



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

Registrar

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No. NEPRA/R/TRF-100/MFPA/ 6216-36

April 22, 2015

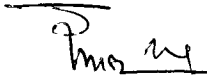
1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of February 2015 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of February 2015 alongwith its Notification i.e. SRO 332(I)/2015 dated 21.04.2015.

2. DISCOs are directed that while charging the fuel charge adjustment from their consumers, the Orders of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above. (Decision along Notification is also available on NEPRA's website)


22.04.15
(Syed Safer Hussain)

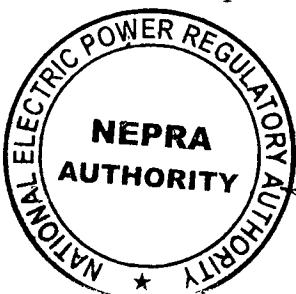
CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Operating Officer, CPPA, WAPDA House, Lahore.
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.
10. All Pakistan Textile Mills Association (APTMA) through Rashid Law Associates Attorneys & Corporate Consultants, 5th Floor, Ajmal House, 27-Egerton Road, Lahore.
11. Mr. Anwar Kamal, Advocate Supreme Court, Anwar Kamal Law Associates, 1-Turner Road, Lahore.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF FEBRUARY 2015 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2013-14, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of February 2015, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency (CPPA).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on April 04, 2015 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on April 09, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/objections from any interested person were invited.
4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency (CPPA), National Power Control Cell (NPCC), WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL) and media were present; however, no representative from Sui Northern Gas Pipelines Limited

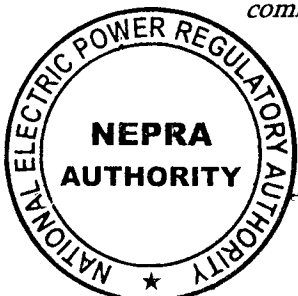




(SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written comments were also received from Anwar Kamal Law Associates (AKLA), wherein, AKLA, inter alia, has submitted that;

- i. Late processing of FPA for February 2015 has resulted in loss to consumers and favor to DISCOs for a much longer period than is warranted under the law.
 - ii. Consideration of supplementary charges is beyond the scope of monthly FCA and the Authority has kept declining this in the past. AKLA, in this regard, referred to Authority's decisions from February 2010 to December 2010.
 - iii. Partial Load Adjustment Charges (PLAC) when there is round the clock load shedding in the system is not justified.
 - iv. The approved tariff of Guddu, Nandipur and Sitara Energy are not available on NEPRA's website. If the same have not been determined and notified, then their consideration in monthly FCA and the making of payment to them is rendered illegal and unjustified.
5. The Authority, on the issue of late processing of FPA, noted that FCA request is normally submitted by CPP/ NTDC in the 2nd or 3rd week of the following month. Immediately upon receipt of FCA request from CPPA, an advertisement is published in the newspaper for conducting public hearing, normally giving a notice period of around five to seven days, whereby all the interested / affected parties are invited to raise written / oral comments or objections as permissible under the law in respect of the claim of the petitioner. Although neither conduct of hearing nor filing of intervention requests etc. is a pre-requisite for the purposes of making fuel charges adjustments, however, the same is done in pursuance of the Order of the Honorable Lahore High Court, wherein, the question pertaining to "fuel adjustments" was settled as under:-

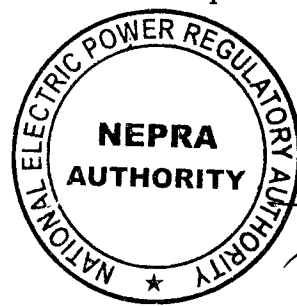
"There can be no escape from the fact that any adjustment would affect the rights of the consumers. Even if the provisions for publication of notice, intervention or participation of commentators, were not directly applicable, yet the principle of natural justice necessarily





be read in every statute, and no order could be passed without affording opportunity of hearing to the persons likely to be affected."

