



National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad

Phone: 9206500, Fax: 2600026

Website: www.nepra.org.pk, Email: registrar@nepra.org.pk

Registrar

No. NEPRA/R/TRF-100/MFPA/12241-60

October 31, 2013

1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of September 2013 for XWDISCOs and Notification (S.R.O. 958(I)/2013 dated 30.10.2013) Thereof**

Enclosed please find herewith a copy of decision of the Authority (06 pages) regarding fuel charges adjustment for the month of September 2013 in respect of Ex-WAPDA Distribution Companies and Notification (S.R.O. 958(I)/2013 dated 30.10.2013) thereof. This is for information and further necessary action.

2. DISCOs are directed that while affecting the fuel charge adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above.

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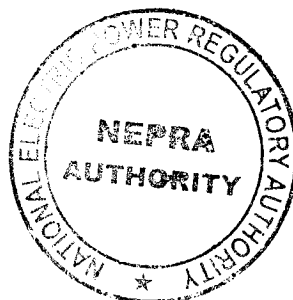
1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Operating Officer, CPPA, WAPDA House, Lahore.
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.
10. All Pakistan Textile Mills Association (APTMA) through Rashid Law Associates Attorneys & Corporate Consultants, 5th Floor, Ajmal House, 27-Egerton Road, Lahore.

31 / X / 13
Registrar -



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF SEPTEMBER 2013 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2012-13, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of September 2013, necessary information as to the details of fuel charges etc was obtained from Central Power Purchasing Agency (CPPA).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were advertised in the national newspapers for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, it was also decided to conduct a public hearing on 23rd October 2013 in NEPRA Main Office, G-5/1, Islamabad and the date of hearing was also specified in the advertisement dated 13th October 2013 whereby participation in the hearing and filing of comments/objections from any interested person was invited.
4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency (CPPA), Wapda Private Power Organization (WPPO), National Power Control Cell (NPCC), National Transmission and Despatch Company and media were present; however, no representative from Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Neither any objection/comments were filed by any interested person/consumer nor any one from the consumers attended the hearing.
5. Notwithstanding non-filing of any objections as to the information provided by CPPA seeking monthly fuel adjustments, the Authority has gone through the information so provided and due diligence is also done accordingly. From the

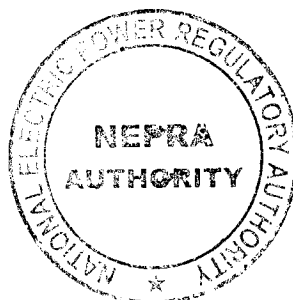


perusal of the information so provided by CPPA, it has been observed that the actual pool fuel charge for the month of September 2013 is Rs. 6.5773/kWh against the reference fuel cost component of Rs. 6.2493/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2012-13. The actual fuel charges of Rs. 6.5773/kWh for the month of September 2013 increased by Rs. 0.3280/kWh (Annex-I&II) as compared to the reference fuel charges of Rs. 6.2493/kWh.

6. As per details provided by CPPA, 85.65 GWh were purchased by DISCOs from small and captive power plants during September 2013. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual cost of this energy is Rs. 723.894 million. For the purpose of calculating fuel charges adjustment, only fuel cost components of these plants have been considered. The tariffs of captive/small power plants, in respect of which power acquisition requests (PARs) are in process, have been allowed on provisional basis which will be subject to adjustment on the basis of tariff approved by the Authority. For the purpose of provisional application of tariff, those power plants have been considered in respect of whom PARs have been admitted. Accordingly for the instant adjustment, 85.65 GWh and cost of Rs. 677.446 million has been considered on account of fuel cost component of energy purchased from small and power plants.
7. CPPA reported NTDC transmission losses of 276.80 GWh (2.95%) during September 2013 which is within the allowed limit (maximum upto 3%) of the determination of the Authority 19.07.2013 notified vide SRO 886(I)/2013 dated 24.09.2013.
8. The Authority has reviewed and assessed a increase of Rs. 0.3229/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of September 2013 as per the following details:

Actual Fuel Charges Component for September 2013	Rs. 6.5722/kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs. 6.2493/kWh
Fuel Charges Variation for the month of September 2013 (Increase)	Rs. 0.3229/kWh

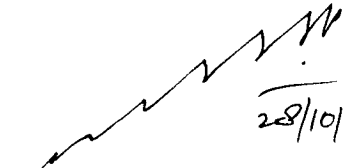
9. The adjustment as referred to in Para 8 above;
 - i) shall be applicable to all the consumer categories except lifeline and agricultural consumers of all the DISCOs;
 - ii) shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of September 2013.



