain applicable till the same is superseded by next notification.
- VI. In term of Section 31(7) of the NEPRA Act, order of the Authority along with Annex-IA, II and III attached to this decision are being intimated to the Federal Govt. for notification in the official gazette.


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AUTHORITY


Saif Ullah Chattha
Member


Rehmatullah
Vice Chairman


Brig (R) Tariq Saddozai
Chairman




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QUARTERLY/BIANNUAL ADJUSTMENT MECHANISM

Quarterly/ Biannual adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly/Biannual PPP}_{(Adj)} = \frac{\text{PPP}_{(Act)} \text{ (excluding FCC)} - \text{PPP}_{(Ref)} \text{ (excluding FCC)}}{(1 - \text{T\&D Loss \%}) \times (1 - \text{Life line Consumption \%})}$$

Where;

PPP_(Act) is the actual cost in Rs./kWh, excluding FCC, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Ref) is the reference cost in Rs./kWh as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

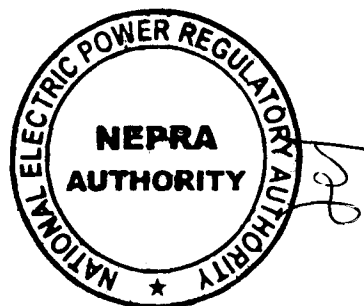
Quarterly/Biannual impact of T&D losses on FCA_(Adj)

$$= \left[\frac{\text{FCA}_{(Allowed)}}{(1 - \text{T\&D Loss \%}) \times (1 - \text{Life line Consumption \%})} \right] - \text{FCA}_{(Allowed)}$$

Where;

FCA_(allowed) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.