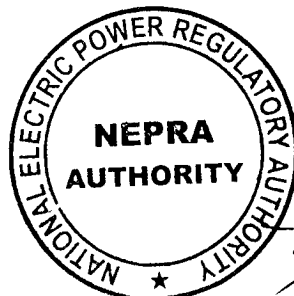
6. Since the impact of any adjustment is to be passed on to the consumers, therefore, in order to meet the ends of natural justice, public hearing is held and written / oral comments or objections are invited from the interested / affected parties before making any adjustments, which requires additional time. Thus, no unnecessary delay is involved in processing of the monthly FCA.
7. Regarding inclusion of supplementary charges in the monthly FPA, the Authority observed that Supplemental Charges are part of Fuel Cost component of IPPs under the Power Policy 1994 and are being paid as per terms of their Power Purchase Agreements and anything pertaining to Fuel Cost is to be adjusted through monthly FCA. The Authority further observed that complete detail of supplemental charges claimed by CPPA in monthly FCA is presented during the public hearing for information of all the concerned. On the point of declining supplemental charges in the past, as referred by AKLA, the Authority noted that the amount pertaining to the markup on delayed payments to IPPs claimed by CPPA/ NTDC under the supplemental charges were not allowed by the Authority as the timely paying consumers cannot be burdened with markup on delayed payments to IPPs.
8. On the point of inclusion of provisional cost regarding Test energy delivered by Guddu and Nandipur in the total cost, the Authority observed that this issue has already been addressed by the Authority's in its FPA decision for the month of January 2015, wherein it was clarified that this is being done in order to protect the consumers from any sudden price hike in the cost of electricity.
9. The PAR of FESCO regarding purchase of power from Sitara Energy Limited (SEL) has already been admitted by the Authority and is under process. FESCO has been purchasing power from SEL in view of the permission granted to SEL by the





Authority vide letter dated December 14, 2012 and in compliance of the Authority's letter dated April 01, 2013.

10. The Authority has gone through the information provided by CPPA seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA, it has been observed that the actual pool fuel charge for the month of February 2015 is Rs. 4.6236/kWh, against the reference fuel cost component of Rs.8.9972/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2013-14. The actual fuel charges for the month of February 2015 decreased by Rs. 4.3736/kWh (Annex-I&II) as compared to the reference fuel charges.
11. As per details provided by CPPA, 117.518 GWh were purchased by DISCOs from small and captive power plants. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual fuel cost of this energy is Rs. 979.123 million. For the purpose of calculation of fuel charges adjustment, fuel cost components of those plants whose cases are pending in the courts have not been considered. Accordingly for the instant adjustment, 57.610 GWh and cost of Rs. 402.78 million has been considered on account of fuel cost component of energy purchased from small and captive power plants. The Authority, however, observed that CPPA did not work out the financial impact for those CPPs whose cases were pending in the courts, as directed by the Authority in its FPA decision for January 2015. The Authority again directed CPPA to work out the same for Authority's consideration.
12. CPPA reported NTDC transmission losses of 87.09 GWh (1.49%) during February 2015, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, actual losses i.e. 87.09 GWh (1.49%) incurred by CPPA, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.



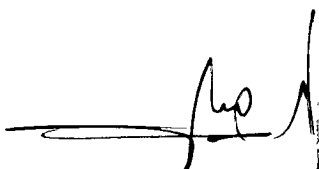


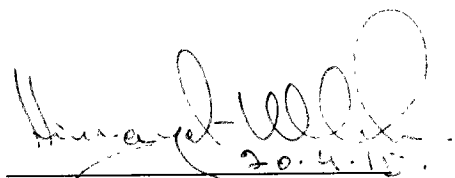
13. The Authority, after incorporating the adjustment referred in Paragraph 06 above, has reviewed and assessed a decrease of Rs. 4.4260/ kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of February 2015 as per the following details:

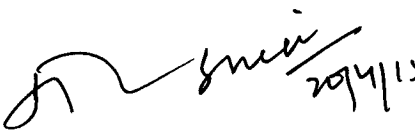
Actual Fuel Charges Component for February 2015	Rs. 4.5712/kWh
Corresponding Reference Fuel Charges Component	Rs. 8.9972/kWh
Fuel Price Variation for the month of February 2015 - Decrease	(Rs. 4.4260/kWh)

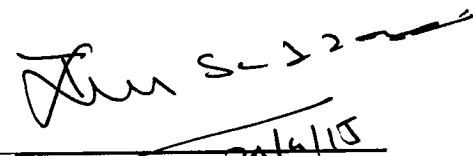
14. The adjustment as referred to in Para 13 above ;
- shall be applicable to all the consumer categories except lifeline and Agriculture Consumers of all the DISCOs;
 - shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of February 2015.
 - DISCOs shall reflect the fuel charges adjustment in respect of February 2015 in the billing month of May 2015.
 - While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

