



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/11813-32

August 29, 2016

1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of July 2016 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (09 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of July 2016 along with its Notification i.e. S.R.O 793(I)/2016 dated 26.08.2016.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

(Syed Safer Hussain)

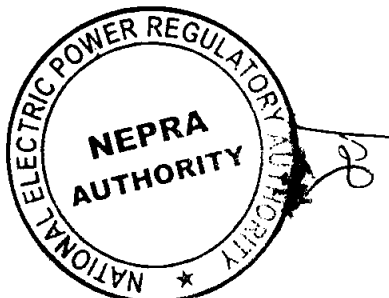
CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.



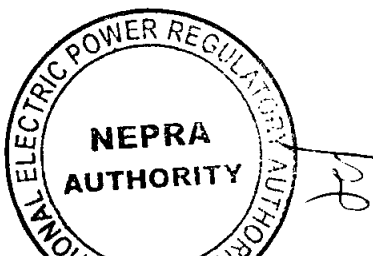
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF JULY 2016 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of July 2016, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on August 18, 2016 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, a public hearing was also conducted on August 24, 2016 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.





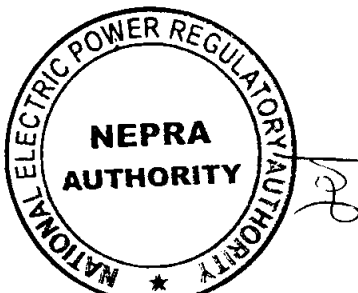
4. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written Comments were also received from M/s Anwar Kamal Law Associates (AKLA).
5. AKLA in its comments has requested the Authority to consider all the issues, raised in its previous letters, and to give its' ruling on all such issues. The Authority has observed that the issues raised by AKLA, in its previous letters, relevant to FCA, have already been addressed in the respective month's FCA decision.
6. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of July 2016 is Rs.4.3564/kWh, against the reference fuel cost component of Rs.6.4933/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of July 2016 decreased by Rs.2.1369/kWh (Annex-I&II) as compared to the reference fuel charges.
7. CPPA-G in its instant FCA request of July 2016 claimed an amount of Rs.3,469.957 million on account of previous adjustment of Fuel Cost of the energy delivered by Guddu (747) Power Plant.
8. As per the details provided by CPPA-G, total energy delivered by Guddu (747) up-till COD i.e. from March 2014 to 17th December 2014 is 1,153.619 GWh against





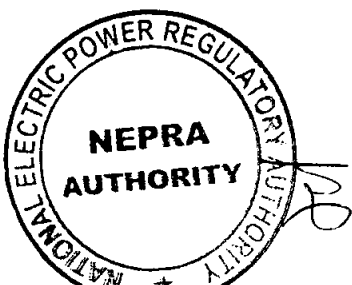
which a total amount of Rs.5,629.945 million has been verified by CPPA-G. For the post COD period i.e. 18th December 2014 to May 2016, CPPA-G has verified 4,956.621 GWh delivered by Guddu (747) at a total cost of Rs.22,855.656 million. Thus, CPPA-G has verified a total cost of Rs.30,317.176 million till June 2016. CPPA-G further mentioned that the Authority till June 2016 allowed a total cost of Rs.26,847.218 million, therefore, the difference of amount verified by CPPA-G and the amount allowed by the Authority i.e. Rs.3,469.957 million (30,317.176 minus 26,847.218) may be allowed in the FCA of July 2016.

