



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Ataturk Avenue (East) G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: info@nepra.org.pk

No. NEPRA/R/TRF-100/MFPA/1987-1006

January 27, 2014

1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta.
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

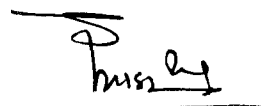
Subject: **Decisions of the Authority in the matter of Fuel Charges Adjustments for the Months of October and November 2013 for XWDISCOs along with Notifications Thereof**

Enclosed please find herewith copies of the following decisions of the Authority regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the months of October and November 2013 alongwith Notifications thereof:

- i) Copy of decision of the Authority (07 pages) for the month of October 2013 and Notification thereof i.e. SRO 54(I)/2014 dated 22.01.2014.
- ii) Copy of decision of the Authority (06 pages) for the month of November 2013 and Notification thereof i.e. SRO 55(I)/2014 dated 22.01.2014.

2. DISCOs are directed that while charging the fuel charge adjustment from their consumers, the Orders of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above.

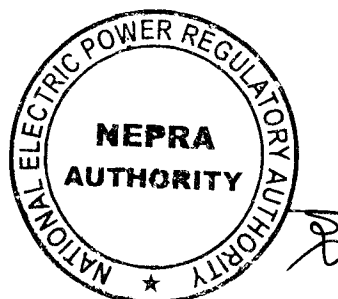

(Syed Safer Hussain)
Registrar

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Operating Officer, CPPA, WAPDA House, Lahore.
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.
10. All Pakistan Textile Mills Association (APTMA) through Rashid Law Associates Attorneys & Corporate Consultants, 5th Floor, Ajmal House, 27-Egerton Road, Lahore.

**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF OCTOBER 2013 FOR EX-WAPDA DISCOS**

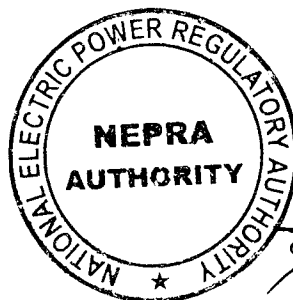
1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2012-13, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of October 2013, necessary information as to the details of fuel charges etc was obtained from Central Power Purchasing Agency (CPPA).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were advertised in the national newspapers for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, it was also decided to conduct a public hearing on 21st November 2013 in NEPRA Main Office, G-5/1, Islamabad and the date of hearing was also specified in the advertisement 14th November 2013 whereby participation in the hearing and filing of comments/objections from any interested person was invited.
4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency (CPPA), Wapda Private Power Organization (WPPO), National Power Control Cell (NPCC), National Transmission and Despatch Company and media were present; however, no representative from Ministry of Finance attended the hearing despite service of notice. Neither any objection/comments were filed by any interested person/consumer nor any one from the consumers attended the hearing.
5. Notwithstanding non-filing of any objections as to the information provided by CPPA seeking monthly fuel adjustments, the Authority has gone through the



information so provided and due diligence is also done accordingly. From the perusal of the information so provided by CPPA, it has been observed that the actual pool fuel charge for the month of October 2013 is Rs. 8.2367/kWh against the reference fuel cost component of Rs. 7.4924/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2012-13. The actual fuel charges of Rs. 8.2367/kWh for the month of October 2013 increased by Rs. 0.7443/kWh (Annex-I&II) as compared to the reference fuel charges of Rs. 7.4924/kWh.

6. As per details provided by CPPA, 84.49 GWh were purchased by DISCOs from small and captive power plants during October 2013. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual cost of this energy is Rs. 755.73 million. The Authority noted that the following cases are pending before the Honourable Courts:

- Lucky Cement (CP No. 4362/13) Operation of decision of NEPRA dated 9.1.13 is suspended vide orders dated 22.10.13 passed by High Court of Sindh at Karachi.
- Anoud Textile (CP 4361/13) Operation of Decision of NEPRA dated 9.1.13 is suspended vide orders dated 22.10.13 passed by High Court of Sindh at Karachi.
- Thatta Power (CP 4258/13) Operation of Decision of NEPRA dated 9.1.13 is suspended vide orders dated 22.10.13 passed by High Court of Sindh at Karachi.
- Omni Power (CP 4257/13) Operation of Decision of NEPRA dated 9.1.13 is suspended vide orders dated 22.10.13 passed by High Court of Sindh at Karachi.
- Shikarpur (CP 3273/13) Operation of Decision of NEPRA dated 9.1.13 is suspended vide orders dated 13.08.13 passed by High Court of Sindh at Karachi.
- Galaxt Textile (CP 1434/13) Operation of Decision of NEPRA dated 9.1.13 is suspended vide orders dated 02.04.13 passed by High Court of Sindh at Karachi.
- Mekotex (CP No. 1590/13) Pending before High Court of Sindh at Karachi regarding decision of NEPRA dated 22.3.13
- Fateh Textile (CP No. D-922/13) pending before High Court of Sindh at Hyderabad regarding decision of NEPRA dated 22.3.13. Mekotex



(CP No 1590/13) pending before High Court of Sindh at Karachi regarding decision of NEPRA dated 22.3.13

- CP filed by Roomi Fabrics before Islamabad High Court.