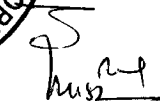

12/4/15
(Khawaja Muhammad Naeem)
Member


20.4.15
(Himayat Ullah Khan)
Member


20/4/15
(Maj. (R) Haroon Rashid)
Vice Chairman


20/4/15
(Brig. (R) Tariq Saddozai)
Chairman

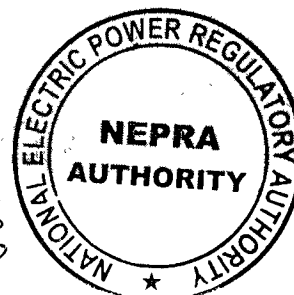



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Feb-2015

ANNEX-I

S No	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VOEM Rs.	Total Energy Cost (Rs.)
1	Hydel						
	WAPDA	Hydel	8 902 00	1,889,836,886		220,872,312	220,872,312
	Jagran	Hydel	30 00	120,310		240,379	240,379
	Pohure	Hydel	17 90	(110,180)		(31,398)	-31,398
	Malakand-III SPPDC	Hydel	81 46	16,618,000		3,904,500	3,904,500
	Larsib	Hydel	84 00	61,716,000		9,044,984	9,044,984
Hydel Total:			7,116 36	1,987,180,836		233,730,768	233,730,768
2 Ex-WAPDA GENCOs							
GENCO-I							
	Jamshoro Block 1	RFO	206 00	83,492,000	717,699,078	7,723,010	725,422,088
	Jamshoro Block 2	RFO	470 00	18,268,000	166,863,233	1,669,790	167,563,023
	Kotri 3-7	Gas	106.80	31,769,330	194,391,623	2,937,738	187,329,361
Jamshoro Total:			798 50	133,519,330	1,077,863,935	12,350,538	1,090,304,473
GENCO-II							
	Central Block 2	Gas	390	176,212,123	982,899,768	12,141,015	994,840,783
	Quddu CC 6-10	Gas	530	3,848,311	32,191,891	266,149	32,457,040
	Central Block 4	Gas	140	10,037,946	71,972,218	691,616	72,663,832
	Quddu 747	Gas		166,913,000	818,204,570	46,001,223	864,206,793
Central Total:			1,400.00	357,011,400	1,903,068,445	59,099,003	1,962,167,448
GENCO-III							
	Northern Block 1	RFO	556 00	123,259,839	1,143,578,836	3,081,466	1,146,668,131
	Northern Block 2	RFO	270 00	-353,661	(3,210,828)	(6,842)	-3,219,467
	Northern Block 3	RFO	300.00	44,408,937	461,968,170	1,110,201	463,078,371
	Northern Block 5 (SPS)	RFO	97 00	8,827,000	165,343,113	170,876	165,613,788
Northern Total:			1,568 00	174,141,215	1,767,674,293	-4,383,830	1,772,027,823
GENCO-IV							
		Coal	31.20	18,348,000	82,548,831	2,331,660	84,880,481
Total:			31 20	18,348,000	82,548,831	2,331,660	84,880,481
GENCO-V							
	Mandipur	RFO	425 00	16,488,910	138,409,075	6,763,733	145,172,808
Total:			425 00	16,488,910	138,409,075	6,763,733	145,172,808
GENCOs Total:-			3,797.70	688,913,885	4,989,864,878	84,899,464	5,064,583,032
3 IPPs							
1	Kot Addu Block 1	RFO	328	1,899,400	12,826,591	837,896	13,864,586
		HSD		4,264,000	63,224,764	1,090,669	64,316,323
	Kot Addu Block 2	RFO	782	246,128,100	1,858,439,943	182,866,778	2,011,295,719
		HSD		3,276,800	53,318,795	1,126,644	54,445,429
KAPCO Total:			1,110.00	255,549,000	1,947,810,093	185,910,974	2,143,721,067
2	Hub Power	RFO	1,200.00	621,308,600	4,244,167,036	99,212,242	4,339,379,277
3	Kohinoor Energy	RFO	124.00	63,812,000	401,843,646	30,787,776	432,731,422
4	AES Laspur	RFO	386.00	166,581,000	1,262,183,379	26,879,638	1,287,762,918
5	Pak Gen Power Limited	RFO	348.60	46,441,300	377,576,124	7,471,140	384,046,264
6	Southern Power	RFO	110.47				0
7	Habibullah	Gas	126.19	42,068,788	167,417,034	20,569,893	187,926,927
8	Faugh Kabrawala	Gas	161.20	79,169,000	338,676,061	67,121,621	396,798,682
9	Rausah	Gas	395 00	157,442,863	643,980,166	42,322,822	696,303,078
10	Saba Power	RFO	129.66				0
11	Japan Power	RFO	107.00				0
12	Uch	Gas	681.28	299,380,000	799,500,348	69,617,896	868,118,244
13	Altern	Gas	27 12	15,207,930	69,408,828	10,006,297	79,414,123
14	Liberty	Gas	211.86	48,056,100	689,174,527	15,899,679	704,774,206
15	Dave Emergen	Gas	10.00				0
16	Chashma Nuclear	Nucl.	308.00	202,947,000	261,664,280		261,664,280
17	Chashma Nuclear-II	Nucl.	316.00	206,542,000	232,559,750		232,559,750
18	Taverik Iron	Import	96.00	28,124,200	286,886,840		286,886,840
Sub-Total:			5,888.19	2,111,487,801	11,762,716,089	629,137,979	12,281,854,068