9. The Authority observed that, although, CPPA-G provided month wise detail of the amount verified by it, however, CPPA-G did not submit any detailed workings regarding month wise calculation of the verified amount, based on the Authority's approved rates. The Authority also noted that the fuel cost of the energy delivered by Guddu (747), allowed through monthly FCAs, is based on the FCC approved by the Authority, thus, there is no apparent reason for the aforementioned claim raised by CPPA-G. In view thereof, the Authority has decided not to include the amount of Rs.3,469.957 million, claimed by CPPA-G under the head previous adjustment, unless CPPA-G substantiates its claim with the detailed workings and reconciles the same with the Authority's already allowed cost. Accordingly for the instant FCA working of July 2016, the cost of Rs. 3,469.957 million has not been included in the total cost.
10. The Authority noted that CPPA-G has worked out the Fuel cost of Nandipur for the month of July 2016 based on FCC of Rs.6.8692/kWh, whereas the Authority's approved FCC in respect of Nandipur w.e.f. 31st March 2016 is Rs.4.9481/kWh. Accordingly, for the instant FCA adjustment of July 2016, fuel cost of Nandipur of Rs.4.9481/kWh has been used.





11. The Authority further noted with great concern that CPPA-G has purchased 13.324 GWh from TPS Quetta in the month of July 2016 having a fuel cost of Rs.114.586 million, which is not a licensee of NEPRA. Accordingly, the Authority has decided not to include the energy as well as the fuel cost of the energy purchased from TPS Quetta in the total cost while working out the FCA of July 2016 and also directs CPPA-G to ensure compliance of its direction with respect to the generation license of TPS Quetta.
12. As per details provided by CPPA-G, 8.11 GWh were purchased by XWDISCOs from small and captive power plants during July 2016. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.62.68 million, however, the same works out to be Rs.62.64 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.62.64 million has been considered on account of fuel cost component of energy purchased from small and captive power plants. Further, the fuel cost of JDW and RYK, Bagasse based Power Plants, has also been adjusted as per the Authority's approved rates.
13. CPPA-G reported NTDC transmission losses of 281.81 GWh i.e. 2.56% during July 2016, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 for NTDC, notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for July 2016, actual losses of 281.81 GWh i.e. 2.56%, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
14. CPPA-G also claimed an amount of Rs.1,090.688 million on account of application of Part Load Correction Factor for the year 2015-16 for the Jamshoro Power Company Limited (JPCL-GENCO-I). The Authority has decided to allow, on





provisional basis, the claimed amount by CPPA-G in the FCA of July 2016, subject to submission of detailed calculations of the claimed amount by CPPA-G before the next FCA request, failing which the amount may be reversed in next month FCA.

15. The Authority has approved tariff of Northern Power Generation Company Limited (NPGCL) for the FY 2015-16 vide its determination dated January 22, 2016 whereby the Authority revised the Block wise unit wise reference Fuel cost component of NPGCL owing to revision of the heat rates and based on the prevalent fuel prices. The said tariff, however, has not been notified yet. Here it is pertinent to mention that previously tariff determination in the matter of NPGCL was made in 2006 and based on the references as per the determination of 2006, FCC of NPGCL were revised by the Authority to be applicable w.e.f. January 31, 2016. NPGCL has claimed the Fuel cost for the month of July 2016 within the range of revised FCC approved by the Authority vide its decision dated January 22, 2016. Accordingly, the Authority, for the purpose of instant adjustment of FCA the month of July 2016, has considered the fuel cost claimed by NPGCL based on Authority's latest determination of January 22, 2016. This is being allowed on provisional basis, in order to protect the consumers from any sudden price hike, subject to its adjustment as per the actual FCC for the respective month to be approved by the Authority once the tariff determination dated January 22, 2016 is notified.
16. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.2.4934/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of July 2016 as per the following details:

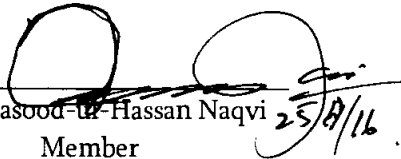
Actual Fuel Charges Component for July 2016	Rs. 3.9999 /kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4933 /kWh
Fuel Price Variation for the month of July 2016-Decrease	(Rs.2.4934/kWh)