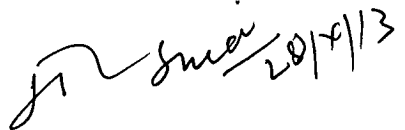


- iii) DISCOs shall reflect the fuel charges adjustment in respect of September 2013 in the billing month of November 2013.
- iv) While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

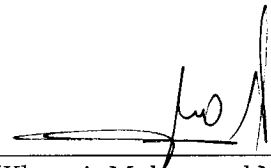
AUTHORITY


28/10/2013

(Habibullah Khilji)
Member


20/9/13

(Maj (R) Haroon Rashid)
Member


25/10/11

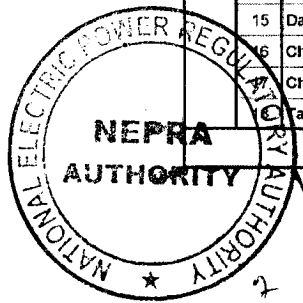
(Khawaja Muhammad Naeem)
Vice Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)

Sep-2013

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC	VO&M	Total Energy Cost (Rs.)	
1	Hydel				-	-		
	i.	WAPDA	Hydel	6,612.00	4,054,783,185	-	274,549,369	274,549,369
	ii.	Jagran	Hydel	30.00	12,059,200	-	24,094,282	24,094,282
	iii.	Pehure	Hydel	17.90	7,777,800	-	2,216,673	2,216,673
	iv.	Malakand-III SHYDO	Hydel	81.46	30,839,700	-	7,709,925	7,709,925
	v.	Laraib	Hydel	84.00	36,277,000	-	6,344,847	6,344,847
Hydel Total:			6,825.36	4,141,736,885	-	314,915,096	314,915,096	
2	Ex-WAPDA GENCOs							
	GENCO-I							
	i.	Jamshoro Block 1	RFO	205.00	97,130,000	1,759,753,738	13,199,967	1,772,953,705
		Jamshoro Block 2	RFO	470.00	210,585,000	4,500,728,049	28,618,502	4,529,346,551
	Jamshoro Total			798.50	307,715,000	6,260,481,787	41,818,469	6,302,300,256
	GENCO-II							
	ii.	Guddu CC 11-13	Gas	390	54,943,423	413,669,032	3,786,602	417,454,634
		Central Block 2	RFO		302,230,865	1,686,481,088	20,823,707	1,706,304,795
		Guddu CC 6-10	Gas	530	13,082,195	109,436,178	901,363	110,336,541
		Guddu Steam 3-4	Gas	340	67,174,765	449,540,245	4,628,341	454,168,586
		Central Block 4	Gas	140	627,452	4,498,831	43,231	4,542,062
	Central Total			1,400.00	438,058,700	2,662,624,374	30,182,244	2,692,808,618
	GENCO-III							
	iii.	Northern Block 1	RFO	558.00	265,729,014	5,143,551,624	6,643,225	5,150,194,849
		Northern Block 2	RFO	270.00	124,371,746	2,397,772,188	3,109,294	2,400,881,482
		Northern Block 3	RFO	360.00	92,905,919	2,017,861,106	2,322,648	2,020,183,754
	Northern Total:			1,568.00	483,006,679	9,559,184,918	12,075,167	9,571,260,085
iv.	GENCO-IV						0	
		Coal	31.20	6,208,000	22,422,054	789,037	23,211,091	
Total:			31.20	6,208,000	22,422,054	789,037	23,211,091	
GENCOs Total:-			3,797.70	1,234,988,379	18,504,713,133	84,864,917	18,589,578,049	
3	IPPs							
	1	Kot Addu Block 1	RFO	325	210,404,950	2,945,000,808	87,879,832	3,032,880,640
			HSD		1,413,800	27,046,849	342,304	27,389,153
		Kot Addu Block 2	RFO	762	206,152,250	3,171,952,300	121,201,918	3,293,154,218
			Gas		10,897,200	46,360,595	3,069,163	49,429,758
		Kot Addu Block 3	Gas	249	7,660,800	33,707,978	4,158,917	37,866,895
			HSD		6,045,000	131,265,397	4,969,200	136,234,597
	KAPCO Total			1,336.00	442,574,000	6,355,333,926	221,621,334	6,576,955,260
	2	Hub Power	RFO	1,200.00	584,962,200	9,493,670,338	96,861,190	9,589,531,528
	3	Kohinoor Energy	RFO	124.00	64,943,000	953,449,183	35,265,563	988,714,746
	4	AES Lalpir	RFO	350.00	87,730,300	1,441,002,725	13,646,711	1,454,649,436
	5	Pak Gen Power Limited	RFO	348.60	195,183,700	3,286,772,299	30,361,410	3,317,133,709
	6	Southern Power	RFO	110.47	-	-	-	0
	7	Habibullah	Gas	129.15	73,452,097	352,033,864	29,999,151	382,033,015
	8	Fauji Kabirwala	Gas	151.20	101,149,000	381,260,308	39,038,240	420,298,548
	9	Rousch	Gas	395.00	272,458,936	1,114,424,132	69,251,144	1,183,675,276
	10	Saba Power	RFO	125.55	-	-	-	0
	11	Japan Power	RFO	107.00	-	-	-	0
12	Uch	Gas	551.25	372,139,000	946,282,650	80,679,735	1,026,962,385	
13	Altern	Gas	27.12	19,509,300	88,899,730	12,142,588	101,042,318	
14	Liberty	Gas	211.85	140,583,000	1,599,482,688	42,289,445	1,641,772,133	
15	Davis Energen	Gas	10.00	3,712,700	17,009,796	-	17,009,796	
16	Chashma Nuclear	Nucl.	300.00	212,535,000	267,390,284	-	267,390,284	
	Chashma Nuclear-II	Nucl.	315.00	218,465,000	302,748,797	-	302,748,797	
	Tavanir Iran	Import	96.00	38,802,200	409,363,210	-	409,363,210	
Sub-Total:			5,888.19	2,828,199,433	27,009,123,930	670,156,511	27,679,280,441	



