



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Ataturk Avenue (East) G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600021
Web: www.nepra.org.pk, E-mail: info@nepra.org.pk

No. NEPRA/R/TRF-100/MFPA / 8877 - 8896

July 25, 2014

1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta.
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of June 2014 for XWDISCOs along with Notifications Thereof**

Enclosed please find herewith copy of the following decision of the Authority regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of June 2014 alongwith Notifications thereof:

- i) Copy of decision of the Authority (06 pages) for the month of June 2014 and Notification thereof i.e. SRO 702(1)/2014 dated 25.07.2014.

2. DISCOs are directed that while charging the fuel charge adjustment from their consumers, the Orders of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above.

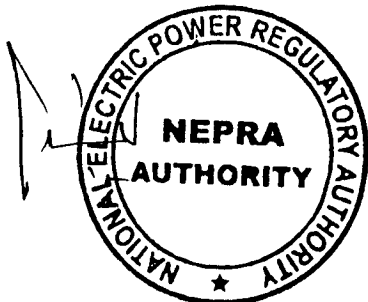
(Syed Safer Hussain)
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CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Operating Officer, CPPA, WAPDA House, Lahore.
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.
10. All Pakistan Textile Mills Association (APTMA) through Rashid Law Associates Attorneys & Corporate Consultants, 5th Floor, Ajmal House, 27-Egerton Road, Lahore.

**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF JUNE 2014 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2012-13, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of June 2014, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency (CPPA).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, it was also decided to conduct a public hearing on 23rd July 2014 in NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was also mentioned in the advertisement published in the newspapers and on NEPRA's website whereby participation in the hearing and filing of comments/objections from any interested person was invited.
4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency (CPPA), National Power Control Cell (NPCC), Wapda Private Power Organization (WPPO), Sui Southern Gas Pipeline Limited (SNGPL) and media were present; however, no representative from Sui Northern Gas Company Limited (SSGCL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Neither any objection/comments were filed by any interested person/consumer nor did anyone from the consumers attend the hearing.
5. Notwithstanding non-filing of any objections as to the information provided by CPPA seeking monthly fuel adjustments, the Authority has gone through the information so provided and due diligence is also done accordingly. From the perusal of the information so provided by CPPA, it has been observed that the

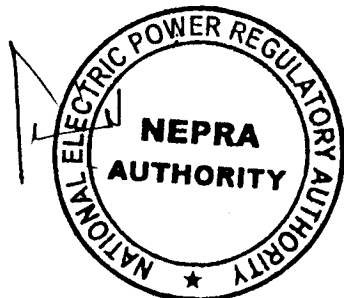


actual pool fuel charge for the month of June 2014 is Rs. 7.4414/kWh against the reference fuel cost component of Rs. 7.5103/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2012-13. The actual fuel charges for the month of June 2014 decreased by Rs. 0.0689/kWh (Annex-I&II) as compared to the reference fuel charges.

6. As per details provided by CPPA, 94.61 GWh were purchased by DISCOs from small and captive power plants during June 2014. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual fuel cost of this energy is Rs. 921.90 million. For the purpose of calculation of fuel charges adjustment, fuel cost components of those plants whose cases are pending in the courts have not been considered. Accordingly for the instant adjustment, 25.76 GWh and cost of Rs. 334.66 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
7. CPPA reported NTDC transmission losses of 99.18 GWh (1.05%) during June 2014, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, actual losses i.e. 99.18 GWh (1.05%) incurred by CPPA, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
8. The Authority, after incorporating the adjustment referred in Paragraph 6 above, has reviewed and assessed a decrease of Rs. 0.0770/ kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of June 2014 as per the following details:

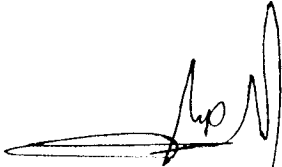
Actual Fuel Charges Component for June 2014	Rs. 7.4333/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.5103/kWh
Fuel Price Variation for the month of June 2014 (Decrease)	(Rs. 0.0770/ kWh)

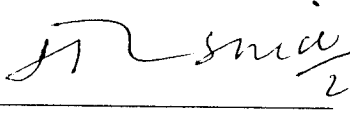
9. The adjustment as referred to in Para 8 above ;
 - i) shall be applicable to all the consumer categories except lifeline and Agricultural Consumers of all the DISCOs;
 - ii) shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of June 2014.