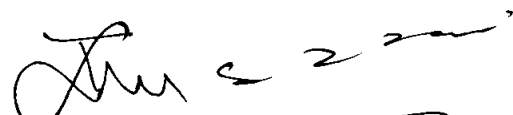
17. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 16 above:
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - Shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of July 2016.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of July 2016 in the billing month of September 2016.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

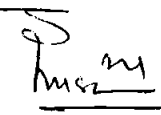

Syed Masood-ul-Hassan Naqvi
Member
25/8/16


Maj (R) Haroon Rashid
Member
25/8/16

Himayat Ullah Khan
Vice Chairman

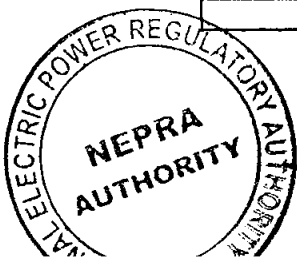

Brig (R) Tariq Sadozai
Chairman




26.08.16

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jul-2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	i	WAPDA	Hydel	6,902.00	3,856,783,360	-	419,540,894	419,540,894
	ii	Jagran	Hydel	30.00	16,605,590	-	33,177,969	33,177,969
	iii	Pehure	Hydel	17.90	4,392,000	-	1,251,720	1,251,720
	iv	Malakand-II SHYDG	Hydel	81.46	51,756,000	-	12,939,000	12,939,000
	v	Laraib	Hydel	84.00	18,488,000	-	6,727,582	6,727,582
	Hydel Total:		7,115.36	3,948,024,950	-	472,637,165	472,637,165	
2	Ex-WAPDA GENCOs							
	GENCO-I							
	i	Jamshoro Block 1	RFO	205.00	75,223,500	624,664,094	6,958,174	631,622,268
		Jamshoro Block 2	RFO	470.00	80,853,662	744,399,464	7,478,964	751,878,428
		Unit 2-4	Gas		175,126,838	1,477,039,893	16,199,233	1,493,238,926
		Kotri 3-7	Gas	106.50	27,245,390	202,986,711	2,520,199	205,506,910
		Jamshoro Total		798.50	358,449,390	3,049,089,962	33,156,559	3,082,246,531
		GENCO-II						
		Central Block 1	RFO					0
		Ouddu CC 11-13	Gas	390	60,861,051	555,600,471	4,194,704	559,795,175
		Central Block 2	Gas		179,709,861	1,214,784,883	12,382,011	1,227,166,894
		Guddu CC 5-10	Gas	530	8,897,768	80,219,364	813,058	90,832,420
		Guddu Steam 3-4	Gas	340	10,089,200	81,839,555	595,146	82,534,701
		Ouddu 747	Gas	747	431,572,200	1,761,073,519	129,385,346	1,890,458,865
		Central Total		2,147.00	691,150,100	3,703,517,792	147,270,263	3,650,788,055
	GENCO-III							
	Northern Block 1	RFO	558.00	305,201,104	2,848,029,981	39,676,144	2,667,708,124	
	MG Unit 1-3	Gas					0	
	Northern Block 2	RFO	270.00	115,464,764	1,055,206,641	15,010,419	1,070,217,060	
	MG Unit 4	Gas					0	
	Northern Block 3	RFO	360.00	125,351,327	1,304,066,733	16,295,673	1,320,362,405	
	MO Unit 5-4	Gas					0	
