



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/14432-50

October 1, 2015

1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of June 2015 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (10 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of June 2015 alongwith its Notification i.e. S.R.O 965(1)/2015 dated 30.09.2015.

2. XWDISCOs are directed that while charging the fuel charge adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


(Syed Safer Hussain)
01.10.15

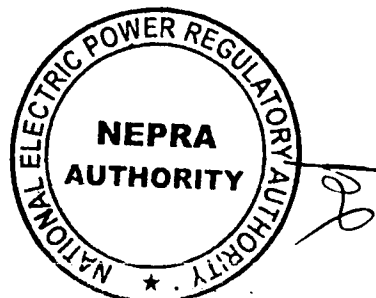
CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.



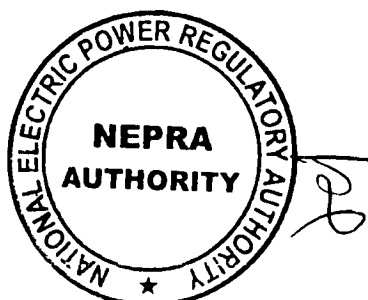
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF JUNE 2015 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (XL of 1997) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the XWDISCOs due to variations in the fuel charges for the month of June 2015, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the Act XL of 1997 as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on September 09, 2015 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on September 15, 2015 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited.





4. On the date fixed for the hearing, representatives from Central Power Purchasing Agency Guarantee Limited (CPPA-G) and media were present; however, no representative from National Transmission and Dispatch Company (NTDC), National Power Control Cell (NPCC), WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written Comments from the following were also received;
 - i. Anwar Kamal Law Associates (AKLA)
 - ii. Mohammad & Ahmad (Constitutional, Corporate & Tax Counsel)
5. The points raised through written comments, relevant to monthly Fuel Charges Adjustment (FCA), are discussed hereunder;
6. AKLA has mentioned that it seems Fuel Price estimates are being taken on higher side while setting up of reference fuel price in consumer end tariff, which definitely favors the DISCOs to over recover the amount from the consumers and enjoy the over recovered amount of the consumers with impunity and no return to the consumers.
7. The Authority observed that Fuel Price projections, while setting up of reference fuel price in consumer end tariff of Distribution companies, are based on the best estimates keeping in view the past trends and available national / international reports for future projections of oil prices. In case of any variation in fuel prices as compared to the reference prices, the same is either recovered from the consumers or benefit of the same is passed on to the consumers through monthly FCA. The Authority also noted that any profits earned by DISCOs on their bank deposits are subsequently adjusted, as a prior year adjustment, in their next tariff determination.





8. AKLA further submitted that processing of FCA are being delayed, which is against the interest of the consumers and favors the power purchaser, when the distribution companies have over charged their consumers.

9. The Authority has already taken cognizance of the late submission of FCA requests by CPPA and in this regard issued an explanation dated June 30, 2015 to CPPA/ NTDC under Rule 4 (1) & (2) of the NEPRA (Fines) Rules, 2002. The Authority, considering the response of CPPA/ NTDC unsatisfactory, has issued a show cause notice to CPPA/ NTDC on August 27, 2015 under Rule 4 (8) & (9) of the NEPRA (Fines) Rules, 2002. Reply from CPPA/ NTDC in the matter is awaited. The Authority, at the start of proceedings of FCA for June 2015, also inquired CPPA-G about late submission of FCA requests for June & July 2015 and directed them to submit their request within the time prescribed by the Authority to which CPPA-G agreed.

10. On the point regarding adjusting provisional fuel cost of energy delivered by Nandipur and Guddu 747, in monthly FCA, the Authority noted that this issue has already been addressed by the Authority in its FPA decisions for the months of January and February 2015, wherein it was clarified that this is being done in order to protect the consumers from any sudden price hike in the cost of electricity. Similarly, in later months, provisional fuel cost of energy delivered by Nandipur & Guddu 747 is also being adjusted in respective month's FCA to avoid one time burdening of the consumers. It may, however, be noted that these amounts are not being paid to either Nandipur or Guddu and has only been retained by DISCOs. Payment to Nandipur or Guddu Power Plants will be made strictly as per NEPRA's approved tariff rates and terms and conditions as & when finalized and any over/ under-recovered amount will be adjusted accordingly.