7. In compliance of the Honourable Court Order, for the purpose of calculating fuel charges adjustment, fuel cost component of those plants whose cases are pending in the courts have not been considered. Accordingly for the instant adjustment, Rs. 307.830 million has been considered on account of fuel cost component for 16.91 GWh energy purchased from small power plants. Due to the non consideration of the energy and fuel cost of the aforementioned plants, the actual fuel charges has been assessed as Rs. 8.2501/kWh for the month of October 2013 which is higher by Rs. 0.0134/kWh (Annex-I&II) as compared to the earlier actual fuel charges of Rs. 8.2367/kWh.
8. CPPA reported NTDC transmission losses of 253.269 GWh (3.10%) during October 2013 against the allowed limit of maximum upto 3% as per determination of the Authority 19.07.2013 notified vide SRO 886(I)/2013 dated 24.09.2013. However, CPPA has already reduced the energy charge by Rs. 4.322 million on account of NTDC transmission losses beyond 3%. The financial impact of increased transmission losses is, therefore, not being passed on to the consumers.
9. The Authority has reviewed and assessed an increase of Rs. 0.7577/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of October 2013 as per the following details:

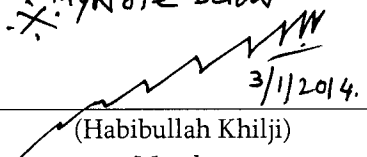
Actual Fuel Charges Component for October 2013	Rs. 8.2501/kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs. 7.4924/kWh
Fuel Charges Variation for the month of October 2013 - Increase	Rs. 0.7577/kWh

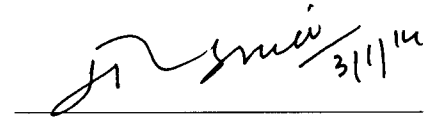
10. The adjustment as referred to in Para 9 above;
- shall be applicable to all the consumer categories except lifeline consumers of all the DISCOs;
 - shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of October 2013.
 - DISCOs shall reflect the fuel charges adjustment in respect of October 2013 in the billing month of February 2013.

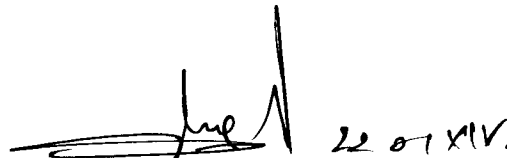


- iv) While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

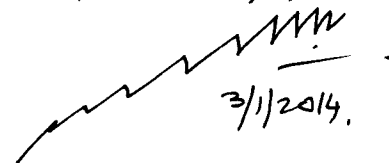
AUTHORITY

** My Note below*

3/1/2014.
(Habibullah Khilji)
Member



3/1/14
(Maj (R) Haroon Rashid)
Member


22.01.14.
(Khawaja Muhammad Naeem)
Vice Chairman

NOTE
* Exclusion of Energy and cost of electricity procured by CPPA from CPP's/NCPP's not supported as per my opinion given in RM 13-640 dt: 03/12/2013

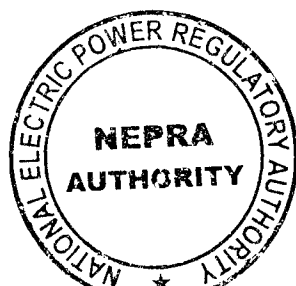

3/1/2014.