	Northern Block 4	Gas		31,192,339	187,640,634	4,055,004	191,895,839	
	SPS FSD 1-2	Gas	97.00	10,863,000	109,252,450	1,412,190	110,664,840	
	GTPS FSD 1-4	Gas	75.00	(32,339)	(347,842)	(4,204)	-352,046	
	Nandipur	RFO HSD	411.35	148,246,000	1,018,342,011	104,870,835	1,123,212,845	
	Northern Total:		1,979.35	736,288,195	6,522,190,609	181,315,861	6,703,506,469	
	GENCO-IV							
		Coal	31.20	5,399,800	24,294,420	686,213	24,980,633	
	Total:		31.20	5,399,800	24,294,420	686,213	24,980,633	
	GENCOs Total:-		5,381.05	1,791,266,685	13,299,092,783	362,426,905	13,661,521,688	
3	IPPs							
	1	Kot Addu Block 1	RFO		214,478,880	1,370,448,125	98,030,678	1,468,478,803
			RLND	325	8,656,100	54,715,845	2,544,497	67,280,342
			HSD		3,169,000	38,401,566	639,455	37,241,021
		Kot Addu Block 2	RFO	762	353,623,100	2,477,703,074	227,608,976	2,705,212,050
			RLNG		62,567,400	394,278,690	19,285,231	413,583,921
		Kot Addu Block 3	RLNG	249	48,202,880	327,790,169	28,638,563	358,428,722
			HSD		42,127,800	652,131,667	37,892,044	590,823,811
		KAPCO Total		1,336.00	733,625,000	5,213,459,026	414,739,444	5,528,208,470
	2	Hub Power	RFO	1,280.80	514,225,900	4,454,730,281	107,550,788	4,562,281,069
	3	Kohinoor Energy	RFO	124.00	88,018,300	463,785,526	39,230,406	503,015,932
	4	AES Lalpur	RFO	350.00	180,464,300	1,255,308,763	27,310,542	1,282,617,385
	5	Pak Gen Power Limited	RFO	348.60	171,879,900	1,345,956,949	29,253,443	1,375,210,392
	6	Southern Power	RFO	118.47				
	7	Habibullah	Gas	129.15	77,379,438	445,284,166	38,824,799	484,108,966
	8	Fauji Kabirwala	RLNG	151.20	92,273,900	485,111,168	12,143,246	497,254,413
	9	Rousch	RLNG	395.00	256,740,675	1,306,848,995	71,992,052	1,378,833,047
	10	Saba Power	RFO	125.55	54,144,940	421,491,286	9,177,567	430,886,853
11	Japan Power	RFO	107.00					
12	Uch	Gas	551.25	368,736,000	977,514,087	102,153,515	1,079,767,502	
13	Altam	Gas	27.12	20,025,190	133,826,877	13,645,164	147,471,841	
14	Liberty	Gas	211.85	145,672,800	861,215,049	81,313,863	732,528,912	
15	Davis Energen	RLNG	18.00	7,519,060	64,676,160	3,840,428	58,515,588	
16	Chashma Nuclear	Nucl.	308.00	209,689,000	263,788,762		263,788,762	
17	Chashma Nuclear-II	Nucl.	315.00	224,891,000	240,475,946		240,475,946	
18	Tavanir Iran	Import	96.00	45,805,537	485,538,692		485,538,692	
	Sub-Total:		5,888.19	3,251,290,678	18,199,110,533	951,175,256	19,150,285,789	