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Feb-2015

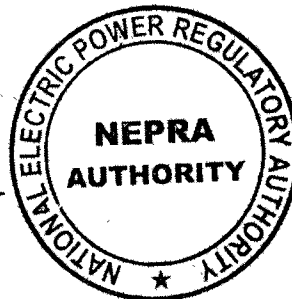
S.No.	Power Producer	Fuel	Cap. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Atock-Gen	RFO	188.18	89,422,837	822,469,889	79,148,183	701,618,021
2	Atlas Power	RFO	213.86	109,884,488	829,283,885	88,888,884	924,912,369
3	Mahat Power	RFO	188.31	104,473,283	898,738,828	90,864,888	987,704,514
4	Foundation Power	Gas	171.48	100,807,884	408,822,917	38,740,832	444,263,449
5	Ormat	Gas	212.70	30,821,383	461,040,866	10,183,238	461,203,903
6	Mahat Chuman	RFO	188.73	110,653,136	908,783,236	88,028,483	1,001,789,889
7	Self Power	HSD	208.27	20,470,471	318,130,971	10,178,871	328,308,842
8	Engro Energy	Gas	212.98	93,987,071	400,138,983	29,802,842	429,838,865
9	Saptes Power	Gas	203.17	28,843,130	488,801,807	14,078,989	482,679,706
10	Mubee Harawal	RFO	213.82	82,878,609	1,013,143,882	77,128,401	1,090,269,483
11	Liberty Power	RFO	198.14	109,798,833	1,022,318,223	106,878,788	1,128,987,990
12	Halmora	HSD	198.24	18,362,747	288,783,301	9,429,271	298,182,572
13	Uch-II	Gas	380.78	27,028,807	818,983,337	3,787,837	823,730,874
14	JDW-I	Bagasse	28.38	11,498,900	88,380,963	4,841,077	71,292,030
15	JDW-II	Bagasse	28.38	11,819,470	88,777,728	8,121,798	73,899,522
Sub-Total:			2,375.87	980,028,827	8,276,866,039	888,824,810	9,445,489,649
IPP's Total:			8,264.08	3,071,488,828	20,028,881,128	1,187,882,889	21,227,343,717
Others							
i.	TPS-Quetta	Gas	25.00	(33,800)	(283,800)	(2,274)	-286,074
ii.	Zorlu	Wind	58.40	10,798,000	.	23,902	23,902
iii.	FFCEL	Wind	48.50	9,891,000	.	.	.
iv.	TFO	Wind	48.50	9,883,800	.	.	.
v.	Foundation	Wind	48.50	8,747,000	.	.	.
vi.	SPPs	Mixed	258.90	84,100,288	843,984,801	.	843,984,801
Others Total:			488.80	130,878,788	843,710,801	21,828	843,732,429
G-Total:			19,863.82	5,458,068,477	28,843,048,808	1,818,313,420	27,389,389,928

Summary

1	Hydel			1,987,180,036		233,730,780	233,730,780
2	Cool			18,348,000	82,848,831	2,331,650	84,890,481
3	HSD			108,838,241	1,840,070,083	48,083,882	1,888,133,775
4	F.O			1,933,988,878	18,238,468,997	878,878,178	17,118,348,175
5	Gas			1,282,880,983	8,133,984,437	348,221,388	8,479,178,823
6	Nuclear			408,488,000	484,014,030	.	484,014,030
7	Import from Iran			28,124,200	288,888,840	.	288,888,840
8	Wind Power			36,809,800	.	73,902	23,902
9	Bagasse			23,418,370	138,128,678	19,082,874	145,181,852
10	Mixed			84,100,288	843,984,801	.	843,984,801
Total For The month:				5,888,068,477	28,843,048,808	1,818,313,420	27,389,389,928
Prev. Adjustment:				.	900,919,412	(1,787,488)	898,230,926
Grand Total:				5,889,068,477	28,743,064,828	1,814,828,934	28,267,890,884

