



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/14452-70

October 1, 2015

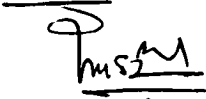
1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of July 2015 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (10 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of July 2015 alongwith its Notification i.e. S.R.O 966(I)/2015 dated 30.09.2015.

2. XWDISCOs are directed that while charging the fuel charge adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


01.10.15
(Syed Safer Hussain)

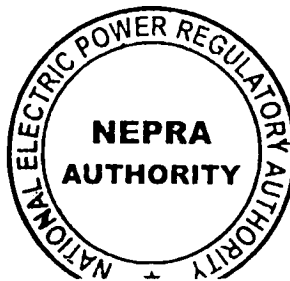
CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.



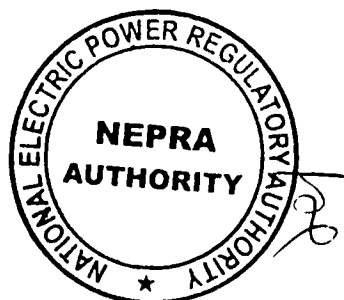
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF JULY 2015 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of July 2015, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on September 09, 2015 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on September 15, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited.



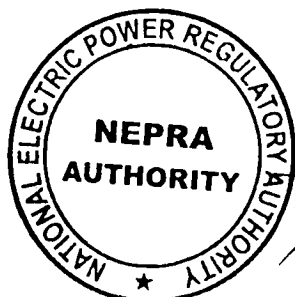


4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency Guarantee Limited (CPPA-G) and media were present; however, no representative from National Transmission and Dispatch Company (NTDC), National Power Control Cell (NPCC), WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written Comments from the following were also received:
 - i. Anwar Kamal Law Associates (AKLA)
 - ii. Mohammad & Ahmad (Constitutional, Corporate & Tax Counsel)
5. The points raised through written comments, relevant to monthly Fuel Charges Adjustment (FCA), are discussed hereunder;
6. AKLA has mentioned that it seems Fuel Price estimates are being taken on higher side while setting up of reference fuel price in consumer end tariff, which definitely favors the DISCOs to over recover the amount from the consumers and enjoy the over recovered amount of the consumers with impunity and no return to the consumers.
7. The Authority observed that Fuel Price projections, while setting up of reference fuel price in consumer end tariff of Distribution companies, are based on the best estimates keeping in view the past trends and available national / international reports for future projections of oil prices. In case of any variation in fuel prices as compared to the reference prices, the same is either recovered from the consumers or benefit of the same is passed on to the consumers through monthly FCA. The Authority also noted that any profits earned by DISCOs on their bank deposits are subsequently adjusted, as a prior year adjustment, in their next tariff determination.



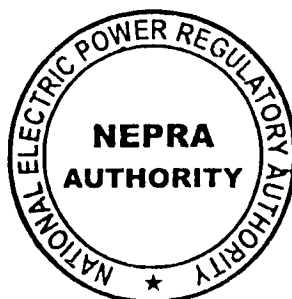


8. AKLA further submitted that processing of FCA are being delayed, which is against the interest of the consumers and favors the power purchaser, when the distribution companies have over charged their consumers.
9. The Authority has already taken cognizance of the late submission of FCA requests by CPPA and in this regard issued an explanation dated June 30, 2015 to CPPA/ NTDC under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2002. The Authority, considering the response of CPPA/ NTDC unsatisfactory, has issued a show cause notice to CPPA/ NTDC on August 27, 2015 under Rule 4 (8) & (9) of the NEPRA (Fines) Rules, 2002. Reply from CPPA/ NTDC in the matter is awaited. The Authority, at the start of proceedings of FCA for June 2015, also inquired CPPA-G about late submission of FCA requests for June & July 2015 and directed them to submit their request within the time prescribed by the Authority to which CPPA-G agreed.
10. On the point regarding adjusting provisional fuel cost of energy delivered by Nandipur and Guddu 747, in monthly FCA, the Authority noted that this issue has already been addressed by the Authority in its FPA decisions for the months of January and February 2015, wherein it was clarified that this is being done in order to protect the consumers from any sudden price hike in the cost of electricity. Similarly, in later months, provisional fuel cost of energy delivered by Nandipur & Guddu 747 is also being adjusted in respective month's FCA to avoid one time burdening of the consumers. It may, however, be noted that these amounts are not being paid to either Nandipur or Guddu and has only been retained by DISCOs. Payment to Nandipur or Guddu Power Plants will be made strictly as per NEPRA's approved tariff rates and terms and conditions as & when finalized and any over/ under-recovered amount will be adjusted accordingly.



