



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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Ph: 9206500, 9207200, Fax: 9210215
E-mail: registrar@nepra.org.pk

Registrar

No. NEPRA/R/TRF-100/MFPA / 5311-27

June 7, 2012

1. Chief Executive Officer, FESCO.
2. Chief Executive Officer, GEPCO.
3. Chief Executive Officer, HESCO.
4. Chief Executive Officer, IESCO.
5. Chief Executive Officer, LESCO.
6. Chief Executive Officer, MEPCO.
7. Chief Executive Officer, PESCO.
8. Chief Executive Officer, QESCO.
9. Chief Executive Officer, SEPCO.

Subject: **Decision of the Authority in the matter of Fuel Price Adjustment for the Month of April 2012 for XWDISCOs and Notification (S.R.O. 694(I)/2012 dated 06.06.2012) Thereof**

Enclosed please find herewith a copy of decision of the Authority regarding fuel price adjustment for the month of April 2012 in respect of Ex-WAPDA Distribution Companies and Notification (S.R.O. 694(I)/2012 dated 06.06.2012) thereof. This is for information and further necessary action.

2. It may please be noted for strict compliance that Honourable High Court(s) have passed orders with regard to recovery of the fuel charge adjustments from the electricity consumers; therefore DISCOs are directed that while charging the fuel charge adjustment from their consumers, the Orders of the Honourable Court(s) must be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above.

(Syed Safeer Hussain)

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Chief Operating Officer, CPPA, WAPDA House, Lahore.
8. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.
9. All Pakistan Textile Mills Association (APTMA) through Rashid Law Associates Attorneys & Corporate Consultants, 5th Floor, Ajmal House, 27-Egerton Road, Lahore.

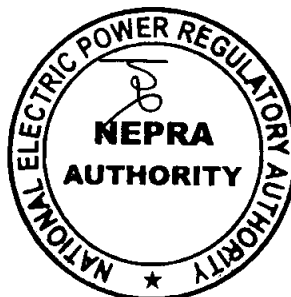




**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF APRIL 2012 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997), the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of April 2012, necessary information as to the details of fuel charges was obtained from Central Power Purchasing Agency (CPPA).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority, yet the impact of such adjustments, if any, is passed on to the consumers of electricity, therefore, in order to meet the ends of natural justice, the Authority decided to provide an opportunity of hearing to all concerned while reviewing and revising the approved tariff on account of the variation in the fuel charges.
4. A date of hearing for the aforesaid purpose was fixed as 29th May 2012 in NEPRA Main Office; notice thereof was published in the leading national newspapers on 23rd May 2012 inviting comments/objections from the interested persons. The salient features and details of the proposed adjustment were also mentioned in the said notice.
5. On the date fixed for hearing, representatives from Central Power Purchasing Agency (CPPA), Wapda Private Power Organization (WPPO), Ministry of Water & Power and media were present; however, no representative from National Power Control Cell (NPCC) and Ministry of Finance attended the public hearing despite the service of notice. Neither any one from the general public or consumers attended the hearing nor was any objections/comments filed by any interested person against the proposed adjustment.
6. From the perusal of the information so provided by CPPA, it has been observed that the actual pool fuel charges of Rs. 9.6932/kWh for the month of April 2012 increased by Rs. 2.0090/kWh (Annex-I&II) as compared to the reference fuel charges, i.e. Rs. 7.6842/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2011-12.

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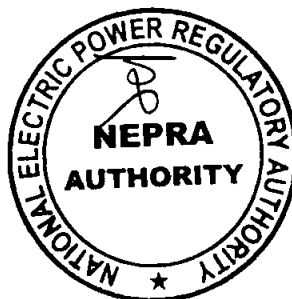
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7. As per details provided by CPPA, 58.39 GWh were purchased from small, captive and new captive power plants during April 2012. CPPA estimated an amount of Rs. 759.02 million on account of this energy. CPPA was directed to provide details of actual cost of energy purchased from small, captive and new captive power plants, however, CPPA only provided details of actual cost of Rs. 120.69 million for 10.01 GWh. The Authority is, therefore, constrained to set aside the cost of energy purchased from small, captive or new captive power plants to the extent of Rs. 638.34 million (Rs. 759.02 million – Rs. 120.69 million) along with 48.38 GWh (58.39 GWh – 10.01 GWh) for which CPPA has not provided any details. Accordingly in the instant adjustment, cost of Rs. 120.69 million for 10.01 GWh purchased from small, captive and new captive power plants has been considered provisionally, subject to adjustment on the basis of tariff determined/approved by the Authority on case to case basis.
8. NTDC reported 2.45% transmission losses which is within the allowed limit of 2.5% as per the Authority's determination dated 9th May 2011 (Case No. NEPRA/TRF-165/NTDC-2010).
9. The Authority has reviewed and assessed an increase of Rs. 1.9830/kWh in the applicable tariff for EX-WAPDA DISCOS on account of variations in the fuel charges for the month of April 2012 as per the following details:

Actual Fuel Charges Component for April 2012	Rs. 9.6672/kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs. 7.6842/kWh
Fuel Charges Variation for the month of April 2012 (Increase)	Rs. 1.9830/kWh

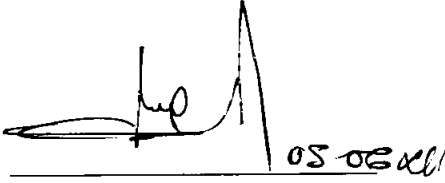
10. The assessed fuel charges adjustment of Rs. 1.9830/kWh for the month of April 2012 is higher by Rs. 0.1912/kWh than the adjustment of Rs. 1.7918/kWh for the month of March 2012, therefore, effectively there will be an increase of Rs. 0.1912/kWh in the bill of the consumers on account of fuel charges adjustment as compared to the month of March.
11. The adjustment as referred to in Para 9 above ;



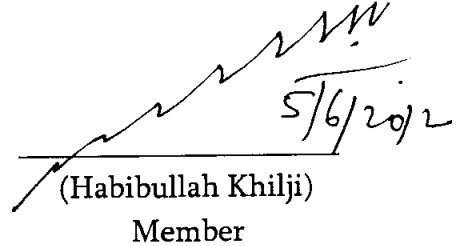


- i) shall be applicable to all the consumer categories except lifeline consumers of all the DISCOs;
- ii) shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of April 2012.
- iii) DISCOs shall recover the fuel charges adjustment in respect of April 2012 in the billing month of November 2012.
- iv) While affecting the recovery of Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

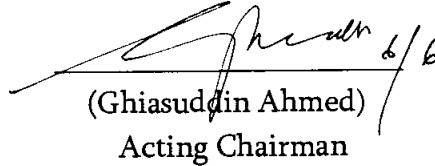
AUTHORITY



(Khawaja Muhammad Naeem)
Member



(Habibullah Khilji)
Member

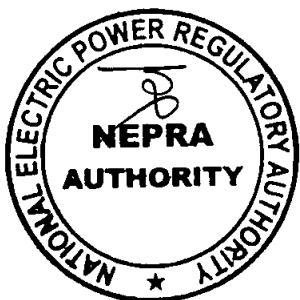


(Ghiasuddin Ahmed)
Acting Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Apr/2012