Sukkur Electric Power Supply Company Limited (SEPCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Revenue			Base Tariff		PYA 2018		PYA 2017		PYA 2016		Write Off		Total Tariff		
	GWh	% Mix	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Amount	Variable Charge	Total
Residential																		
Up to 50 Units	42	1.23%	-	168	168	-	4.00	-	-	-	-	-	-	-	-	-	-	4.00
For peak load requirement less than 5 kW																		
01-100 Units	451	13.23%	-	5,173	5,173	11.48	1,275	2.83	981	1.89	280	0.54	348	0.67	-	-	17.41	
101-200 Units	417	12.23%	-	5,294	5,294	12.71	1,163	2.84	502	1.89	143	0.54	178	0.67	-	-	18.65	
201-300 Units	374	10.98%	-	5,763	5,763	15.41	1,062	2.84	575	1.89	164	0.54	204	0.67	-	-	21.35	
301-700 Units	289	8.49%	-	4,994	4,994	17.28	822	2.84	443	1.89	127	0.54	157	0.67	-	-	23.20	
Above 700 Units	220	6.45%	-	4,316	4,316	19.66	621	2.83	481	1.89	137	0.54	170	0.67	-	-	25.59	
For peak load requirement exceeding 5 kW																		
Time of Use (TOU) - Peak	8	0.24%	-	160	160	19.66	23	2.84	14	1.89	4	0.54	5	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	114	3.36%	-	1,568	1,568	13.71	325	2.84	153	1.89	44	0.54	54	0.66	-	-	19.64	
Temporary Supply	0	0.00%	-	0	0	17.31	0	2.84	0	1.89	0	0.54	0	0.66	-	-	23.24	
Total Residential	1,914	56.21%	-	27,436	27,436		5,311		3,149		899		1,115					
Commercial - A2																		
For peak load requirement less than 5 kW	93	2.74%	-	1,827	1,827	19.58	265	2.84	174	1.89	50	0.54	61	0.66	-	-	25.51	
For peak load requirement exceeding 5 kW																		
Regular	25	0.73%	26	434	459	400	17.47	71	2.84	35	1.89	10	0.54	12	0.66	400	23.40	
Time of Use (TOU) - Peak	24	0.72%	-	479	479	19.66	69	2.84	39	1.89	11	0.54	14	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	145	4.27%	241	1,993	2,234	400	13.71	413	2.84	213	1.89	61	0.54	74	0.66	400	19.84	
Temporary Supply	0	0.00%	-	0	0	19.56	0	2.84	0	1.89	0	0.54	0	0.66	-	-	25.49	
Total Commercial	288	8.45%	267	4,733	5,000		818		460		131		161					
General Services-A3																		
	102	3.00%	-	1,553	1,553		15.20		290		177		50		61		0.66	21.16
Industrial																		
B1	32	0.94%	-	546	546	17.06	91	2.84	136	1.89	40	0.54	48	0.66	-	-	22.99	
B1 Peak	13	0.39%	-	258	258	19.66	37	2.85	27	1.89	8	0.54	9	0.66	-	-	25.60	
B1 Off Peak	130	3.80%	-	1,777	1,777	13.71	368	2.84	197	1.89	56	0.54	69	0.66	-	-	19.64	
B2	35	1.04%	71	585	656	400	16.56	100	2.84	67	1.89	19	0.54	23	0.66	400	22.49	
B2 - TOU (Peak)	34	0.99%	-	662	662	19.66	96	2.84	55	1.89	16	0.54	19	0.66	-	-	25.59	
B2 - TOU (Off-peak)	233	6.85%	512	3,154	3,666	400	13.51	663	2.84	374	1.89	107	0.54	130	0.66	400	19.44	
B3 - TOU (Peak)	5	0.14%	-	92	92	19.66	13	2.85	9	1.89	3	0.54	3	0.66	-	-	25.60	
B3 - TOU (Off-peak)	26	0.76%	30	346	375	380	13.41	73	2.84	50	1.89	14	0.54	17	0.66	380	19.34	
B4 - TOU (Peak)	4	0.12%	-	83	83	19.66	12	2.84	7	1.89	2	0.54	2	0.66	-	-	25.59	
B4 - TOU (Off-peak)	24	0.70%	25	318	343	360	13.31	68	2.84	39	1.89	11	0.54	14	0.66	360	19.24	
Temporary Supply	1	0.02%	-	10	10	17.06	2	2.84	0	1.89	0	0.54	0	0.66	-	-	22.99	
Total Industrial	536	15.74%	638	7,829	8,467		1,523		963		275		336					
Single Point Supply for further distribution																		
C1(a) Supply at 400 Volts-less than 5 kW	6	0.16%	-	98	98	17.60	16	2.84	11	1.89	3	0.54	4	0.66	-	-	23.53	
C1(b) Supply at 400 Volts-exceeding 5 kW	50	1.46%	42	847	889	400	17.06	141	2.84	56	1.89	16	0.54	20	0.66	400	22.99	
Time of Use (TOU) - Peak	8	0.23%	-	152	152	19.66	22	2.84	12	1.89	3	0.54	4	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	41	1.22%	50	568	618	400	13.71	118	2.84	68	1.89	19	0.54	24	0.66	400	19.64	
C2 Supply at 11 kV	14	0.42%	12	239	250	380	16.86	40	2.84	22	1.89	6	0.54	8	0.66	380	22.79	
Time of Use (TOU) - Peak	17	0.50%	-	333	333	19.66	48	2.84	29	1.89	8	0.54	10	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	80	2.36%	84	1,085	1,169	380	13.51	228	2.84	129	1.89	37	0.54	45	0.66	380	19.44	
C3 Supply above 11 kV	0	0.00%	-	-	-	360	16.76	-	2.84	-	1.89	-	0.54	-	0.66	360	22.69	
Time of Use (TOU) - Peak	0	0.00%	-	-	-	19.66	-	2.84	-	1.89	-	0.54	-	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	0	0.00%	-	-	-	13.41	-	2.84	-	1.89	-	0.54	-	0.66	-	-	19.34	
Total Single Point Supply	216	6.34%	187	3,322	3,510		613		327		93		114					
Agricultural Tube-wells - Tariff D																		
Scarp	125	3.68%	-	2,008	2,008	16.01	356	2.84	238	1.89	68	0.54	83	0.66	-	-	21.94	
Time of Use (TOU) - Peak	12	0.36%	-	237	237	19.51	34	2.84	7	1.89	2	0.54	2	0.66	-	-	25.44	
Time of Use (TOU) - Off-Peak	41	1.20%	15	540	555	200	13.26	116	2.84	78	1.89	22	0.54	27	0.66	200	19.19	
Agricultural Tube-wells	32	0.93%	18	494	512	200	15.56	90	2.84	62	1.89	18	0.54	22	0.66	200	21.49	
Time of Use (TOU) - Peak	56	1.66%	-	1,100	1,100	19.51	160	2.84	20	1.89	6	0.54	7	0.66	-	-	25.44	
Time of Use (TOU) - Off-Peak	33	0.98%	47	441	488	200	13.26	95	2.84	132	1.89	38	0.54	46	0.66	200	19.19	
Total Agricultural	300	6.60%	80	4,820	4,900		851		536		153		167					
Public Lighting - Tariff G	48	1.41%	-	799	799	16.66	136	2.84	93	1.89	27	0.54	33	0.66	-	-	22.59	
Residential Colonies attached to industrial premises	2	0.05%	-	28	28	16.66	5	2.84	3	1.89	1	0.54	1	0.66	-	-	22.59	
Sub-Total	50	1.46%	-	826	826		141		97		28		34					
Special Contract - Tariff-J																		
J-1 For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.76	-	2.84	-	1.89	-	0.54	-	0.66	360	22.69	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	19.66	-	2.84	-	1.89	-	0.54	-	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	13.41	-	2.84	-	1.89	-	0.54	-	0.66	-	-	19.34	
J-2 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.86	-	2.84	-	1.89	-	0.54	-	0.66	380	22.79	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	19.66	-	2.84	-	1.89	-	0.54	-	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	13.51	-	2.84	-	1.89	-	0.54	-	0.66	-	-	19.44	
J-2 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.76	-	2.84	-	1.89	-	0.54	-	0.66	360	22.69	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	19.66	-	2.84	-	1.89	-	0.54	-	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	13.41	-	2.84	-	1.89	-	0.54	-	0.66	-	-	19.34	
J-3 (a) For Supply at 11, 33 kV	-	0.00%	-	-	-	380	16.86	-	2.84	-	1.89	-	0.54	-	0.66	380	22.79	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	19.66	-	2.84	-	1.89	-	0.54	-	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	13.51	-	2.84	-	1.89	-	0.54	-	0.66	-	-	19.44	
J-3 (b) For Supply at 66 kV & above	-	0.00%	-	-	-	360	16.76	-	2.84	-	1.89	-	0.54	-	0.66	360	22.69	
Time of Use (TOU) - Peak	-	0.00%	-	-	-	19.66	-	2.84	-	1.89	-	0.54	-	0.66	-	-	25.59	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	13.41	-	2.84	-	1.89	-	0.54	-	0.66	-	-	19.34	
Total Revenue	3,406	100.00%	1,172	50,519	51,691		9,547		5,707		1,630		2,009					