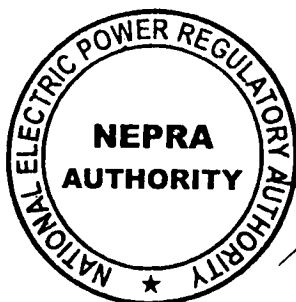


11. The Authority on the point of not passing on the benefit of negative monthly FCA to the domestic consumers using up-to 300 units of electricity, observed that this issue has already been discussed in detail in Authority's monthly FCA decision for the month of March 2015 issued on June 24, 2015, under para 17 to 20.
12. The Authority regarding verification of actual consumption of RFO and compliance of efficiency of generation companies noted that efficiency of all generation companies (except 1994 power policy based plants) is approved by the Authority and subsequently their Fuel Cost Component is determined by NEPRA, based on approved efficiencies. Thus, verification of actual consumption of RFO, used by these plants, is not desired as any extra consumption of RFO to the Authority's allowed benchmarks is borne by the power producer itself.
13. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA-G, it was observed that rate of certain power plants were not in accordance with the rates approved by the Authority.
14. Accordingly, CPPA-G was directed vide letter dated September 09, 2015 to provide month wise/ plant wise justification / explanation of aforementioned variation of fuel cost components.
15. CPPA-G vide its letter dated September 14, 2015 submitted that Fuel Price Adjustment (FPA) data for a month is compiled on the basis of claimed invoices value by Power Producers and is on provisional basis. These claimed invoices subsequently undergo the process of verification in accordance with the Authority's approved rate(s) and relevant PPA clauses. Any difference between verified and claimed values is adjusted in the following month's FPA data.



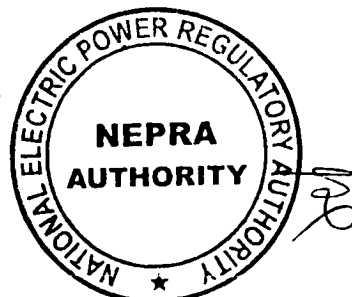


16. CPPA further mentioned that some of the dual Fuel Power Plants which can be run on Gas/RFO/HSD are now using RLNG as a fuel instead of Gas due to its non-availability. Consequently, Power Producers like KAPCO, Orient Power, Saif Power, Sapphire Energy, Hallmore using RLNG have claimed its rates in accordance with MoU signed by CPPA-G, SNGPL, IPP, MoW&P and MoP&NR.
17. CPPA-G, also submitted that till to date it has no Authority's approved rates for RLNG except approved upfront tariff. Hence, CPPA has not verified the generators claim(s). It has verified and approved the same on the basis of the Authority approved/notified rates and adjusted the difference in the following months accordingly.
18. CPPA-G further mentioned that in case of KAPCO, the difference between verified and claim amounts, for the months of April and May, 2015, have been adjusted in FPA data for the month of June-2015. Similarly, for other generators, difference of claimed and verified invoices has been adjusted in the FPA data for the month of August-15 and the process of adjustments is continuing.
19. The Authority, has taken a serious notice of charging of rates, not approved by the Authority, in the monthly FCA requests by CPPA-G and therefore directs CPPA-G to adjust any such amounts in its FCA request of August 2015.
20. CPPA-G further vide its letter dated September 16, 2015, on query of the Authority regarding cost of fuel charged by Orient Power and Sapphire Energy on generation of electricity during June & July 2015, has clarified that energy generated is on RLNG whereas payment made to generators is on gas rates and difference of fuel cost has been adjusted in FPA data of August 2015.