22.01.14

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Oct/2013

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC	VO&M	Total Energy Cost (Rs.)
1	<i>Hydel</i>						
	i. WAPDA	Hydel	6,612.00	2,897,020,617	-	196,157,266	196,157,266
	ii. Jagran	Hydel	30.00	6,487,730	-	12,962,485	12,962,485
	iii. Pehure	Hydel	17.90	6,698,160	-	1,908,976	1,908,976
	iv. Malakand-III SHYDO	Hydel	81.46	26,859,000	-	6,714,750	6,714,750
	v. Lارايب	Hydel	84.00	49,000,000	-	8,570,100	8,570,100
	Hydel Total:		6,825.36	2,986,065,507	-	226,313,576	226,313,576
	Ex-WAPDA GENCOs						
	GENCO-I						
	Jamshoro Block 1	RFD	205.00	94,155,000	1,808,465,517	12,795,665	1,821,261,182
	Jamshoro Block 2	RFO	470.00	193,965,000	4,298,562,392	26,359,844	4,324,922,236
	Unit 2-4	Gas		-	-	-	0
	Jamshoro Total		798.50	302,626,080	6,197,115,811	41,126,884	6,238,242,695
	GENCO-II						
	Central Block 1	RFO		-	-	-	0
	Guddu CC 11-13	Gas	390	58,425,458	439,885,273	4,025,514	443,910,787
	Central Block 2	RFO		361,116,137	2,013,872,473	24,880,902	2,038,753,375
	Guddu CC 5-10	Gas	530	631,919	5,286,129	43,539	5,329,668
	Guddu Steam 3-4	Gas	340	90,128,574	603,149,430	6,209,859	609,359,289
	Central Block 4	Gas	140	24,952,412	178,908,794	1,719,221	180,628,015
	Central Total		1,400.00	535,254,500	3,241,102,099	36,879,035	3,277,981,134
	GENCO-III						
	Northern Block 1	RFO	558.00	156,045,577	3,130,093,961	3,901,139	3,133,995,100
	MG Unit 1-3	Gas		-	-	-	0
	Northern Block 2	RFO	270.00	153,882,772	3,061,314,148	3,847,069	3,065,161,217
	MG Unit 4	Gas		-	-	-	0
	Northern Block 3	RFO	360.00	119,508,416	2,703,161,651	2,987,710	2,706,149,361
	Northern Total:		1,568.00	429,436,765	8,894,569,759	10,735,919	8,905,305,678
	GENCO-IV						
		Coal	31.20	13,779,000	49,766,992	1,751,311	51,518,303
	Total:		31.20	13,779,000	49,766,992	1,751,311	51,518,303
	GENCOs Total:-		3,797.70	1,281,096,345	18,382,554,661	90,493,149	18,473,047,811
3	IPPs						
	1 Kot Addu Block 1	RFO	325	187,103,600	3,126,420,803	78,147,561	3,204,568,364
		HSD		737,800	16,023,260	178,645	16,201,905
	Kot Addu Block 2	RFO	762	285,635,800	5,177,061,905	167,932,197	5,344,994,102
		Gas		-	-	-	0
	Kot Addu Block 3	Gas	249	-	-	-	0
		HSD		13,789,400	337,851,644	11,335,342	349,186,986
	KAPCO Total		1,336.00	487,538,000	8,663,840,703	257,682,082	8,921,522,785
	2 Hub Power	RFO	1,200.00	573,563,900	9,769,005,201	93,993,280	9,862,998,481
	3 Kohinoor Energy	RFO	124.00	68,977,000	1,045,895,912	37,456,120	1,083,352,032
	4 AES Lalpir	RFO	350.00	168,757,200	2,891,207,584	26,250,689	2,917,468,273
	5 Pak Gen Power Limited	RFO	348.60	239,552,000	4,070,187,548	37,263,032	4,107,450,580
	6 Southern Power	RFO	110.47	-	-	-	0
	7 Habibullah	Gas	129.15	62,145,719	326,481,222	-	326,481,222
	8 Fauji Kabirwala	Gas	151.20	108,635,000	377,256,830	74,147,624	451,404,454
	9 Rousch	Gas	395.00	230,032,904	890,984,745	58,467,679	949,452,424
	10 Saba Power	RFO	125.55	-	-	-	0
	11 Japan Power	RFO	107.00	-	-	-	0
	12 Uch	Gas	551.25	293,906,000	833,763,114	63,718,821	897,481,935
	13 Altern	Gas	27.12	20,936,820	94,928,667	13,031,077	107,959,744
	14 Liberty	Gas	211.85	124,127,000	1,462,038,170	37,338,643	1,499,376,813
	15 Davis Energen	Gas	10.00	1,000	-	-	0
	16 Chashma Nuclear	Nucl.	300.00	222,249,000	279,611,467	-	279,611,467
	17 Chashma Nuclear-II	Nucl.	315.00	215,128,000	298,124,382	-	298,124,382
	18 Tavanir Iran	Import	96.00	37,250,000	39,298,750	-	39,298,750
	Sub-Total:		5,888.19	2,852,799,543	31,042,624,295	699,349,047	31,741,973,342



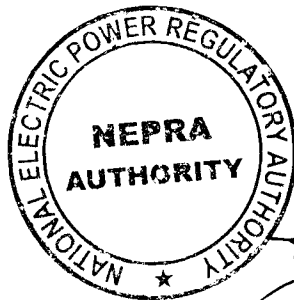
CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)