S.No.	Power Producer	Fuel	Dep. Capacity MW	Energy KWh	Total Energy Cost (Rs.)	
1	Hydel					
	i. WAPDA	Hydel	6,516.00	1,417,298,486	109,231,194	
	ii. Jagran	Hydel	30.00	2,055,850	4,107,588	
	iii. Pehure	Hydel	17.90	2,346,480	11,300,413	
	iv. Malakand-III SHYDO	Hydel	81.46	38,724,300	238,255,507	
	Hydel Total:		6,645.36	1,460,425,116	362,894,702	
2	Ex-WAPDA GENCOs					
	i. GENCO-I					
	Jamshoro Block 1	RFO	205.00	(165,000)	0	
	Jamshoro Block 2	RFO	470.00	81,800,000	1,865,255,850	
	Kotri 3-7	Gas	106.50	46,649,000	247,897,451	
	Jamshoro Total		798.50	128,284,000	2,113,153,301	
	ii. GENCO-II					
	Guddu CC 11-13	Gas	390	153,979,094	682,816,363	
	Guddu CC 5-10	Gas	530	257,617,574	1,551,626,246	
	Central Block 3	RFO		87,761	1,881,166	
	Guddu Steam 3-4	Gas	340	102,424,218	598,843,676	
	Guddu Steam 1-2	Gas	140	73,097,954	457,534,714	
	Central Total		1,400.00	587,206,601	3,292,702,164	
	iii. GENCO-III					
	Northern Block 1	RFO		142,304,650	2,926,215,922	
	MG Unit 1-3	Gas	558.00	498,548	2,743,859	
	Northern Block 2	RFO	270.00	138,881,200	2,830,065,062	
	MG Unit 4	Gas		312,505	1,704,715	
	Northern Block 3	RFO	360.00	6,123,764	187,982,702	
	GTPS FSD 5-9	Gas	117.00	15,650,917	69,576,015	
	Northern Block 5 (SPS)	RFO		34,194,000	848,954,356	
	SPS FSD 1-2	Gas	97.00	-	0	
	GTPS FSD 1-4	Gas	75.00	(30,917)	-242,040	
	Northern Block 7	RFO	91.00	17,836,628	433,472,840	
	Shahdra	Gas		(29,190)	-175,327	
Northern Total:		1,568.00	357,942,125	7,300,298,103		
iv. GENCO-IV						
	Coal	31.20	2,834,000	8,644,630		
Total:		31.20	2,834,000	8,644,630		
v. Rental Power						
*Walter RPP (Nuodero)	Gas	44.97	(101,461)	-365,552		
Gulf Rental	RFO	62.00	-	0		
Karkey	RFO	231.80	-	0		
Total:		338.77	(101,461)	(385,552)		
GENCOs Total:-		4,136.47	1,076,165,265	12,714,612,646		
3	IPPs					
	1	Kot Addu Block 1	RFO	325	206,868,050	3,399,624,453
			HSD		-	0
		Kot Addu Block 2	RFO	762	390,375,750	7,016,372,930
	Kot Addu Block 3	Gas	249	29,109,100	137,225,677	
		HSD		-	-	
	KAPCO Total		1,336.00	691,219,000	10,825,554,459	
	2	Hub Power	RFO	1,200.00	632,939,200	11,189,832,866
	3	Kohinoor Energy	RFO	124.00	70,682,000	1,164,827,165
	4	AES Laipir	RFO	350.00	129,613,000	2,341,736,864
	5	Pak Gen Power Limited	RFO	348.60	214,672,349	3,853,522,799
	6	Southern Power	RFO	110.47	19,112,021	319,809,814
	7	Habibullah	Gas	129.15	86,051,828	384,677,486
	8	Faujl Kabirwala	Gas	151.20	108,537,000	417,609,959
	9	Rousch	Gas	395.00	33,040,945	147,684,435
	10	Saba Power	RFO	125.55	4,627,703	86,161,473
	11	Japan Power	RFO	107.00	1,039,619	17,197,865
12	Uch	Gas	551.25	328,566,700	834,927,170	
13	Altern	Gas	26.54	20,914,100	109,786,125	
14	Liberty	Gas	211.85	125,521,000	1,346,893,636	
15	Chashma Nuclear	Nucl.	300.00	215,121,000	313,797,003	
16	Chashma Nuclear-II	Nucl.	315.00	59,626,000	57,197,232	
17	Tavanir Iran	Import	39.00	28,777,273	281,297,648	
	Sub-Total:		5,820.61	2,770,470,738	33,672,713,999	



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Apr/2012

S.No.	Power Producer	Fuel	Dep. Capacity MW	Energy KWh	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	100,187,375	1,740,291,855
2	Atlas-Honda	RFO	213.86	101,388,288	1,730,233,902
3	Nishat Power	RFO	195.31	94,842,160	1,618,422,933
4	Foundation Power	Gas	177.00	114,488,750	485,118,280
5	Orient	Gas	212.74	64,865,423	266,109,315
		HSD		36,555,279	743,210,943
6	Nishat Chunian	RFO	195.72	116,095,865	1,831,927,167
7	Saif Power	Gas	209.79	70,220,603	293,009,921
		HSD		57,449,848	1,170,848,708
8	Engro Energy	Gas	215.34	151,724,064	719,607,355
		HSD		-	0
9	Saphire Power	Gas	212.11	72,159,884	300,235,735
		HSD		43,737,724	876,027,497
10	Hubco Narowal	RFO	213.82	128,908,841	1,994,516,140
11	Liberty Power	RFO	196.14	117,752,685	1,893,310,662
12	Halmore	Gas	206.81	83,066,232	345,549,924
		HSD		6,068,538	109,912,308
Sub-Total:			2,404.81	1,359,511,559	16,118,332,645
IPP,s Total:-			8,225.42	4,129,982,297	49,791,046,644
4	Others				
i.	TPS-Quetta	Gas	25.00	15,232,000	114,240,000
ii.	Zorlu	Wind	0.75	424,000	3,867,431
iii.	SPPs	Mixed	151.00	58,386,431	759,023,603
Others Total			176.00	74,042,431	877,131,034
G-Total:			19,183.25	6,740,615,109	63,745,685,027