21. CPPA-G, in view thereof, requested the Authority that further adjustment on account of difference of cost of generation on RLNG and Gas of said generators may not be made in FPA data.
22. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of June 2015 is Rs. 4.6309/kWh, against the reference fuel cost component of Rs. 6.8283/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of June 2015 decreased by Rs. 2.1974/kWh (Annex-I&II) as compared to the reference fuel charges.
23. As per details provided by CPPA-G, 38.86 GWh were purchased by DISCOs from small and captive power plants. CPPA provided actual details of energy purchased from these plants. According to the details provided by CPPA, the actual fuel cost of this energy is Rs. 261.56 million, however, the same works out to be Rs. 261.48 million a per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs. 261.48 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
24. CPPA-G reported NTDC transmission losses of 295.96 GWh (2.98%) during June 2015, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 19.07.2013 in the matter of NTDC, notified vide SRO No. 886(I) 2013 dated 24.09.2013. Accordingly, actual losses i.e. 295.96 GWh (2.98%) incurred by CPPA-G, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
25. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs. 2.1974/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variations in the fuel charges for the month of June 2015 as per the following details:








Actual Fuel Charges Component for June 2015	Rs. 4.6309/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.8283/kWh
Fuel Price Variation for the month of June 2015 - Decrease	(Rs. 2.1974 /kWh)

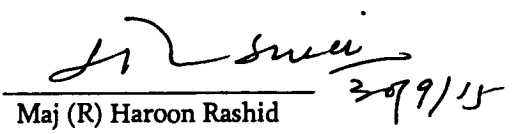
26. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 25 above ;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the DISCOs;
 - Shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of June 2015.
 - DISCOs shall reflect the fuel charges adjustment in respect of June 2015 in the billing month of October 2015.
 - While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