I. Column of "PYA 2107, PYA 2016 and Write off" have

**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charge	
		Ra/kw/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh	
		A	B		C		D		E		F		G	
a)	For Sanctioned load less than 5 kW	-	4.00		-		-		-		-		4.00	
i	Up to 50 Units	-	-		-		-		-		-		-	
	For Consumption exceeding 50 Units	-	-		-		-		-		-		-	
ii	001 - 100 Units	-	11.48		2.83		1.89		0.84		0.67		17.41	
iii	101 - 200 Units	-	12.71		2.84		1.89		0.84		0.67		18.65	
iv	201 - 300 Units	-	15.41		2.84		1.89		0.84		0.67		21.38	
v	301 - 700 Units	-	17.26		2.84		1.89		0.84		0.67		23.20	
vi	Above 700 Units	-	19.66		2.83		1.89		0.84		0.67		25.89	
b)	For Sanctioned load 5 kW & above	-	-		-		-		-		-		-	
	Time Of Use	-	19.66	13.71	2.84	2.84	1.89	1.89	0.84	0.84	0.66	0.66	28.89	19.64

As per Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ra. 75/- per consumer per month
 b) Three Phase Connections: Ra. 150/- per consumer per month
 Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charge	
		Ra/kw/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh	
		A	B		C		D		E		F		G	
a)	For Sanctioned load less than 5 kW	-	19.58		2.84		1.89		0.84		0.66		25.81	
b)	For Sanctioned load 5 kW & above	400.00	17.47		2.84		1.89		0.84		0.66		23.40	
	Time Of Use	400.00	19.66	13.71	2.84	2.84	1.89	1.89	0.84	0.84	0.66	0.66	28.89	19.64

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ra. 175/- per consumer per month
 b) Three Phase Connections: Ra. 350/- per consumer per month
 Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charge
		Ra/kw/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh
		A	B		C		D		E		F		G
a)	General Services	-	15.20		2.84		1.92		0.84		0.66		21.16

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Ra. 175/- per consumer per month
 b) Three Phase Connections: Ra. 350/- per consumer per month
 Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charge	
		Ra/kw/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh	
		A	B		C		D		E		F		G	
B1	Upto 25 kW (at 400/230 Volts)	-	17.06		2.84		1.89		0.84		0.66		22.99	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	16.96		2.84		1.89		0.84		0.66		22.49	
	Time Of Use		19.66	13.71	2.85	2.84	1.89	1.89	0.84	0.84	0.66	0.66	28.60	19.64
B1 (b)	Up to 25 kW	-	19.66		2.84		1.89		0.84		0.66		25.89	
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	13.51		2.84		1.89		0.84		0.66		19.44	
B3	For All Loads up to 5000 kW (at 11.33 kV)	380.00	13.41		2.85		1.89		0.84		0.66		28.60	
B4	For All Loads (at 66,132 kV & above)	360.00	13.31		2.84		1.89		0.84		0.66		28.89	

For B1 consumers there shall be a fixed minimum charge of Ra. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Ra. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Ra. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Ra. 500,000 per month.

Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

C SINGLE POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charge	
		Ra/kw/M	Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh		Ra/kWh	
		A	B		C		D		E		F		G	
C-1	For supply at 400/230 Volts	-	-		-		-		-		-		-	
a)	Sanctioned load less than 5 kW	-	17.60		2.84		1.89		0.84		0.66		23.83	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	17.06		2.84		1.89		0.84		0.66		22.99	
C-2(a)	For supply at 11.33 kV up to and including 5000 kW	380.00	16.86		2.84		1.89		0.84		0.66		22.79	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	16.76		2.84		1.89		0.84		0.66		22.69	
	Time Of Use		19.66	13.71	2.84	2.84	1.89	1.89	0.84	0.84	0.66	0.66	28.89	19.64
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	13.51		2.84		1.89		0.84		0.66		19.44	
C-2(b)	For supply at 11.33 kV up to and including 5000 kW	380.00	13.41		2.84		1.89		0.84		0.66		28.60	
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	13.31		2.84		1.89		0.84		0.66		28.89	

Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY LIMITED (SEPCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charges
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F		G
D-1(a)	SCARF less than 5 kW	-	16.81		2.84		1.89		0.54		0.66		21.94
D-2 (a)	Agricultural Tube Wells	200.00	15.56		2.84		1.89		0.54		0.66		21.49
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-1(b)	SCARF 5 kW & above	200.00	19.51	13.26	2.84	2.84	1.89	1.89	0.54	0.54	0.66	0.66	25.44
D-2 (b)	Agricultural 5 kW & above	200.00	19.51	13.26	2.84	2.84	1.89	1.89	0.54	0.54	0.66	0.66	25.44

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charges
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F		G
E-1(i)	Residential Supply	-	17.31		2.84		1.89		0.54		0.66		23.24
E-1(ii)	Commercial Supply	-	19.56		2.84		1.89		0.54		0.66		25.49
E-2	Industrial Supply	-	17.06		2.84		1.89		0.54		0.66		22.99

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant Industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charges
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F		G
	Street Lighting	-	16.66		2.84		1.89		0.54		0.66		22.89

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charges
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F		G
	Residential Colonies attached to industrial premises	-	16.66		2.84		1.89		0.54		0.66		22.89

Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

J - SPECIAL CONTRACTS UNDER NEPRA (SUPPLY OF POWER) REGULATIONS 2015

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2018		FYA 2017		FYA 2016		Write Off		Total Variable Charges
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh		Rs/kWh
		A	B		C		D		E		F		G
J-1	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	16.76		2.84		1.89		0.54		0.66		22.69
J-2	(a) For supply at 11.33 kV	380.00	16.86		2.54		1.89		0.54		0.66		22.79
	(b) For supply at 66 kV & above	360.00	16.76		2.54		1.89		0.54		0.66		22.69
J-3	(a) For supply at 11.33 kV	380.00	16.86		2.84		1.89		0.54		0.66		22.79
	(b) For supply at 66 kV & above	360.00	16.76		2.84		1.89		0.54		0.66		22.69
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
J-1(b)	For supply at 66 kV & above and having sanctioned load of 20MW & above	360.00	19.66	13.41	2.84	2.84	1.89	1.89	0.54	0.54	0.66	0.66	25.59
J-2 (c)	For supply at 11.33 kV	380.00	19.66	13.81	2.84	2.84	1.89	1.89	0.54	0.54	0.66	0.66	25.59
J-2 (d)	For supply at 66 kV & above	360.00	19.66	13.41	2.84	2.84	1.89	1.89	0.54	0.54	0.66	0.66	25.59
J-3 (c)	For supply at 11.33 kV	380.00	19.66	13.81	2.84	2.84	1.89	1.89	0.54	0.54	0.66	0.66	25.59
J-3 (d)	For supply at 66 kV & above	360.00	19.66	13.41	2.84	2.84	1.89	1.89	0.54	0.54	0.66	0.66	25.59

Note: Tariff under Column A and E of Annex-III shall remain applicable for one year from the date of notification. Column C, D and E of Annex-III shall cease to exist after one year and only Column A and B of Annex-III shall remain applicable, till the same is superseded by a next notification.