Oct/2013

s.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC	VO&M	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	104,519,169	1,530,712,458	93,659,627	1,624,372,085
2	Atlas Power	RFO	213.86	108,367,398	1,639,987,918	95,612,555	1,735,600,473
3	Nishat Power	RFO	195.31	127,965,317	1,943,678,702	112,903,799	2,056,582,501
4	Foundation Power	Gas	171.48	116,746,820	544,530,514	42,215,650	586,746,164
5	Orient	Gas	212.70	22,334,359	103,715,469	4,694,682	108,410,151
		HSD		42,894,919	967,849,202	14,785,879	982,635,081
6	Nishat Chunian	RFO	195.72	114,140,673	1,796,035,657	100,466,620	1,896,502,277
		Gas		13,664,734	61,300,897	4,887,875	66,188,772
7	Saif Power	HSD	205.27	79,720,736	1,824,408,953	41,159,816	1,865,568,769
8	Engro Energy	Gas	213.56	48,829,119	201,311,478	15,591,138	216,902,616
		Gas		27,312,089	124,065,122	9,660,286	133,725,408
9	Sapphire Power	HSD	207.96	86,810,640	1,826,212,453	44,316,822	1,870,529,275
10	Hubco Narowal	RFO	213.82	131,670,832	1,932,548,639	108,457,271	2,041,005,910
11	Liberty Power	RFO	196.14	132,462,432	1,900,041,557	129,680,721	2,029,722,278
		Gas		13,886,267	64,679,109	4,987,947	69,667,056
12	Halmore	HSD	199.24	26,194,397	603,613,440	13,581,795	617,195,234
Sub-Total:			2,381.24	1,197,519,901	17,064,691,566	836,662,484	17,901,354,050
IPPs Total:-			8,269.43	4,050,319,444	48,107,315,861	1,536,011,531	49,643,327,392
Others							
4	i. TPS-Quetta	Gas	25.00	11,259,000	115,707,823	775,745	116,483,568
	ii. Zorlu	Wind	56.40	6,615,000	-	29,106	29,106
	iii. FFCEL	Wind	49.50	4,923,000	-	-	-
	iv. SPPs	Mixed	256.90	84,487,575	755,727,496	-	755,727,496
Others Total			387.80	107,284,575	871,435,318	804,851	872,240,170
G-Total:			19,280.29	8,424,765,871	67,361,305,841	1,853,623,107	69,214,928,948
Summary							
1	Hydel			2,986,065,507	-	226,313,576	226,313,576
2	Coal			13,779,000	49,766,992	1,751,311	51,518,303
3	HSD			250,419,292	5,582,442,043	125,446,635	5,707,888,678
4	F.O.			3,321,388,223	53,838,254,024	1,156,595,802	54,994,849,826
5	Gas			1,282,461,274	6,518,080,687	343,486,677	6,861,567,364
6	Nuclear			437,377,000	577,735,849	-	577,735,849
7	Import from Iran			37,250,000	39,298,750	-	39,298,750
8	Wind Power			11,538,000	-	29,106	29,106
9	Mixed			84,487,575	755,727,496	-	755,727,496
Grand Total:				8,424,765,871	67,361,305,841	1,853,623,107	69,214,928,948

Energy Sale Price

Energy Cost (Rs.)	67,361,305,841	1,853,623,107	69,214,928,948
Cost not chargeable to DISCOs (Rs.)	78,778,214		78,778,214
EPP (Chargeable) (Rs.)	67,282,527,627	1,853,623,107	69,136,150,734
Energy Sold (KWh)	8,168,657,615	8,168,657,615	8,168,657,615
Avg. Rate (Rs./KWh)	8.236669	0.226919	8.463588

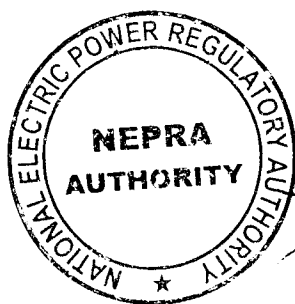


Source Wise Generation

Sources	Actual		Reference		Actual	
	October 2012		October 2013			
	GWh	%	GWh	%	GWh	%
Hydel	3,098.30	39.19%	2,450.75	31.11%	2,986.07	35.44%
Coal	6.39	0.08%	2.11	0.03%	13.78	0.16%
HSD	110.60	1.40%	157.46	2.00%	250.42	2.97%
RFO	2,401.44	30.37%	2,722.75	34.57%	3,321.39	39.42%
Gas	1,732.84	21.92%	2,074.99	26.34%	1,282.46	15.22%
Nuclear	436.73	5.52%	397.06	5.04%	437.38	5.19%
Import Iran	32.56	0.41%	22.01	0.28%	37.25	0.44%
Mixed	87.60	1.11%	49.37	0.63%	84.49	1.00%
Wind	0.18	0.00%	0.63	0.01%	11.54	0.14%
Total	7,906.63	100.0%	7,877.13	100.00%	8,424.77	100.00%
Sale to IPPs	(3.90)	-0.05%	(196.93)	-2.50%	(2.84)	-0.03%
Transmission Losses	(286.43)	-3.62%		0.00%	(253.27)	-3.01%
Net Delivered	7,616.30	96.3%	7,680.20	97.50%	8,168.66	97.0%