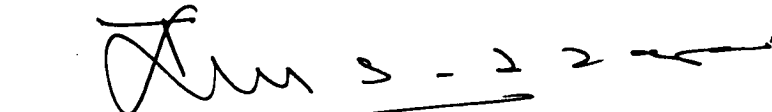
AUTHORITY


Khawaja Muhammad Na'eem
Member

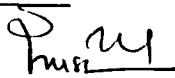

Himayat Ullah Khan
Member


Syed Masood-ul-Hassan Naqvi
Member


Maj (R) Haroon Rashid
Vice Chairman


Brig (R) Tariq Saddozai
Chairman

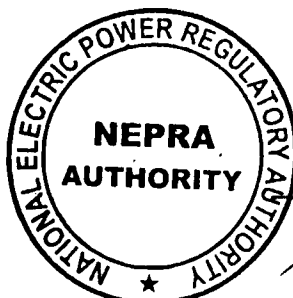



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jun-2015

S No	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)		
1	Hydel	WAPDA	8,902.00	3,300,491,190	-	338,349,164	338,349,164		
		Hydel	30.00	18,188,879	-	36,348,763	36,348,763		
		Pokhara	17.50	4,346,660	-	1,219,379	1,219,379		
		Mulchand @ SHYDD	81.48	36,868,990	-	9,722,990	9,722,990		
		Larabi	84.00	81,989,990	-	9,918,376	9,918,376		
		Hydel Total:		7,115.36	3,872,813,339		392,638,891	392,638,891	
2	Es-WAPDA GENCOs	GENCO-I							
		Jamshoro Block 1	NFO	206.00	43,862,990	546,746,767	4,966,319	554,882,877	
		Jamshoro Block 2	NFO	470.00	39,919,129	268,342,961	1,881,877	279,193,730	
		Unit 2-4	Gas	-	276,878,872	1,811,798,382	26,818,866	1,837,218,430	
		Unit 2-7	Gas	196.00	69,666,260	498,873,438	9,518,111	412,891,469	
		Jamshoro Total		798.50	398,396,290	3,126,861,648	36,644,763	3,175,908,091	
		GENCO-II							
		Central Block 2	Gas	360	237,872,193	1,328,466,296	18,378,814	1,341,236,900	
		Guidu CC 6-16	Gas	630	2,822,517	22,919,284	184,646	23,913,824	
		Guidu Steam 3-4	Gas	340	-	-	-	0	
		Central Block 4	Gas	140	3,147,390	22,866,786	219,866	22,783,641	
		Guidu 747	Gas	747	394,278,994	1,338,931,974	83,889,843	1,421,899,917	
		Central Total		2,147.00	647,927,184	2,708,664,274	199,648,982	2,878,314,282	
		GENCO-III							
		Narhari Block 1	NFO	558.00	287,814,247	3,492,122,497	9,898,366	3,498,822,763	
MS Unit 1-3	Gas	-	-	-	-	0			
Narhari Block 2	NFO	270.00	76,168,729	879,861,988	1,878,968	871,830,878			
MS Unit 4	Gas	-	-	-	-	0			
Narhari Block 2	NFO	360.00	137,496,994	2,822,337,438	3,436,293	2,826,773,762			
Narhari Block 3 (SP6)	NFO	87.00	8,292,990	128,168,848	132,369	128,299,248			
Narhari Total		1,368.00	498,678,477	6,612,668,782	12,137,987	6,624,826,809			
GENCO-IV									
	Coal	31.20	8,877,990	68,844,885	1,163,887	41,998,371			
Total		31.20	8,877,990	68,844,885	1,163,887	41,998,371			
GENCO-V									
Nandipur	NFO	429.00	33,628,990	467,278,199	23,829,827	811,206,833			
Total		429.00	33,628,990	467,278,199	23,829,827	811,206,833			
GENCOs Total-		4,989.70	1,478,737,931	12,999,342,379	174,811,799	12,164,164,979			
3	RPPs	KAPCO							
		Kati Adhu Block 1	NFO	-	186,637,990	1,866,888,949	81,437,879	1,944,293,819	
			Gas	325	17,666,390	179,436,281	4,498,843	174,838,794	
		Kati Adhu Block 2	NFO	-	1,878,799	14,334,788	276,863	14,910,430	
			Gas	762	279,547,279	2,862,482,447	168,838,431	2,879,862,978	
		Kati Adhu Block 2	Gas	-	123,504,878	1,387,714,999	36,744,999	1,344,468,916	
			NFO	248	38,918,499	416,283,997	21,797,899	436,861,492	
		Kati Adhu Block 2	Gas	-	11,888,999	179,326,329	19,322,348	199,848,877	
			NFO	-	-	-	-	-	
		KAPCO Total		1,335.00	681,322,990	6,747,262,567	328,268,478	7,078,653,823	
		2	Hub Power	NFO	1,208.00	628,178,990	6,574,147,838	114,738,914	8,988,878,780
		3	Kahlewar Energy	NFO	134.00	78,322,990	782,837,944	43,898,742	826,344,686
		4	AEB Lajp	NFO	268.00	132,291,799	1,812,699,999	21,764,824	1,834,364,813
		5	Pub Gas Power Limited	NFO	248.00	-	-	-	-
		6	Saukhar Power	NFO	118.47	-	-	-	-
		7	Hubbullah	Gas	129.18	75,413,981	299,948,376	32,878,439	332,644,814
		8	Fajl Kahlewar	Gas	181.29	88,884,828	378,829,792	63,698,442	442,718,224
		9	Rauwar	Gas	268.99	278,182,816	1,388,196,477	73,872,118	1,438,978,999
10	Saba Power	NFO	128.83	-	-	-	-		
11	Japan Power	NFO	187.99	-	-	-	-		
12	Ush	Gas	991.25	383,781,990	841,729,823	83,374,831	1,025,103,844		
13	Atara	Gas	37.12	18,768,349	89,998,238	13,998,891	102,866,821		
14	Liberty	Gas	211.94	138,997,990	1,483,399,138	42,918,842	1,467,234,877		
15	Davis Enarg	Gas	18.99	7,638,990	34,992,497	3,788,363	38,762,880		
16	Chashma Nuclear	Nucl.	269.99	212,183,990	292,186,828	-	292,186,828		
17	Chashma Nuclear II	Nucl.	319.99	218,894,990	246,184,999	-	246,184,999		
18	Tarapur Iron	Import	98.99	34,874,999	388,721,838	-	388,721,838		
Sub Total			8,888.18	2,932,391,417	21,336,238,994	824,964,181	22,169,336,266		

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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jun-2018