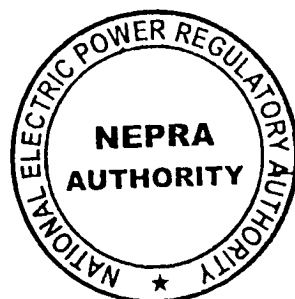


11. The Authority on the point of not passing on the benefit of negative monthly FCA to the domestic consumers using up-to 300 units of electricity, observed that this issue has already been discussed in detail in Authority's monthly FCA decision for the month of March 2015 issued on June 24, 2015, under para 17 to 20.
12. The Authority regarding verification of actual consumption of RFO and compliance of efficiency of generation companies noted that efficiency of all generation companies (except 1994 power policy based plants) is approved by the Authority and subsequently their Fuel Cost Component is determined by NEPRA, based on approved efficiencies. Thus, verification of actual consumption of RFO, used by these plants, is not desired as any extra consumption of RFO to the Authority's allowed benchmarks is borne by the power producer itself.
13. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA-G, it was observed that rate of certain power plants were not in accordance with the rates approved by the Authority.
14. Accordingly, CPPA-G was directed vide letter dated September 09, 2015 to provide month wise/ plant wise justification / explanation of aforementioned variation of fuel cost components.
15. CPPA-G vide its letter dated September 14, 2015 submitted that Fuel Price Adjustment (FPA) data for a month is compiled on the basis of claimed invoices value by Power Producers and is on provisional basis. These claimed invoices subsequently undergo the process of verification in accordance with the Authority's approved rate(s) and relevant PPA clauses. Any difference between verified and claimed values is adjusted in the following month's FPA data.



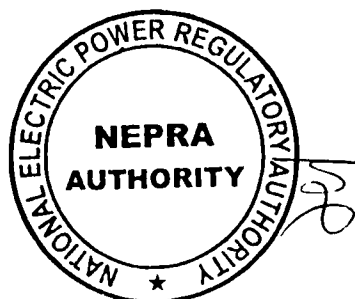


16. CPPA further mentioned that some of the dual Fuel Power Plants which can be run on Gas/RFO/HSD are now using RLNG as a fuel instead of Gas due to its non-availability. Consequently, Power Producers like KAPCO, Orient Power, Saif Power, Sapphire Energy, Hallmore using RLNG have claimed its rates in accordance with MoU signed by CPPA-G, SNGPL, IPP, MoW&P and MoP&NR.
17. CPPA-G, also submitted that till to date it has no Authority's approved rates for RLNG except approved upfront tariff. Hence, CPPA has not verified the generators claim(s). It has verified and approved the same on the basis of the Authority approved/notified rates and adjusted the difference in the following months accordingly.
18. CPPA-G further mentioned that in case of KAPCO, the difference between verified and claim amounts, for the months of April and May, 2015, have been adjusted in FPA data for the month of June-2015. Similarly, for other generators, difference of claimed and verified invoices has been adjusted in the FPA data for the month of August-15 and the process of adjustments is continuing.
19. The Authority, has taken a serious notice of charging of rates, not approved by the Authority, in the monthly FCA requests by CPPA-G and therefore directs CPPA-G to adjust any such amounts in its FCA request of August 2015.
20. CPPA-G further vide its letter dated September 16, 2015, on query of the Authority regarding cost of fuel charged by Orient Power and Sapphire Energy on generation of electricity during June & July 2015, has clarified that energy generated is on RLNG whereas payment made to generators is on gas rates and difference of fuel cost has been adjusted in FPA data of August 2015.