Source Wise Fuel Cost/Energy Purchase Price

Sources	Actual		Reference		Actual	
	October 2012		October 2013			
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	259.29	0.0837	-	-	-	-
Coal	23.91	-	7.63	3.6118	49.77	3.6118
HSD	2,471.21	22.3431	3,097.68	19.6725	5,620.89	22.4459
RFO	40,037.11	16.6721	42,180.24	15.4918	52,748.40	15.8814
Gas	9,098.85	5.2508	11,076.61	5.3382	6,510.40	5.0765
Nuclear	497.32	1.1387	453.40	1.1419	577.74	1.3209
Import Iran	311.88	9.5799	209.12	9.5000	39.30	1.0550
Mixed	905.96	10.3417	518.36	10.5000	755.73	8.9449
Wind	-	-	-	-	-	-
Total	53,605.53	6.7798	57,543.04	7.3051	66,302.22	7.8699
Supplemental Charges	651.55	0.0824		-	1,059.09	0.1257
Sale to IPPs	(68.90)	(17.6682)		-	(74.46)	(26.2240)
Grand Total	54,188.18	6.8535	57,543.04	7.4924	67,286.85	7.9868
Transmission Losses	(609.09)	0.1813		-	(4.32)	0.2499
Net Total	53,579.09	7.0348	57,543.04	7.4924	67,282.53	8.2367



National Electric Power Regulatory Authority

Islamabad

NOTIFICATION

Islamabad, the January 22, 2014

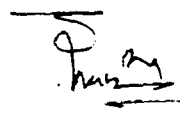
S.R.O. **54** (I)/2014: Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of October 2013 in respect of EX-WAPDA Distribution Companies (XWDISCOs).

Actual Fuel Charges Component for October 2013	Rs.8.2501 kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs.7.4924 kWh
Fuel Charges Variation for the month of October 2013 (Increase)	Rs.0.7577/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.7577 kWh in the applicable tariff for EX-WAPDA DISCOs on account of variations in the fuel charges for the month of October 2013 as per the above details.

2. The above adjustment an increase of Rs.0.7577 kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2013 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of October 2013 in the billing month of February 2014.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

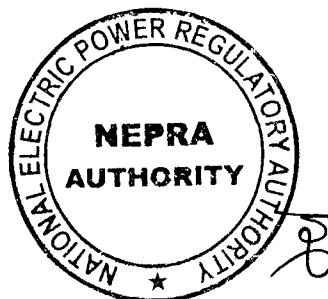

(Syed Saqeer Hussain)
Registrar

7 92



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF NOVEMBER 2013 FOR EX-WAPDA DISCOS**

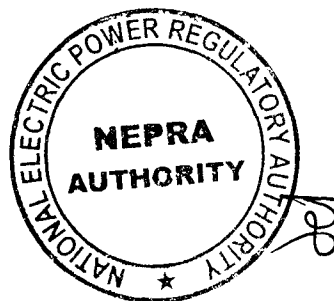
1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2012-13, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of November 2013, necessary information as to the details of the actual fuel charges etc was obtained from Central Power Purchasing Agency (CPPA).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were advertised in the national newspapers for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, it was also decided to conduct a public hearing on 17th December 2013 in NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad and the date of hearing was also specified in the advertisement dated 13th December 2013 whereby participation in the hearing and filing of comments/objections from any interested person was invited.
4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency (CPPA), Wapda Private Power Organization (WPPO), National Power Control Cell (NPCC), Sui Southern Gas Company Limited (SSGCL) and media were present; however, no representative from Sui Northern Gas Pipeline Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. The Authority decided to rehear the case and directed CPPA to resubmit the details of the recovery of Gas Infrastructure Development Cess (GIDC) from IPPs since the application of GIDC was suspended by the order of the various High Courts. Accordingly CPPA resubmitted the details of the recovery of GIDC and revised the average fuel charges component from Rs. 7.4194/kWh to Rs. 7.2431/kWh. The rehearing was fixed for 2nd January 2014 and the notice of rehearing was also published in the news papers on 21st December 2013. Neither any





objection/comments were filed by any interested person/consumer nor any one from the consumers attended both the hearings.

5. Notwithstanding non-filing of any objections as to the information provided by CPPA seeking monthly fuel adjustments, the Authority has gone through the information so provided and due diligence is also done accordingly. From the perusal of the information so provided by CPPA, it has been observed that the actual pool fuel charge for the month of November 2013 is Rs. 7.2431/kWh against the reference fuel cost component of Rs. 6.9656/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2012-13. The actual fuel charges for the month of November 2013 increased by Rs. 0.2774/kWh (Annex-I&II) as compared to the reference fuel charges.
6. On the date fixed for the rehearing, representatives from Central Power Purchasing Agency (CPPA), Wapda Private Power Organization (WPPO), National Power Control Cell (NPCC), Sui Southern Gas Company Limited (SSGCL) and media were present; however, no representative from Sui Northern Gas Pipeline Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. According to the information provided by CPPA, total of Rs. 2.26 billion were recovered from IPPs on account of GIDC out of which Rs. 381.76 million were recovered from Habibullah Coastal Power who actually paid the GIDC to SSGCL and SSGCL deposited the same with the government treasury. The representative of SSGCL was directed to submit the documentary evidence of the deposit of GIDC with the government treasury. On the basis of the documentary evidence provided by the representative of SSGCL, Rs. 381.76 million were set aside and the remaining Rs. 1.88 billion were accounted for as recovery of GIDC from the IPPs.
7. As per details provided by CPPA, 86.18 GWh were purchased by DISCOs from small and captive power plants during November 2013. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual fuel cost of this energy is Rs. 840.79 million. For the purpose of calculating fuel charges adjustment, fuel cost components of those plants whose cases are pending in the courts have not been considered. Accordingly for the instant adjustment, 21.06 GWh and cost of Rs. 345.01 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
8. CPPA reported NTDC transmission losses of 198.71 GWh (2.94%) during November 2013 which is within the allowed limit of 3% as per the decision of the Authority dated 19th July 2013 in the matter of determination of transfer/wheeling charges of NTDC for FY 2013-14.