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)

Annex-J

Sep-2013

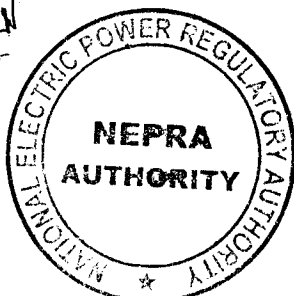
S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC	VO&M	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	95,460,699	1,366,790,771	80,368,362	1,447,159,133
2	Atlas Power	RFO	213.86	114,515,424	1,661,654,116	94,910,383	1,756,564,499
3	Nishat Power	RFO	195.31	107,643,939	1,628,932,671	89,215,297	1,718,147,968
4	Foundation Power	Gas	171.48	106,386,509	496,052,725	36,103,764	532,156,489
5	Orient	HSD	212.70	27,402,158	625,034,892	8,809,794	633,844,686
6	Nishat Chunian	RFO	195.72	110,800,571	1,630,220,185	146,240,463	1,776,460,648
7	Salf Power	HSD	205.27	17,750,312	394,388,041	8,549,095	402,937,136
8	Engro Energy	Gas	213.56	151,896,271	633,408,905	45,508,123	678,917,028
9	Saphire Power	HSD	207.96	35,746,168	855,405,702	17,022,311	872,428,013
10	Hubco Narowal	RFO	213.82	132,430,438	1,849,392,843	103,097,098	1,952,489,941
11	Liberty Power	RFO	196.14	124,823,143	1,772,323,415	114,974,597	1,887,298,012
12	Halmore	HSD	199.24	27,478,176	630,572,010	13,296,689	643,868,699
Sub-Total:			2,381.24	1,052,333,808	13,544,176,276	758,095,976	14,302,272,252
IPP,s Total:-			8,269.43	3,880,533,241	40,553,300,206	1,428,252,487	41,981,552,693
Others							
4	i. TPS-Quetta	Gas	25.00	12,152,000	124,885,111	837,273	125,722,383
	ii. Zorlu	Wind	56.40	13,455,000	-	59,202	59,202
	iii. FFCCL	Wind	49.50	10,302,000	-	-	-
	iv. SPPs	Mixed	256.90	85,650,358	723,893,993	-	723,893,993
Others Total			387.80	121,559,358	848,779,103	896,475	849,675,578
G-Total:			19,280.29	9,378,817,863	59,906,792,442	1,828,928,975	61,735,721,417

Summary

1	Hydel			4,141,736,885	-	314,915,096	314,915,096
2	Coal			6,208,000	22,422,054	789,037	23,211,091
3	HSD			115,835,614	2,663,712,891	52,989,393	2,716,702,284
4	F.O.			3,128,003,158	48,706,309,446	1,087,740,166	49,794,049,612
5	Gas			1,407,824,648	6,810,951,767	372,436,081	7,183,387,848
6	Nuclear			431,000,000	570,139,081	-	570,139,081
7	Import from Iran			38,802,200	409,363,210	-	409,363,210
8	Wind Power			23,757,000	-	59,202	59,202
9	Mixed			85,650,358	723,893,993	-	723,893,993
	Prev. Adjustment			-	-	-	0
Grand Total:				9,378,817,863	59,906,792,442	1,828,928,975	61,735,721,417

Energy Sale Price

Energy Cost (Rs.)	59,906,792,442	1,828,928,975	61,735,721,417
Cost not chargeable to DISCOs (Rs.)	57,543,069		57,543,069
EPP (Chargeable) (Rs.)	59,849,249,373	1,828,928,975	61,678,178,348
Energy Sold (KWh)	9,099,432,285	9,099,432,285	9,099,432,285
Avg. Rate (Rs./KWh)	6.577251	0.200994	6.778245