S No	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Atash-Ban	RFO	186.18	82,724,449	816,856,471	81,888,868	898,745,339
2	Atash Power	RFO	212.86	108,798,888	974,888,888	87,817,878	1,063,514,574
3	Atash Power	RFO	196.21	84,882,882	727,488,888	73,878,882	881,888,882
4	Foundation Power	Gas	171.48	118,888,888	848,813,884	41,881,114	890,814,819
5	Orant	Gas	212.78	84,872,849	728,838,831	17,882,848	746,811,841
6	Orant	HSD	212.78	28,488,882	418,487,834	8,827,877	427,315,893
7	Orant	RFO	186.72	87,818,448	882,887,847	84,878,782	967,584,876
8	Self Power	Gas	206.27	44,887,822	782,831,868	22,111,777	805,020,457
9	Sage Energy	Gas	212.86	108,848,812	748,421,832	48,882,428	865,152,072
10	Sapphire Power	HSD	202.17	81,834,228	864,188,848	38,831,218	894,854,894
11	Habes Marwan	RFO	212.82	108,834,182	1,018,878,887	84,814,782	1,107,527,851
12	Liberty Power	RFO	186.14	118,487,888	1,017,842,181	112,848,337	1,130,338,316
13	Habes	HSD	189.24	42,844,888	872,888,212	21,888,878	894,821,978
14	Ush II	Gas	206.73	248,884,847	888,788,887	48,828,888	1,086,501,622
15	JOW-I	Bogasse	28.28	17,887,888	181,812,884	7,844,828	199,544,599
16	JOW-II	Bogasse	28.28	16,734,228	98,888,884	7,188,888	112,811,999
17	RVA	Bogasse	24.81	8,888,888	24,444,227	2,872,848	36,211,963
Sub-Total			2,833.33	1,427,887,881	11,384,381,783	784,888,844	12,197,157,508
CPA Total			8,721.82	4,288,888,242	32,888,537,827	1,888,842,888	34,996,268,957
Others							
1	TPG-Quetta	Gas	25.00	12,884,888	188,338,888	881,888	189,114,664
2	Zorbe	Wind	58.48	12,888,888	-	82,812	12,971,700
3	FFCEL	Wind	48.50	18,888,888	-	-	18,888,888
4	TPG	Wind	48.50	12,418,888	-	-	12,418,888
5	Foundation	Wind	48.50	18,782,888	-	-	18,782,888
6	Gold-Aash Solar Park	Solar	188.00	12,881,888	-	-	12,881,888
7	CPPA	Wind	288.80	28,888,118	281,881,834	-	310,769,952
Others Total			588.80	118,884,888	287,881,834	814,782	318,581,704
D-Total			21,383.38	8,828,888,124	48,847,772,188	2,177,387,888	49,223,888,888

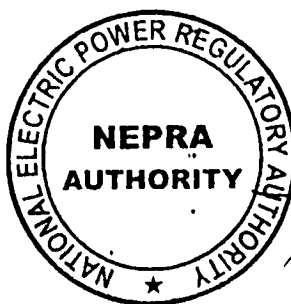
Summary

1	Hydel			2,872,812,228	-	282,838,881	3,155,651,109
2	Coal			8,877,888	48,844,888	1,182,887	9,108,819
3	HSD			128,848,288	1,042,788,188	82,228,288	2,053,864,764
4	F.O			2,484,218,888	27,147,888,221	1,881,738,881	28,513,845,997
5	Gas			2,722,882,728	18,817,842,881	888,288,288	19,428,413,937
6	Nuclear			428,887,888	888,281,428	-	1,317,169,316
7	Import from Iran			24,874,888	255,721,828	-	280,596,716
8	Wind Power			82,888,888	-	82,812	82,901,700
9	Solar			12,881,888	-	-	12,881,888
10	Bogasse			48,281,828	222,218,888	17,288,872	287,789,588
11	Wind			28,888,118	281,881,834	-	310,769,952
Total For This month				8,828,888,124	48,847,772,188	2,177,387,888	49,223,888,888
Prov. Adjustment				-	(1,418,888,881)	(8,288,478)	-1,427,177,239
Grand Total				8,828,888,124	47,428,883,307	2,169,100,410	47,806,712,641