21. CPPA-G, in view thereof, requested the Authority that further adjustment on account of difference of cost of generation on RLNG and Gas of said generators may not be made in FPA data.
22. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of July 2015 is Rs. 4.3559/kWh, against the reference fuel cost component of Rs. 6.4933/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of June 2015 decreased by Rs. 2.1374/kWh (Annex-I&II) as compared to the reference fuel charges.
23. As per details provided by CPPA-G, 36.963 GWh were purchased by DISCOs from small and captive power plants. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual fuel cost of this energy is Rs. 245.78 million, however, the same works out to be Rs. 245.71 million a per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs. 245.71 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
24. CPPA-G reported NTDC transmission losses of 273.00 GWh (2.57%) during July 2015, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, actual losses i.e. 273.00 GWh (2.57%) incurred by CPPA-G, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
25. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs. 2.1374/kWh in the applicable tariff for Ex-WAPDA,



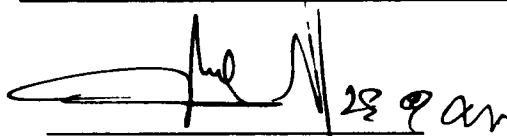


DISCOs on account of variations in the fuel charges for the month of July 2015 as per the following details:

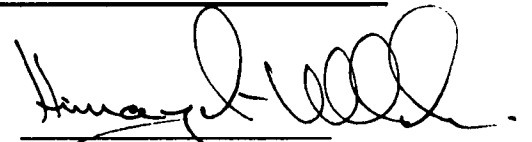
Actual Fuel Charges Component for July 2015	Rs. 4.3559/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4933/kWh
Fuel Price Variation for the month of July 2015 - Decrease	(Rs. 2.1374 /kWh)

26. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 25 above ;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the DISCOs;
 - Shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of July 2015.
 - DISCOs shall reflect the fuel charges adjustment in respect of July 2015 in the billing month of October 2015.
 - While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY



Khawaja Muhammad Naeem
Member



Himayat Ullah Khan 30.9.15
Member



Syed Masood-ul-Hassan Naqvi 28/9
Member

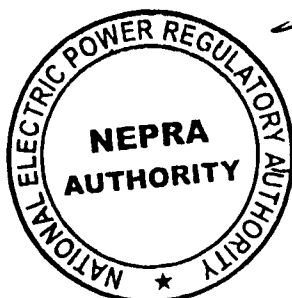


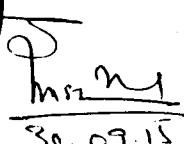
Maj (R) Haroon Rashid 30/9/15
Vice Chairman