CENTRAL POWER PURCHASING AGENCY (CPPA)
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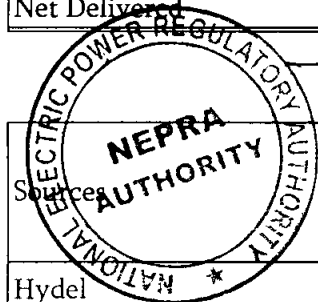
S.No	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	104,873,806	618,744,737	95,768,532	714,513,269
2	Atlas Power	RFO	213.86	114,457,055	765,242,916	104,968,565	870,211,481
3	Nishat Power	RFO	195.31	118,056,773	741,006,569	106,900,408	847,906,977
4	Foundation Power	Gas	171.48	120,683,244	693,143,750	44,876,937	737,820,687
5	Orient	RLNG	212.70	114,568,235	620,706,518	24,551,960	645,258,478
		HSD		20,228,304	247,774,659	7,108,221	254,882,880
6	Nishat Chunan	RFO	195.72	120,615,864	790,964,690	108,951,505	899,916,295
7	Saif Power	RLNG	203.89	140,289,615	753,688,859	51,149,594	804,838,453
		HSD					0
8	Engro Energy	Gas	212.99	151,288,257	733,082,413	49,425,874	782,509,287
9	Sapphire Power	RLNG	203.17	132,164,793	612,602,290	47,077,899	659,679,389
		HSD					0
10	Hubco Narowal	RFO	213.92	118,780,364	881,823,588	103,433,938	905,257,526
11	Liberty Power	RFO	196.14	125,542,304	808,698,759	126,684,739	936,383,498
12	Halmore	RLNG	199.24	134,038,925	734,918,646	48,505,792	783,418,438
		HSD					0
13	Uch-II	Gas	390.75	222,835,716	1,888,395,731	47,648,865	1,136,044,596
14	JDW-I	Bagasse	28.35	17,806,000	107,198,522	7,652,098	114,842,628
15	JDW-II	Bagasse	28.35	17,487,208	185,233,585	7,514,250	112,747,835
16	RYK	Bagasse	24.01	9,085,280	56,284,099	3,903,910	60,108,009
17	Chiniot Power	Bagasse	62.40	24,460,768	145,475,478	12,881,169	157,558,847
Sub-Total:			2,831.95	1,805,855,437	10,424,887,809	998,003,556	11,422,891,365
IPP,s Total:-			6,720.14	5,056,946,115	28,623,998,342	1,949,178,812	30,573,177,154
Others							
I.	TPS-Quetta	Gas	25.00	13,324,080	114,588,408	918,024	116,504,424
ii.	Zorlu	Wind	58.40	25,906,820	-	113,990	113,990
iii.	FFCEL	Wind	49.50	21,836,680	-	-	-
iv.	7GF	Wind	49.50	21,880,080	-	-	-
v.	Foundation	Wind	49.50	31,714,540	-	-	-
vi.	Sapphire Wind Power	Wind	49.50	25,352,380	-	-	-
vii.	Younus Energy Ltd.,	Wind	49.50	3,637,950	-	-	-
viii.	Quide-Azam Solar Park	Solar	100.00	13,878,240	-	34,309,426	34,309,426
ix.	Apollo Solar Park	Solar	100.00	14,455,100	-	36,044,582	36,044,582
x.	Best Green Energy	Solar	100.00	14,647,438	-	-	-
xi.	Crest Energy	Solar	100.00	14,633,708	-	-	-
xii.	SPPs	Mixed	256.90	8,109,912	62,679,783	-	62,679,783
Others Total			985.80	208,888,752	177,266,183	71,386,021	248,552,204
G-Total:			22,202.35	11,005,146,502	42,100,357,307	2,855,630,903	44,955,988,211
Summary							
1	Hydel			3,948,824,950	-	472,637,165	472,637,165
2	Coal			5,399,008	24,294,420	686,213	24,980,633
3	HSD			65,525,184	636,387,792	45,839,728	682,147,612
4	F.O.			3,186,702,783	23,910,612,186	1,375,060,196	25,285,872,382
5	Gas			2,864,669,773	10,517,237,712	550,059,725	11,087,297,437
6	RLNG			1,000,013,443	5,345,318,330	309,728,461	5,855,046,791
7	Nuclear			434,580,080	804,264,788	-	684,264,788
8	Import from Iran			45,885,637	485,538,092	-	485,538,692
9	Wind Power			129,848,370	-	113,990	113,990
10	Solar			57,688,470	-	70,354,008	70,354,008
11	Bagasse			66,841,160	414,183,684	31,151,427	445,255,111
12	Mixed			8,189,912	62,679,783	-	62,679,763
Total For The month				11,805,146,502	42,180,357,307	2,855,630,983	44,955,988,211
Prev. Adjustment					4,781,373,747	14,212,619	4,716,696,366
Grand Total:				11,005,146,502	46,801,731,854	2,869,843,522	49,671,574,876