Energy Sale Price

Energy Cost (Rs.)	28,743,064,828	1,814,828,934	28,267,890,884
Cost not chargeable to DISCOs (Rs.)	70,848,898	.	70,848,898
EPP (Chargeable) (Rs.)	28,872,418,824	1,814,828,934	28,188,844,788
Energy Sold (KWh)	8,788,738,279	8,788,738,279	8,788,738,279
Avg. Rate (Rs./KWh)	4.823613	0.206540	4.888163

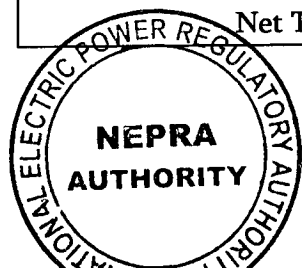


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Source Wise Generation						
Sources	FEBRUARY 2014		FEBRUARY 2015			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	2,008.44	33.42%	1,611.82	29.74%	1,957.18	33.40%
Coal	10.05	0.17%	-	0.00%	18.35	0.31%
HSD	-	0.00%	34.19	0.63%	105.64	1.80%
RFO	2,285.04	38.03%	2,065.96	38.12%	1,933.36	33.00%
Gas	1,178.14	19.61%	1,494.93	27.58%	1,252.60	21.38%
Nuclear	393.97	6.56%	68.86	1.27%	409.49	6.99%
Import Iran	28.10	0.47%	22.63	0.42%	28.12	0.48%
Mixed (Including Baggase)	92.40	1.54%	109.68	2.02%	117.52	2.01%
Wind	13.06	0.22%	12.00	0.22%	36.81	0.63%
Total	6,009.20	100.0%	5,420.07	100.00%	5,859.066	100.0%
Sale to IPPs	(3.83)	-0.06%	-	0.00%	(3.23)	-0.06%
Transmission Losses	(137.21)	-2.28%	(162.60)	-3.00%	(87.09)	-1.49%
Net Delivered	5,868.16	97.65%	5,257.46	97.00%	5,768.739	98.46%

Source Wise Fuel Cost/Energy Purchase Price

Sources	FEBRUARY 2014		FEBRUARY 2015			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	45.23	4.4998	-	-	82.55	4.4998
HSD	-	-	627.8170	18.3613	1,640.07	15.5253
RFO	36,477.10	15.9634	37,451.5182	18.1279	16,236.47	8.3981
Gas	5,109.33	4.3368	7,756.5747	5.1886	6,133.95	4.8970
Nuclear	522.00	1.3250	99.8464	1.4500	484.01	1.1820
Import Iran	296.43	10.5500	214.9846	9.500	286.87	10.2000
Mixed (Including Baggase)	910.91	9.8581	1,151.6708	10.500	979.12	8.3316
Wind	-	-	-	-	-	-
Total	43,361.01	7.2158	47,302.41	8.7273	25,843.05	4.4108
Supplemental Charges	1,214.02	0.2020	-	-	900.02	0.1536
Sale to IPPs	(76.42)	(19.9672)	-	-	(70.65)	(21.8517)
Grand Total	44,498.61	7.4051	47,302.41	8.7273	26,672.42	4.5523
Transmission Losses	-	0.1780	-	0.2699	-	0.0713
Net Total	44,498.61	7.5831	47,302.41	8.9972	26,672.42	4.6236



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the April 21, 2015

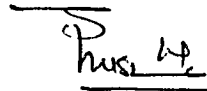
S.R.O. 332 (I)/2015: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charge for the month of February 2015 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for February 2015	Rs.4.5712/kWh
Corresponding Reference Fuel Charges Component	Rs.8.9972/kWh
Fuel Price Variation for the month of February 2015 - (Decrease)	(Rs.4.4260/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs.4.4260/kWh) in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of February 2015 as per the above details.

2. The above adjustment a decrease of (Rs.4.4260/kWh) shall be applicable to all the consumer categories except lifeline and agricultural consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of February 2015 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of February 2015 in the billing month of May 2015.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


21.04.15
(Syed Safer Hussain)
Registrar