Brig (R) Tariq Saddozai
Chairman

30/9/15

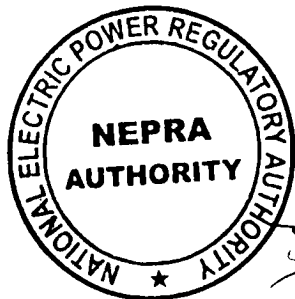



30.09.15

Annex-I

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jul-2015

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	WAPDA	Hydel	6,902.00	4,408,287,783	-	382,892,561	382,892,561	
	Jagran	Hydel	30.00	18,683,170	-	31,384,984	31,384,984	
	Pattara	Hydel	17.80	3,834,449	-	1,121,315	1,121,315	
	Machand-II GHYDO	Hydel	81.48	48,778,098	-	11,444,800	11,444,800	
	Larab	Hydel	84.00	68,001,000	-	11,287,984	11,287,984	
	Hydel Total:		7,115.36	4,628,904,403		437,871,364	437,871,364	
2	ES-WAPDA GENCOs							
	GENCO-I							
	Jamshoro Block 1	RFO	205.00	43,183,000	612,967,421	3,091,853	616,059,274	
	Jamshoro Block 2	RFO	470.00	6,472,640	82,913,726	898,718	82,912,448	
	Unit 2-4	Gas		293,983,360	2,841,831,934	27,100,686	2,088,822,630	
	Unit 3-7	Gas	106.50	68,973,110	383,284,885	8,468,913	388,738,898	
	Jamshoro Total		786.50	492,662,110	3,820,067,046	37,238,070	3,887,323,736	
	GENCO-II							
	Central Block 2	Gas	300	231,817,664	1,288,338,896	18,917,109	1,304,288,804	
	Quddus CC 6-16	Gas	530	8,069,146	66,769,820	418,164	61,187,784	
	Quddus Steam 3-4	Gas	340	-	-	-	0	
	Central Block 6	Gas	140	-	-	-	0	
	Quddus T47	Gas	747	436,898,879	2,090,878,879	120,061,106	2,218,928,665	
	Central Total		2,147.00	672,685,779	3,439,983,894	198,388,380	3,666,378,274	
	GENCO-III							
	Northern Block 1	RFO	558.00	263,822,794	3,244,628,309	6,898,070	3,251,124,879	
	Northern Block 2	RFO	270.00	37,384,449	488,873,784	834,861	489,688,518	
	Northern Block 3	RFO	380.00	182,468,886	1,431,968,484	2,581,387	1,433,816,902	
	GTPS F80 6-8	Gas	117.00	7,884,876	38,483,413	196,117	38,680,529	
	GTPS F80 1-4	Gas	75.00	737,325	8,884,488	18,433	8,882,863	
Northern Total:		1,989.00	472,378,130	5,161,273,839	10,307,870	5,181,881,418		
GENCO-IV								
	Coal	31.20	8,848,000	26,306,831	743,827	27,848,657		
Total:		31.20	8,848,000	26,306,831	743,827	27,848,657		
GENCO-V								
Nandipur	RFO	425.00	182,828,888	2,068,862,888	187,846,315	2,183,347,395		
Total:		425.00	182,828,888	2,068,862,888	187,846,315	2,183,347,395		
GENCOs Total:		4,988.70	1,648,428,827	12,743,483,911	282,218,870	14,834,871,980		
3	CPPs							
	1	Kot Addu Block 1	RFO		186,488,888	1,784,178,923	88,806,886	1,869,886,918
			Gas	328	38,347,888	358,473,363	9,187,810	388,870,863
			HSD		2,882,888	38,277,153	781,888	40,838,751
		Kot Addu Block 2	RFO	762	212,784,888	2,147,848,921	131,443,813	2,279,383,534
			Gas		131,836,388	1,382,182,689	38,962,638	1,431,148,307
			Gas	348	14,843,388	182,388,448	8,488,487	178,827,942
		HSD		13,886,388	288,827,486	12,888,488	228,716,993	
	KAPCO Total		1,336.00	607,878,888	6,068,838,168	288,728,288	6,371,788,488	
	2	Hub Power	RFO	1,288.00	841,831,288	8,881,813,788	93,883,788	8,975,787,888
	3	Mahinor Energy	RFO	124.88	71,338,888	681,848,913	48,721,848	721,788,888
	4	ABB Lahr	RFO	348.88	131,888,888	1,818,881,888	21,832,284	1,837,834,884
	5	Pak. Gen Power Limited	RFO	348.88	-	-	-	-
	6	Southern Power	RFO	118.47	-	-	-	-
	7	Habbushah	Gas	128.13	72,178,683	348,818,384	38,888,488	378,916,882
	8	Fajri Kahrizah	Gas	181.28	82,884,338	328,883,828	68,713,888	382,888,888
	9	Rasool	Gas	388.88	282,238,281	1,388,388,383	78,448,848	1,468,388,433
	10	Saba Power	RFO	128.88	-	-	-	-
	11	Japan Power	RFO	187.88	-	-	-	-
	12	Uch	Gas	881.28	388,884,888	884,188,182	84,823,884	1,048,188,278
13	Ahore	Gas	27.13	28,881,818	114,784,648	13,784,282	128,448,907	
14	Liberty	Gas	211.88	131,812,888	842,248,861	41,881,842	883,928,883	
15	Davis Erongan	Gas	18.88	7,848,888	43,872,188	3,822,338	47,784,883	
16	Chashma Nuclear	Nucl.	388.88	288,883,888	284,888,128	-	284,888,128	
17	Chashma Nuclear-2	Nucl.	318.88	223,288,888	281,188,888	-	281,188,888	
18	Tevant Iron	Import	88.88	43,243,433	441,883,917	-	441,883,917	
	Sub-Total:		8,882.18	3,828,834,437	19,138,881,887	768,838,438	18,896,238,825	