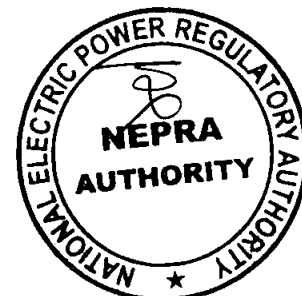
Summary

1	Hydel			1,460,425,116	362,894,702
2	Coal			2,834,000	8,844,630
3	HSD			143,811,389	2,899,999,456
4	F.O.			2,754,387,929	49,291,616,787
5	Gas			2,016,611,971	9,787,146,535
6	Nuclear			274,957,000	370,994,235
7	Import from Iran			28,777,273	261,297,648
8	Wind Power			424,000	3,867,431
9	Mixed			58,386,431	759,023,603
Grand Total:				6,740,615,109	63,745,685,027

Energy Sale Price

Energy Cost (Rs.)	63,745,685,027
Cost not chargeable to DISCOs (Rs.)	55,306,582
EPP (Chargeable) (Rs.)	63,690,378,445
Energy Sold (KWh)	6,570,632,007
Avg. Rate (Rs./KWh)	9.6932

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Annex-II

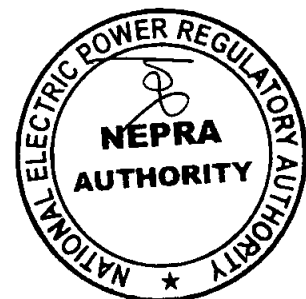
Source Wise Generation

Sources	Reference		Actual	
	April 2012			
	GWh	%	GWh	%
Hydel	1,593.35	22.95%	1,460.43	21.7%
Coal	8.64	0.12%	2.83	0.0%
HSD	144.94	2.09%	143.81	2.1%
RFO	3,234.39	46.59%	2,754.39	40.9%
Gas	1,474.40	21.24%	2,016.61	29.9%
Nuclear	429.31	6.18%	274.96	4.1%
Import Iran	21.30	0.31%	28.78	0.4%
Mixed	35.78	0.52%	58.39	0.9%
Wind	0.63	0.01%	0.42	0.0%
Total	6,942.75	100.0%	6,740.62	100.0%
Sale to IPPs	-	0.00%	(4.86)	-0.1%
Transmission Losses	(173.57)	-2.50%	(165.13)	-2.45%
Net Delivered	6,769.18	97.50%	6,570.63	97.5%

Source Wise Fuel Cost/Energy Purchase Price

Sources	Reference		Actual	
	April 2012			
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	418.66	0.2628	362.89	0.2485
Coal	26.47	3.0631	8.84	3.1209
HSD	2,580.42	17.8039	2,910.71	20.2398
RFO	42,094.35	13.0146	48,581.76	17.6379
Gas	5,812.72	3.9424	9,743.45	4.8316
Nuclear	480.44	1.1191	370.99	1.3493
Import Iran	185.34	8.7000	261.30	9.0800
Mixed	411.52	11.5000	759.02	13.0000
Wind	5.76	9.1213	3.87	9.1213
Total	52,015.68	7.4921	63,002.84	9.3467
Supplemental Charges	-	-	742.84	0.1102
Sale to IPPs	-	-	(55.31)	(11.3914)
Grand Total	52,015.68	7.4921	63,690.38	9.4487
Transmission Losses	-	0.1921	-	0.2444
Net Total	52,015.68	7.6842	63,690.38	9.6932

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National Electric Power Regulatory Authority

Wednesday 11 June 2012



NOTIFICATION

Islamabad, the 6th day of June, 2012

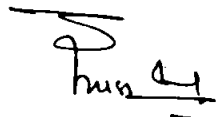
S.R.O. 694 (I)/2012: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of April 2012 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for April 2012	Rs. 9.6672/kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs. 7.6842/kWh
Fuel Charges Variation for the month of April 2012 (Increase)	Rs.1.9830/kWh

Note: The assessed fuel charges adjustment of Rs.1.9830/kWh for the month of April 2012 is higher by Rs.0.1912/kWh than the adjustment of Rs.1.7918/kWh for the month of March 2012; therefore, effectively there will be an increase of Rs.0.1912/kWh in the bill of the consumers on account of fuel charges adjustment as compared to the month of March 2012.

2. The above adjustment of Rs.1.9830/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2012 by the XWDISCOs. XWDISCOs shall recover the fuel charges adjustment in respect of April 2012 in the billing month of November 2012.

3. While affecting the recovery of Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Safer Hussain)
Registrar

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