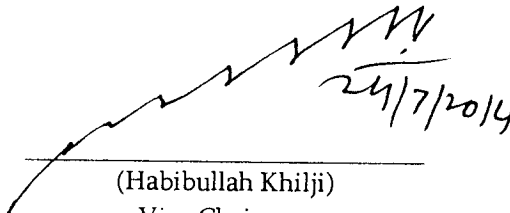


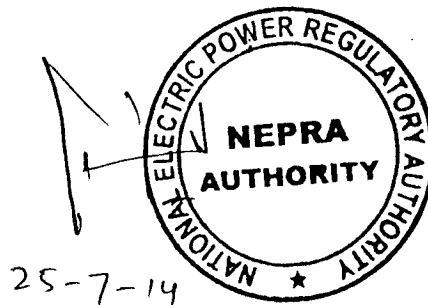
- iii) DISCOs shall reflect the fuel charges adjustment in respect of June 2014 in the billing month of August 2014.
- iv) While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY


24/7/14
(Khawaja Muhammad Naeem)
Member


24/7/14
(Maj (R) Haroon Rashid)
Member

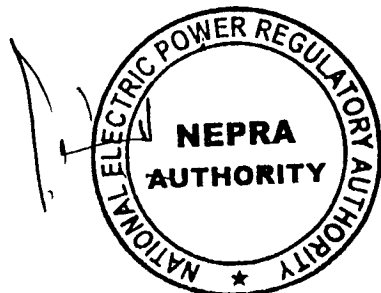

24/7/2014
(Habibullah Khilji)
Vice Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jun/2014

ANNEX-I

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Hydel						
i.	WAPDA	Hydel	6,755.00	3,311,465,881	-	290,640,444	290,640,444
ii.	Jagran	Hydel	30.00	24,045,000	-	48,041,910	48,041,910
iii.	Pehure	Hydel	17.90	3,344,040	-	953,051	953,051
iv.	Malakand-III SHYDO	Hydel	81.46	53,650,000	-	13,412,500	13,412,500
v.	Laraib	Hydel	84.00	54,038,000	-	9,451,246	9,451,246
	Hydel Total:		6,968.36	3,446,542,921	-	362,499,151	362,499,151
	Ex-WAPDA GENCOs						
	GENCO-I						
	Jamshoro Block 1	RFO	205.00	55,352,000	965,644,624	8,048,181	973,692,805
	Jamshoro Block 2	RFO	470.00	197,546,000	3,877,182,749	28,723,188	3,905,905,937
	Kotri 3-7	Gas	106.50	51,104,000	326,713,344	7,430,522	334,143,866
	Jamshoro Total		798.50	304,002,000	5,169,540,717	44,201,891	5,213,742,608
	GENCO-II						
	Central Block 2	Gas	390	58,206,387	324,605,379	4,010,420	328,615,799
	Guddu Steam 3-4	Gas	340	64,506,851	431,686,298	4,444,522	436,130,820
	Central Block 4	Gas	140	26,985,651	193,487,118	1,859,311	195,346,429
	Central Total		1,400.00	221,308,700	1,548,792,456	15,248,032	1,564,040,488
	GENCO-III						
	Northern Block 1	RFO	558.00	290,423,776	5,210,809,249	7,260,594	5,218,069,844
	Northern Block 2	RFO	270.00	136,016,056	2,410,431,294	3,400,401	2,413,831,696
	Northern Block 3	RFO	360.00	163,036,836	3,292,716,685	4,075,921	3,296,792,606
	GTPS FSD 5-9	Gas	117.00	61,971,785	313,273,570	1,549,295	314,822,865
	SPS FSD 1-2	Gas	97.00	34,983,000	295,658,825	874,575	296,533,400
	GTPS FSD 1-4	Gas	75.00	10,256,215	92,693,812	256,380	92,950,192
	Northern Total:		1,568.00	696,686,668	11,615,583,435	17,417,167	11,633,000,602
	GENCO-IV						
		Coal	31.20	11,541,000	51,932,192	1,466,861	53,399,053
	Total:		31.20	11,541,000	51,932,192	1,466,861	53,399,053
	GENCOs Total:-		3,797.70	1,233,536,368	18,385,848,800	78,333,950	18,464,182,750
3	IPPs						
1	Kot Addu Block 1	RFO		169,204,100	2,235,605,954	76,304,736	2,311,910,690
		HSD	325	44,777,900	877,350,947	11,705,777	889,056,724
	Kot Addu Block 2	RFO		409,506,900	5,893,576,069	259,950,081	6,153,526,150
		Gas	762	61,752,600	316,529,869	18,778,814	335,308,683
		HSO		9,152,500	196,815,355	3,216,831	200,032,186
	Kot Addu Block 3	Gas	249	81,993,000	434,672,010	48,060,885	482,732,895
	KAPCO Total		1,336.00	776,387,000	9,954,550,204	418,017,124	10,372,567,328
2	Hub Power	RFO	1,200.00	588,018,600	9,040,115,606	107,096,911	9,147,212,517
3	Kohinoor Energy	RFO	124.00	80,266,000	1,153,289,220	46,795,768	1,200,084,988
4	AES Lalpir	RFO	350.00	213,302,000	3,414,404,889	35,622,927	3,450,027,816
5	Pak Gen Power Limited	RFO	348.60	208,883,900	3,321,404,406	34,885,073	3,356,289,479
6	Southern Power	RFO	110.47	-	-	-	0
7	Habibullah	Gas	129.15	78,940,378	378,337,550	34,615,356	412,952,906
8	Fauji Kadirwala	Gas	151.20	96,992,000	374,285,803	70,342,727	444,628,530
9	Rousch	Gas	395.00	267,158,679	1,316,552,540	73,309,877	1,389,862,417
10	Saba Power	RFO	125.55	18,635,682	294,013,295	3,114,023	297,127,318
11	Japan Power	RFO	107.00	-	-	-	0
12	Uch	Gas	551.25	356,760,000	962,765,656	83,018,052	1,045,783,708
13	Altern	Gas	27.12	19,518,830	106,841,981	13,042,482	119,884,463
14	Liberty	Gas	211.85	133,799,200	1,638,596,561	43,453,350	1,682,049,911
15	Davis Energen	Gas	10.00	6,545,000	42,456,393	3,650,800	46,107,193
16	Chashma Nuclear	Nucl.	300.00	193,642,000	243,621,000	-	243,621,000
17	Chashma Nuclear-II	Nucl.	315.00	-	-	-	0
18	Tavanir Iran	Import	96.00	42,492,600	416,002,554	-	416,002,554
	Sub-Total:		6,888.19	3,080,339,869	32,657,237,658	966,964,470	33,624,202,128