9. The Authority, after incorporating the adjustments referred in Para 6 and 7 above, has reviewed and assessed an increase of Rs. 0.3320/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of November 2013 as per the following details:

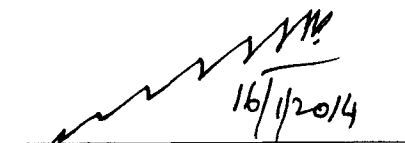
Actual Fuel Charges Component for November 2013	Rs. 7.2977/kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs. 6.9656/kWh
Fuel Charges Variation for the month of November 2013 (Increase)	Rs. 0.3320/kWh


10. The assessed fuel charges adjustment (increase) of Rs. 0.3320/kWh for the month of November 2013 is lower by Rs. 0.4257/kWh than the adjustment (increase) of Rs. 0.7577/kWh for the month of October 2013, therefore, effectively there will be a decrease of Rs. 0.4257/kWh in the bill of the consumers on account of fuel charges adjustment as compared to the previous month, i.e. October 2013.

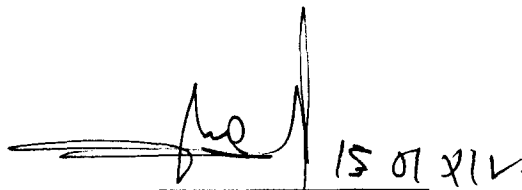
11. The adjustment as referred to in Para 9 above ;

- i) shall be applicable to all the consumer categories except lifeline consumers of all the DISCOs;
- ii) shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of November 2013.
- iii) DISCOs shall reflect the fuel charges adjustment in respect of November 2013 in the billing month of February 2014.
- iv) While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