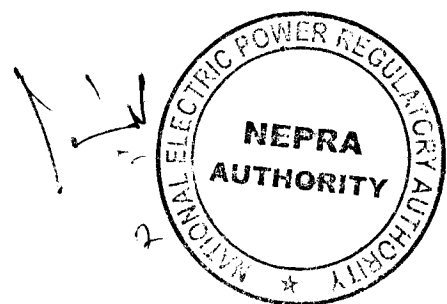
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Source Wise Generation

Sources	Actual		Reference		Actual	
	September 2012		September 2013			
	GWh	%	GWh	%	GWh	%
Hydel	3,623.54	43.46%	3,744.06	42.82%	4,141.74	44.16%
Coal	-	0.00%	0.12	0.00%	6.21	0.07%
HSD	127.28	1.53%	152.38	1.74%	115.84	1.24%
RFO	2,398.78	28.77%	2,401.47	27.46%	3,128.01	33.35%
Gas	1,644.07	19.72%	1,990.83	22.77%	1,407.83	15.01%
Nuclear	428.04	5.13%	384.25	4.39%	431.00	4.60%
Import Iran	32.86	0.39%	21.30	0.24%	38.81	0.41%
Mixed	82.77	0.99%	48.71	0.56%	85.66	0.91%
Wind	0.34	0.00%	0.63	0.01%	23.76	0.25%
Total	8,337.67	100.0%	8,743.75	100.00%	9,378.86	100.00%
Sale to IPPs	(2.84)	-0.03%	(218.59)	-2.50%	(2.56)	-0.03%
Transmission Losses	(287.08)	-3.44%		0.00%	(276.80)	-2.95%
Net Delivered	8,047.75	96.5%	8,525.16	97.50%	9,099.50	97.0%

Source Wise Fuel Cost/Energy Purchase Price

Sources	Actual		Reference		Actual	
	September 2012		September 2013			
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	317.64	0.0877	-	-	-	-
Coal	-	-	0.42	3.6118	22.42	3.6106
HSD	2,635.77	20.7081	3,155.53	20.7079	2,666.13	23.0157
RFO	39,713.38	16.5556	38,342.04	15.9661	48,795.22	15.5994
Gas	8,534.85	5.1913	10,626.09	5.3375	6,813.00	4.8394
Nuclear	484.80	1.1326	438.78	1.1419	570.14	1.3228
Import Iran	312.18	9.5000	202.38	9.5000	409.36	10.5479
Mixed	894.29	10.8050	511.43	10.5000	723.89	8.4508
Wind	3.06	9.1213	-	-	-	-
Total	52,895.98	6.3442	53,276.66	6.0931	60,000.18	6.3974
Supplemental Charges	836.74	0.1004		-	(93.38)	(0.0100)
Sale to IPPs	(54.51)	(19.1708)		-	(57.54)	(22.4766)
Grand Total	53,678.22	6.4380	53,276.66	6.2493	59,849.26	6.3813
Transmission Losses	(506.78)	0.1690		-	-	0.1959
Net Total	53,171.44	6.6070	53,276.66	6.2493	59,849.26	6.5773



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National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad

Phone: 9206500, Fax: 2600026

Website: www.nepra.org.pk, Email: registrar@nepra.org.pk

Registrar

No. NEPRA/R/TRF-100/MFPA/12210

October 30, 2013

The Manager
Printing Corporation of Pakistan Press (PCPP)
Sharah-e-Suharwardi
Islamabad

Subject: Printing of Notification regarding Fuel Charges Adjustment for the Month of September 2013 for Ex-WAPDA Distribution Companies

Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by second proviso of sub-section 4 of Section 31 of NEPRA Act, the Authority has made adjustments on account of variation in fuel charges for the month of September 2013, in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs) and the same will be notified in the official Gazette.

3. Enclosed please find one (01) notification regarding fuel charges adjustment for the month of September 2013 in respect of Ex-WAPDA Distribution Companies for immediate publication in the official Gazette of Pakistan.

4. Please provide 35 copies of the Notification printed in the official Gazette to NEPRA immediately.

Enclosure: (01 Notification)

(Syed Safer Hussain)

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the October 30, 2013

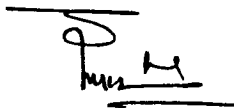
S.R.O. 958 (I)/2013: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of September 2013 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for September 2013	Rs. 6.5722/kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs. 6.2493/kWh
Fuel Charges Variation for the month of September 2013 (Increase)	Rs.0.3229/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.3229/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variations in the fuel charges for the month of September 2013 as per the above details

2. The above adjustment an increase of Rs.0.3229/kWh shall be applicable to all the consumer categories except lifeline and agricultural consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2013 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of September 2013 in the billing month of November 2013.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Safer Hussain)
Registrar