CENTRAL POWER PURCHASING AGENCY (CPPA)
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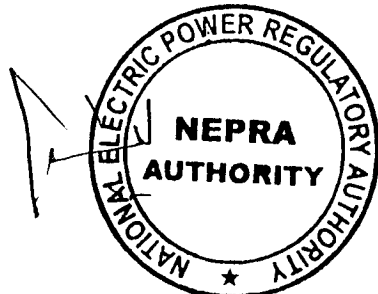
S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	103,116,231	1,421,606,443	87,916,899	1,509,523,342
2	Atlas Power	RFO	213.86	121,102,128	1,648,686,162	101,592,575	1,750,278,737
3	Nishat Power	RFO	195.31	122,989,256	1,651,909,407	103,175,687	1,755,085,094
4	Foundation Power	Gas	171.48	116,276,677	546,046,900	39,871,273	585,918,173
5	Orient	Gas	212.70	58,754,598	268,225,886	11,504,150	279,730,036
		HSD		42,801,074	889,551,672	-	889,551,672
8	Nishat Chunian	RFO	195.72	124,762,629	1,698,765,102	104,413,844	1,803,178,946
7	Saif Power	Gas	205.27	34,427,672	156,257,385	11,471,300	167,728,685
		HSD		84,699,331	1,789,023,410	40,731,908	1,829,755,318
8	Engro Energy	Gas	213.56	151,943,708	766,216,912	45,978,166	812,195,078
		Gas		34,514,467	155,477,366	11,372,517	166,849,883
9	Sapphire Power	HSD	207.96	81,548,160	1,742,948,596	38,784,306	1,781,732,902
10	Hubco Narawal	RFO	213.82	122,806,562	1,688,117,460	97,901,382	1,786,018,842
11	Liberty Power	RFO	196.14	126,024,799	1,710,600,996	117,858,392	1,828,459,388
12	Halmore	Gas	199.24	6,603,496	31,189,473	2,210,190	33,399,663
		HSD		33,416,278	699,298,546	16,146,746	715,445,292
13	Uch-II	Gas	380.75	173,092,996	537,014,143	24,129,164	561,143,307
14	JDW	Baggas	26.35	9,358,600	54,000,417	4,021,347	58,021,764
Sub-Total:			2,381.24	1,548,238,562	17,464,936,277	859,079,845	18,314,016,122
IPP,s Total:-			8,269.43	4,628,578,431	60,112,173,935	1,826,044,315	61,938,218,250
Others							
4	i. TPS-Quetta	Gas	25.00	14,646,000	150,515,745	1,009,109	151,524,854
	ii. Zerlu	Wind	56.40	22,614,820	-	99,505	99,505
	iii. FFCEL	Wind	49.50	20,407,000	-	-	-
	iv. SPPs	Mixed	256.90	85,255,166	867,902,016	-	867,902,016
Others Total			387.80	142,922,976	1,018,417,761	1,108,615	1,019,526,375
G-Total:			19,423.29	9,451,580,696	69,516,440,495	2,267,986,032	71,784,426,527