Energy Sale Price

Energy Cost (Rs.)	46,801,731,854	2,869,843,522	49,871,874,676
Cost not chargeable to DISCOs (Rs.)	123,251,199		123,251,199
EPP (Chargeable) (Rs.)	46,678,479,656	2,869,843,522	49,548,323,377
Energy Sold (KWh)	10,714,612,813	18,714,812,813	10,714,812,813
Avg. Rate (Rs./KWh)	4.356444	0.267839	4.624283



Source Wise Generation						
Sources	JULY 2015		JULY 2016			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	4,528.80	42.62%	3,966.18	41.42%	3,948.02	35.87%
Coal	5.85	0.06%	10.86	0.11%	5.40	0.05%
HSD	125.15	1.18%	144.49	1.51%	65.53	0.60%
RFO	2,390.11	22.49%	3,149.42	32.89%	3,186.70	28.96%
Gas/ RLNG	2,930.53	27.58%	1,777.50	18.56%	3,054.70	27.76%
Nuclear	428.76	4.03%	373.84	3.90%	434.58	3.95%
Import Iran	43.24	0.41%	35.55	0.37%	45.81	0.42%
Mixed	36.96	0.35%	91.51	0.96%	8.11	0.07%
Wind	89.40	0.84%	23.60	0.25%	129.85	1.18%
Baggasse	35.73	0.34%	1.96	0.02%	68.84	0.63%
Solar	12.67	0.12%	-	0.00%	57.61	0.52%
Total	10,627.21	100.00%	9,574.91	100.00%	11,005.15	100.00%
Sale to IPPs	(1.84)	-0.02%	-	0.00%	(8.52)	-0.08%
Transmission Losses	(273.00)	-2.57%	(287.25)	-3.00%	(281.81)	-2.56%
Net Delivered	10,352.37	97.41%	9,287.66	97.00%	10,714.813	97.36%



Source Wise Fuel Cost/Energy Purchase Price

Sources	JULY 2015		JULY 2016			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	26.31	4.4998	39.22	3.6118	24.29	4.4998
HSD	1,966.20	15.7107	2,836.80	19.6337	836.31	12.7632
RFO	25,738.58	10.7688	46,216.09	14.6745	23,910.61	7.5032
Gas/RLNG	15,993.25	5.4575	9,403.37	5.2902	15,862.56	5.1928
Nuclear	506.00	1.1801	494.27	1.3221	504.26	1.1603
Import Iran	441.08	10.2000	375.04	10.550	485.54	10.6000
Mixed	245.78	6.6494	931.55	10.18005	62.68	7.7288
Wind	-	-	-	-	-	-
Baggasse	206.12	5.7691	11.3121	5.7702	414.10	6.0154
Solar	-	-	-	-	-	-
Total	45,123.32	4.2460	60,307.65	6.2985	42,100.36	3.8255
Supplemental Charges	1.60	0.0002	-	-	4,701.37	0.4272
Sale to IPPs	(30.71)	(16.7228)	-	-	(123.25)	(14.4616)
Grand Total	45,094.21	4.2433	60,307.65	6.2985	46,678.48	4.2415
Transmission Losses	-	0.1127	-	0.1948	-	0.1149
Net Total	45,094.21	4.3559	60,307.65	6.4933	46,678.48	4.3564

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the August 26, 2016

S.R.O. *793* (I)/2016: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of July 2016 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for July 2016	Rs. 3.9999/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4933 /kWh
Fuel Price Variation for the month of July 2016 - (Decrease)	(Rs. 2.4934/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 2.4934/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of July 2016 as per the above details.

2. The above adjustment a decrease of (Rs.2.4934/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2016 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2016 in the billing month of September 2016.
4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

Handwritten signature
26.08.16
(Syed Safer Hussain)
Registrar
Handwritten initials