Energy Sale Price

Energy Cost (Rs.)	44,831,872,888	2,172,882,428	46,004,755,316
Cost not chargeable to DISCOs (Rs.)	48,884,128	-	48,884,128
EPP (Chargeable) (Rs.)	44,880,997,016	2,172,882,428	47,053,879,444
Energy Cost (KWh)	8,828,124,828	8,828,124,828	8,828,124,828
Avg. Rate (Rs./KWh)	4.630931	0.228888	4.859819

Amir Zafar



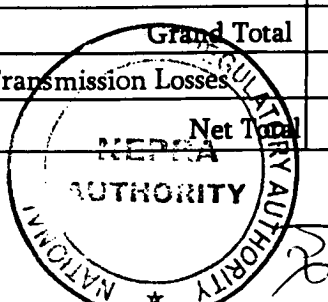
ACTUAL

ANNEX-II

Source Wise Generation						
Sources	JUNE 2014		JUNE 2015			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	3,446.54	36.47%	3,456.90	37.89%	3,972.81	40.02%
Coal	11.54	0.12%	11.54	0.13%	9.08	0.09%
HSD	296.40	3.14%	179.46	1.97%	126.95	1.28%
RFO	3,250.99	34.40%	3,097.29	33.95%	2,484.22	25.03%
Gas	2,072.34	21.93%	1,852.06	20.30%	2,722.00	27.42%
Nuclear	193.64	2.05%	361.78	3.97%	430.99	4.34%
Import Iran	42.49	0.45%	34.40	0.38%	34.87	0.35%
Mixed	94.61	1.00%	85.26	0.93%	38.86	0.39%
Wind	43.02	0.46%	43.02	0.47%	52.89	0.53%
Baggasse	-	0.00%	1.90	0.02%	40.28	0.41%
Solar	-	0.00%	-	0.00%	13.95	0.14%
Total	9,451.58	100.00%	9,123.61	100.00%	9,926.905	100.00%
Sale to IPPs	(5.13)	-0.05%	-	0.00%	(1.82)	-0.02%
Transmission Losses	(99.18)	-1.05%	(273.71)	-3.00%	(295.96)	-2.98%
Net Delivered	9,347.27	98.90%	8,849.91	97.00%	9,629.124	97.00%

Source Wise Fuel Cost/Energy Purchase Price

Sources	JUNE 2014		JUNE 2015			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	51.93	4.4998	41.68	3.6118	40.84	4.4998
HSD	6,194.99	20.9011	3,500.38	19.5051	1,983.77	15.6266
RFO	50,928.88	15.6656	45,199.09	14.5931	27,147.06	10.9278
Gas	10,759.11	5.1918	9,968.74	5.3825	15,517.24	5.7007
Nuclear	243.62	1.2581	478.33	1.3221	509.26	1.1816
Import Iran	416.00	9.7900	362.95	10.550	355.72	10.2000
Mixed	921.90	9.7439	867.90	10.18005	261.56	6.7308
Wind	-	-	-	-	-	-
Baggasse	-	-	10.9472	5.7702	232.32	5.7673
Solar	-	-	-	-	-	-
Total	69,516.44	7.3550	60,430.02	6.6235	46,047.77	4.6387
Supplemental Charges	143.17	0.0151	-	-	(1,415.90)	(0.1426)
Sale to IPPs	(103.06)	(20.0706)	-	-	(40.06)	(21.9925)
Grand Total	69,556.55	7.3593	60,430.02	6.6235	44,591.81	4.4920
Transmission Losses	-	0.0821	-	0.2048	-	0.1389
Net Total	69,556.55	7.4414	60,430.02	6.8283	44,591.81	4.6309



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the September 30, 2015

S.R.O. 965 (I)/2015: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of June 2015 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for June 2015	Rs. 4.6309/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.8283/kWh
Fuel Price Variation for the month of June 2015 - (Decrease)	(Rs. 2.1974/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.1974 /kWh) in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of June 2015 as per the above details.

2. The above adjustment a decrease of (Rs.2.1974/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agricultural consumers of all the DISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of June 2015 by the DISCOs. DISCOs shall reflect the fuel charges adjustment in respect of June 2015 in the billing month of October 2015.

3. While affecting the Fuel Adjustment Charges, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Safer Hussain)
Registrar

30.09.15

Makki
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