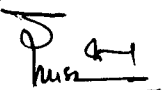
AUTHORITY


(Habibullah Khilji)
Member


(Maj (R) Haroon Rashid)
Member


(Khawaja Muhammad Naeem)
Vice Chairman




22.01.14

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Nov/2013

Annex-I

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	<i>Hydel</i>							
	i.	WAPDA	Hydel	6,612.00	2,436,154,049	-	164,951,991	164,951,991
	ii.	Jagran	Hydel	30.00	2,003,170	-	4,002,334	4,002,334
	iii.	Pehure	Hydel	17.90	5,872,680	-	1,673,714	1,673,714
	iv.	Malakand-III SHYDO	Hydel	81.46	17,033,000	-	4,258,250	4,258,250
	v.	Laraib	Hydel	84.00	47,665,000	-	8,336,609	8,336,609
Hydel Total:			6,825.36	2,508,727,899	-	183,222,897	183,222,897	
2	Ex-WAPDA GENCOs							
	GENCO-I							
	i.	Jamshoro Block 1	RFO	205.00	98,975,000	1,886,202,735	13,450,703	1,899,653,438
		Jamshoro Block 2	RFO	470.00	48,010,000	1,045,906,435	6,524,559	1,052,430,994
		Kotri 3-7	Gas	106.50	15,217,000	93,380,218	2,067,990	95,448,208
		Jamshoro Total			798.50	162,202,000	3,025,489,388	22,043,252
	GENCO-II							
	ii.	Central Block 1	RFO	-	-	-	-	0
		Guddu CC 11-13	Gas	390	882,100	6,641,331	60,777	6,702,108
		Central Block 2	Gas	-	352,359,957	1,965,041,008	24,277,601	1,989,318,609
		Guddu CC 5-10	Gas	530	4,610,009	38,563,647	317,630	38,881,277
		Guddu Steam 3-4	Gas	340	83,562,115	559,206,030	5,757,430	564,963,460
		Central Block 4	Gas	140	29,129,019	208,855,066	2,006,989	210,862,055
	Central Total			1,400.00	470,543,200	2,778,307,082	32,420,426	2,810,727,508
	GENCO-III							
	iii.	Northern Block 1	RFO	558.00	163,019,461	3,239,261,609	4,075,487	3,243,337,095
		Northern Block 2	RFO	270.00	118,311,561	2,325,684,737	2,957,789	2,328,642,526
		Northern Block 3	RFO	360.00	97,163,425	2,169,614,042	2,429,086	2,172,043,128
		Northern Total:			1,568.00	378,494,447	7,734,560,388	9,462,361
	GENCO-IV							
	iv.		Coal	31.20	6,139,000	22,172,840	780,267	22,953,107
	Total:			31.20	6,139,000	22,172,840	780,267	22,953,107
GENCOs Total:-			3,797.70	1,017,378,647	13,560,529,698	64,706,306	13,625,236,004	
3	IPPs							
		Kot Addu Block 2	RFO	762	325,969,300	5,175,847,815	191,626,996	5,367,474,811
			Gas	-	45,700	725,640	26,866	752,505
		Kot Addu Block 3	Gas	249	95,000	1,508,441	55,847	1,564,289
	KAPCO Total			1,336.00	326,110,000	5,178,081,896	191,709,709	5,369,791,605
	2	Hub Power	RFO	1,200.00	447,381,500	7,638,824,031	73,315,026	7,712,139,057
	3	Kohinoor Energy	RFO	124.00	64,636,000	999,688,396	35,098,855	1,034,787,251
	4	AES Lalpir	RFO	350.00	173,549,200	2,973,769,888	26,996,091	3,000,765,979
	5	Pak Gen Power Limited	RFO	348.60	140,643,100	2,396,071,377	21,877,456	2,417,948,833
	6	Southern Power	RFO	110.47	-	-	-	0
	7	Habibullah	Gas	129.15	79,561,148	381,312,714	30,408,271	411,720,985
	8	Fauji Kabirwala	Gas	151.20	75,513,000	262,234,057	51,540,568	313,774,625
	9	Rousch	Gas	395.00	248,001,422	1,014,386,876	63,034,754	1,077,421,630
	10	Saba Power	RFO	125.55	-	-	-	0
	11	Japan Power	RFO	107.00	-	-	-	0
	12	Uch	Gas	551.25	288,733,000	793,631,144	62,597,314	856,228,458
	13	Altern	Gas	27.12	20,987,860	95,179,183	13,062,346	108,241,529
	14	Liberty	Gas	211.85	74,487,000	946,424,181	22,406,791	968,830,972
	15	Davis Energen	Gas	10.00	4,071,000	19,217,230	-	19,217,230
	16	Chashma Nuclear	Nucl.	300.00	214,858,000	270,312,850	-	270,312,850
17	Chashma Nuclear-II	Nucl.	315.00	201,288,000	278,944,910	-	278,944,910	
18	Tavanir Iran	Import	96.00	28,216,678	297,685,953	-	297,685,953	
Sub-Total:			5,888.19	2,388,036,908	23,545,764,686	592,047,181	24,137,811,867	

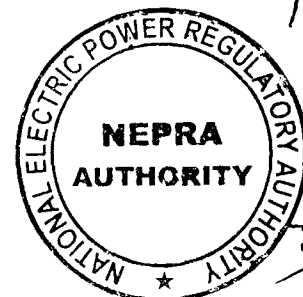


CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Nov/2013

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	90,087,359	1,332,766,194	80,736,243	1,413,502,437
2	Atlas Power	RFO	213.86	106,828,320	1,601,171,284	94,254,627	1,695,425,911
3	Nishat Power	RFO	195.31	114,347,226	1,722,153,836	100,888,557	1,823,042,393
4	Foundation Power	Gas	171.48	56,961,406	221,191,510	20,597,244	241,788,754
5	Orient	Gas	212.70	6,319,452	24,541,489	1,328,349	25,869,838
		HSD		4,380,494	99,419,930	1,509,956	100,929,886
6	Nishat Chunian	RFO	195.72	123,766,458	1,821,165,947	108,938,252	1,930,104,199
7	Salf Power	Gas	205.27	19,446,589	90,437,095	6,956,045	97,393,140
		HSD		5,838,204	140,552,158	3,014,265	143,566,423
8	Engro Energy	Gas	213.56	-	-	-	-
9	Saphire Power	Gas	207.96	18,858,135	87,308,498	6,670,122	93,978,620
		HSD		12,983,935	291,398,916	6,628,297	298,027,213
10	Hubco Narowal	RFD	213.82	126,280,848	1,843,551,979	104,017,527	1,947,569,506
11	Liberty Power	RFO	196.14	109,446,655	1,634,353,196	107,148,275	1,741,501,471
12	Halmore	Gas	199.24	5,781,084	22,429,297	2,076,565	24,505,862
		HSD		6,129,738	143,640,542	3,178,269	146,818,811
Sub-Total:			2,381.24	807,465,903	11,076,081,868	647,942,596	11,724,024,464
IPP,s Total:-			8,269.43	3,195,502,811	34,621,846,554	1,239,989,777	35,861,836,331
Others							
4	i. TPS-Quetta	Gas	25.00	(31,000)	(318,584)	(2,136)	-320,720
	ii. Zorlu	Wind	56.40	6,164,000	-	27,122	27,122
	iii. FFCEL	Wind	49.50	6,473,000	-	-	-
	iv. SPPs	Mixed	256.90	86,177,107	840,785,764	-	840,785,764
Others Total			387.80	98,783,107	840,467,179	24,986	840,492,165
G-Total:			19,280.29	6,820,392,464	49,022,843,431	1,487,943,966	50,510,787,397
Summary							
1	Hydel			2,508,727,899	-	183,222,897	183,222,897
2	Coal			6,139,000	22,172,840	780,267	22,953,107
3	HSD			29,332,371	675,011,546	14,330,787	689,342,333
4	F.O.			2,348,425,413	39,806,033,500	974,335,529	40,780,369,029
5	Gas			1,384,590,996	6,831,896,069	315,247,364	7,147,143,433
6	Nuclear			416,146,000	549,257,760	-	549,257,760
7	Import from Iran			28,216,678	297,685,953	-	297,685,953
8	Wind Power			12,637,000	-	27,122	27,122
9	Mixed			86,177,107	840,785,764	-	840,785,764
Total For The month				6,820,392,464	49,022,843,431	1,487,943,966	50,510,787,397
Prev. Adjustment				-	(1,004,521,645)	30,300,974	(974,220,671)
Grand Total:				6,820,392,464	48,018,321,786	1,518,244,940	49,536,566,726