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jul-2015

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	186.16	94,821,410	748,638,338	88,148,828	831,787,961
2	Atlas Power	RFO	213.86	99,848,843	874,787,316	88,914,687	964,771,972
3	Atkari Power	RFO	186.31	112,428,788	1,129,884,600	87,818,438	1,218,674,836
4	Foundation Power	Gas	171.48	118,878,484	687,882,882	43,288,471	819,981,273
5	Oront	Gas	212.70	84,281,188	723,881,886	17,378,338	741,221,433
		HSD		36,418,283	878,887,874	12,381,118	896,908,888
6	Market Chunta	RFO	198.72	101,234,444	1,827,848,822	88,217,918	1,116,288,837
7	Self Power	Gas	388.27	88,888,488	888,288,188	28,282,482	727,888,881
		HSD		32,428,831	834,284,885	18,488,343	848,888,888
8	Engro Energy	Gas	212.88	128,488,818	888,881,178	41,288,278	898,888,448
9	Sapphire Power	Gas	283.17	78,348,828	484,284,881	27,818,818	481,718,118
		HSD		-	-	17,488,948	17,488,948
10	Hubeo Narawal	RFO	213.82	84,834,888	888,883,848	78,773,882	1,048,787,881
11	Liberty Power	RFO	186.14	118,484,283	1,178,287,838	118,711,821	1,298,988,841
12	Halmore	Gas	188.24	-	-	-	-
		HSD		38,328,778	818,488,733	18,984,747	838,481,488
13	Uch-8	Gas	388.78	227,488,887	818,434,833	47,832,148	868,888,871
14	JDW-I	Bagasse	28.38	18,824,488	184,884,383	7,748,888	111,748,478
15	JDW-II	Bagasse	28.38	17,831,278	181,118,338	7,833,187	108,882,417
16	RYK	Bagasse	24.81	171,888	881,887	2,238	884,127
Sub-Total:			2,833.33	1,477,883,834	11,882,877,883	838,888,188	12,888,142,733
CPPA Total:			8,721.52	4,388,482,371	31,887,288,178	1,888,183,888	32,888,372,788
Others							
1	TPS-Quetta	Gas	25.00	18,444,888	132,818,488	1,884,882	133,882,482
2	Zarku	Wind	86.40	21,418,888	-	111,148	111,148
3	FFCEL	Wind	48.50	18,884,888	-	-	-
4	TPS	Wind	48.50	18,887,488	-	-	-
5	Foundation	Wind	48.50	33,888,888	-	-	-
6	Quaid-e-Azam Solar Park	Solar	100.00	12,888,818	-	31,338,847	31,338,847
7	BPPL	Mixed	258.80	38,883,128	248,781,848	-	248,781,848
Others Total:			588.80	184,481,128	378,888,848	32,814,784	378,778,177
G-Total:			21,383.38	18,827,888,831	48,123,322,128	2,387,788,388	47,488,888,878

Summary

1	Hydel			4,838,884,483	-	437,871,284	437,871,284
2	Coal			8,848,888	28,288,831	743,827	27,948,847
3	HSD			128,188,883	1,888,284,838	78,848,288	2,048,248,278
4	F.D.			2,388,187,814	28,738,883,782	1,884,284,888	28,782,878,387
5	Gas			2,838,828,818	18,883,288,378	748,822,888	18,742,173,288
6	Nuclear			428,783,888	888,888,128	-	888,888,128
7	Import from Iran			43,243,433	441,883,817	-	441,883,817
8	Wind Power			88,484,488	-	111,148	111,148
9	Solar			12,888,818	-	31,338,847	31,338,847
10	Bagasse			38,727,878	288,118,821	18,288,881	221,288,822
11	Mixed			28,883,128	248,781,848	-	248,781,848
Total For The month:				18,827,888,831	48,123,322,128	2,387,788,388	47,488,888,428
Prov. Adjustment:				-	1,888,221	(4,781)	1,883,220
Grand Total:				18,827,888,831	48,124,210,342	2,387,783,608	47,482,633,848