Summary

1	Hydel			3,446,542,921	-	362,499,151	362,499,151
2	Coal			11,541,000	51,932,192	1,466,861	53,399,053
3	HSD			296,395,243	6,194,988,526	110,585,568	6,305,674,094
4	F.O.			3,250,993,455	50,928,879,611	1,228,136,584	52,157,016,194
5	Gas			2,072,338,001	10,769,114,180	561,177,015	11,320,291,195
6	Nuclear			193,842,000	243,621,000	-	243,621,000
7	Impert from Iran			42,492,600	416,002,554	-	416,002,554
8	Wind Power			43,021,820	-	99,505	99,505
9	Mixed			94,613,656	921,902,433	4,021,347	925,923,780
Total For The month				9,451,580,696	69,516,440,495	2,267,986,032	71,784,426,527
Prev. Adjustment				-	143,165,862	23,323,160	166,489,023
Grand Total:				9,451,580,696	69,659,606,358	2,291,309,192	71,950,915,550

Energy Sale Price

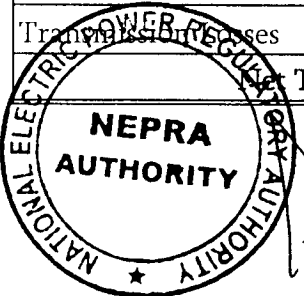
Energy Cost (Rs.)	69,659,606,358	2,291,309,192	71,950,915,550
Cost not chargeable to DISCOs (Rs.)	103,056,713	-	103,056,713
EPP (Chargeable) (Rs.)	69,556,549,645	2,291,309,192	71,847,858,837
Energy Sold (KWh)	9,347,269,841	9,347,269,841	9,347,269,841
Avg. Rate (Rs./KWh)	7.441376	0.245131	7.686507



Source Wise Generation						
Sources	June 2013		June 2014			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	3,447.77	40.80%	3,086.78	36.82%	3,446.54	36.47%
Coal	6.36	0.08%	11.10	0.13%	11.54	0.12%
HSD	28.49	0.34%	152.38	1.82%	296.40	3.14%
RFO	2,558.03	30.27%	2,633.43	31.41%	3,250.99	34.40%
Gas	1,842.64	21.80%	2,055.02	24.51%	2,072.34	21.93%
Nuclear	431.67	5.11%	384.25	4.58%	193.64	2.05%
Import Iran	38.07	0.45%	21.30	0.25%	42.49	0.45%
Mixed	83.88	0.99%	37.93	0.45%	94.61	1.00%
Wind	14.51	0.17%	0.63	0.01%	43.02	0.46%
Total	8,451.42	100.0%	8,382.82	100.0%	9,451.58	100.0%
Sale to IPPs	(1.87)	-0.02%	-	0.00%	(5.13)	-0.05%
Transmission Losses	(140.21)	-1.66%	(209.57)	-2.50%	(99.18)	-1.05%
Net Delivered	8,309.35	98.3%	8,173.25	97.5%	9,347.27	98.90%

Source Wise Fuel Cost/Energy Purchase Price

Sources	June 2013		June 2014			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	22.97	-	40.10	3.6118	51.93	4.4998
HSD	579.96	20.3554	3,155.53	20.7079	6,194.99	20.9011
RFO	40,463.73	15.8183	46,085.87	17.5004	50,928.88	15.6656
Gas	8,705.46	4.7244	11,062.79	5.3833	10,759.11	5.1918
Nuclear	570.96	1.3227	438.78	1.1419	243.62	1.2581
Import Iran	376.14	9.8800	202.38	9.500	416.00	9.7900
Mixed	652.59	7.7804	398.28	10.500	921.90	9.7439
Wind	-	-	-	-	-	-
Total	51,371.82	6.0785	61,383.72	7.3226	69,516.44	7.3550
Supplemental Charges	1,567.07	0.1854	-	-	143.17	0.0151
Sale to IPPs	(33.62)	(17.9642)	-	-	(103.06)	(20.0706)
Grand Total	52,905.27	6.2599	61,383.72	7.3226	69,556.55	7.3593
Transmission Losses	-	0.1070	-	0.1878	-	0.0821
Total	52,905.27	6.3670	61,383.72	7.5103	69,556.55	7.4414



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To Be Published in
Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the July 25, 2014


S.R.O. 702 (I)/2014: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of June 2014 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for June 2014	Rs.7.4333/kWh
Corresponding Reference Fuel Charges Component	Rs.7.5103/kWh
Fuel Price Variation for the month of June 2014 (Decrease)	(Rs.0.0770/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs.0.0770/kWh) in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of June 2014 as per the above details.

2. The above adjustment a decrease of (Rs.0.0770/kWh) shall be applicable to all the consumer categories except lifeline and agricultural consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of June 2014 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of June 2014 in the billing month of August 2014.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


25/7/14
(Syed Safer Hussain)
Registrar