Energy Sale Price

Energy Cost (Rs.)	48,018,321,786	1,518,244,940	49,536,566,726
Cost not chargeable to DISCOs (Rs.)	83,208,439		83,208,439
EPP (Chargeable) (Rs.)	47,935,113,347	1,518,244,940	49,453,358,287
Energy Sold (KWh)	6,618,047,346	6,618,047,346	6,618,047,346
Avg. Rate (Rs./KWh)	7.243090	0.229410	7.472500

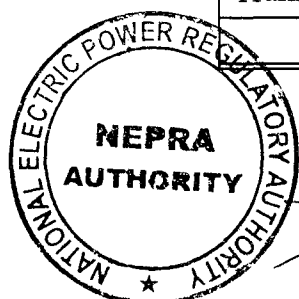


Source Wise Generation

Sources	Reference		Actual	
	November 2013			
	GWh	%	GWh	%
Hydel	2,450.05	32.77%	2,508.73	36.78%
Coal	5.63	0.08%	6.14	0.09%
HSD	152.38	2.04%	29.33	0.43%
RFO	2,436.60	32.59%	2,348.43	34.43%
Gas	1,981.29	26.50%	1,384.59	20.30%
Nuclear	384.25	5.14%	416.15	6.10%
Import Iran	21.30	0.28%	28.22	0.41%
Mixed	44.32	0.59%	86.18	1.26%
Wind	0.63	0.01%	12.64	0.19%
Total	7,476.45	100.0%	6,820.39	100.0%
Sale to IPPs	-	0.00%	(3.63)	-0.05%
Transmission Losses	(186.91)	-2.50%	(198.71)	-2.91%
Net Delivered	7,289.54	97.5%	6,618.05	97.03%

Source Wise Fuel Cost/Energy Purchase Price

Sources	Reference		Actual	
	November 2013			
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	20.33	3.6118	22.17	3.6118
HSD	2,839.97	18.6371	675.01	23.0125
RFO	36,240.80	14.8735	39,806.03	16.9501
Gas	10,568.76	5.3343	6,803.19	4.9135
Nuclear	438.78	1.1419	549.26	1.3199
Import Iran	202.38	9.5000	297.69	10.5500
Mixed	465.31	10.5000	840.79	9.7565
Wind	-	-	-	-
Total	50,776.33	6.7915	48,994.14	7.1835
Supplemental Charges	-	-	(975.82)	(0.1431)
Sale to IPPs	-	-	(83.21)	(22.9021)
Grand Total	50,776.33	6.7915	47,935.11	7.0282
Transmission Losses	-	0.1741	-	0.2149
Net Total	50,776.33	6.9656	47,935.11	7.2431



National Electric Power Regulatory Authority

NOTIFICATION

Islamabad, the January 22, 2014

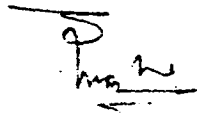
S.R.O. **55** (I)/2014: Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of November 2013 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for November 2013	Rs. 7.2977 kWh
Corresponding Reference Fuel Charges Component (Determined)	Rs. 6.9656 kWh
Fuel Charges Variation for the month of November 2013 (Increase)	Rs.0.3320/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.3320 kWh in the applicable tariff for EX-WAPDA DISCOs on account of variations in the fuel charges for the month of November 2013 as per the above details.

2. The above adjustment an increase of Rs.0.3320 kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of November 2013 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of November 2013 in the billing month of February 2014.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Safer Hussain)
Registrar