Energy Sale Price

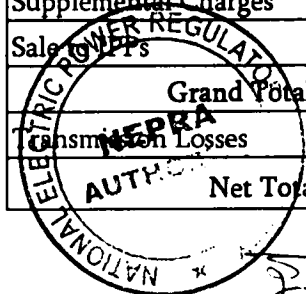
Energy Cost (Rs.)	48,124,210,342	2,387,783,608	47,482,633,848
Cost not chargeable to DISCOs (Rs.)	38,788,348	-	38,788,348
EPP (Chargeable) (Rs.)	48,884,214,987	2,387,783,608	47,481,918,881
Energy Sold (KWh)	18,382,288,712	18,382,288,712	18,382,288,712
Avg. Rate (Rs./KWh)	4.388933	0.227748	4.583878



Source Wise Generation						
Sources	JULY 2014		JULY 2015			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	3,790.63	36.61%	3,966.18	41.42%	4,528.80	42.62%
Coal	10.11	0.10%	10.86	0.11%	5.85	0.06%
HSD	385.50	3.72%	144.49	1.51%	125.15	1.18%
RFO	3,445.24	33.28%	3,149.42	32.89%	2,390.11	22.49%
Gas	2,135.88	20.63%	1,777.50	18.56%	2,930.53	27.58%
Nuclear	386.12	3.73%	373.84	3.90%	428.76	4.03%
Import Iran	45.62	0.44%	35.55	0.37%	43.24	0.41%
Mixed	106.06	1.02%	91.51	0.96%	36.96	0.35%
Wind	47.84	0.46%	23.60	0.25%	89.40	0.84%
Baggasse	-	0.00%	1.96	0.02%	35.73	0.34%
Solar	-	0.00%	-	0.00%	12.67	0.12%
Total	10,353.00	100.00%	9,574.91	100.00%	10,627.206	100.00%
Sale to IPPs	(3.02)	-0.03%	-	0.00%	(1.84)	-0.02%
Transmission Losses	(117.20)	-1.13%	(287.25)	-3.00%	(273.00)	-2.57%
Net Delivered	10,232.79	98.84%	9,287.66	97.00%	10,352.367	97.41%

Source Wise Fuel Cost/Energy Purchase Price

Sources	JULY 2014		JULY 2015			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	45.47	4.4998	39.22	3.6118	26.31	4.4998
HSD	8,047.33	20.8749	2,836.80	19.6337	1,966.20	15.7107
RFO	54,942.94	15.9475	46,216.09	14.6745	25,738.58	10.7688
Gas	10,646.17	4.9844	9,403.37	5.2902	15,993.25	5.4575
Nuclear	506.78	1.3125	494.27	1.3221	506.00	1.1801
Import Iran	447.10	9.8000	375.04	10.550	441.08	10.2000
Mixed	950.98	8.9664	931.55	10.18005	245.78	6.6494
Wind	-	-	-	-	-	-
Baggasse	-	-	11.3121	5.7702	206.12	5.7691
Solar	-	-	-	-	-	-
Total	75,586.77	7.3010	60,307.65	6.2985	45,123.32	4.2460
Supplemental Charges	1,217.71	0.1176	-	-	1.60	0.0002
Sale to IPPs	(80.30)	(26.6110)	-	-	(30.71)	(16.7228)
Grand Total	76,724.18	7.4108	60,307.65	6.2985	45,094.21	4.2433
Transmission Losses	-	0.0871	-	0.1948	-	0.1127
Net Total	76,724.18	7.4979	60,307.65	6.4933	45,094.21	4.3559



**To Be Published in
Official Gazette of Pakistan Part-II**

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the September 30, 2015


S.R.O. 966 (I)/2015 – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of July 2015 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for July 2015	Rs. 4.3559/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4933/kWh
Fuel Price Variation for the month of July 2015 - (Decrease)	(Rs. 2.1374/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.1374 /kWh) in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of June 2015 as per the above details.

2. The above adjustment a decrease of (Rs.2.1374/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agricultural consumers of all the DISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2015 by the DISCOs. DISCOs shall reflect the fuel charges adjustment in respect of July 2015 in the billing month of October 2015.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


30.09.15
(Syed Safer Hussain)
Registrar
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