



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/8398-8412

June 1, 2017

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of April 2017 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (10 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of April 2017 along with its Notification i.e. S.R.O. 414(1)/2017 dated 31.05.2017.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

(Syed Safer Hussain)

CC:

1. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited ENERCON Building, Sector G-5/2, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF APRIL 2017 FOR EX-WAPDA DISCOS

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of April 2017, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on May 19, 2017 and also uploaded on NEPRA's Website for information of all concerned. Subsequently, CPPA-G vide its letter dated May 22, 2017 received in the office of Registrar NEPRA on May 24, 2017 submitted revised data for the month of April 2017 wherein the claimed cost of energy revived from JPCL (GENCO-I) was revised downward thus resulting in lower actual fuel cost component.
4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on May 25, 2017 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also



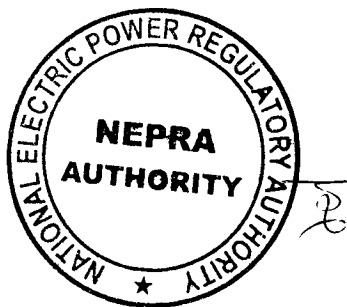
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uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.

5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDCL and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written comments were received from M/s Anwar Kamal Law Associates (AKLA) on May 23, 2017.
6. M/s AKLA, in its written comments reiterated the points submitted earlier through its various communications.
7. The Authority observed that all the relevant points / issues raised by AKLA pertaining to FCA have not only been addressed in the monthly FCA decisions of the Authority but also a detailed reply along-with documentary evidence in this regard was sent to AKLA vide Authority's letter dated December 27, 2016; however, AKLA repeated the previously raised issues in the instant letter without considering the Authority's response thereof.
8. M/s AKLA also mentioned that in the bills, which were due for payment by the 8th of May, 2017, LESCO did not reimburse the overcharged amounts on account of FCA for the months of February and March, 2017.
9. The Authority on the aforementioned issue observed that it has not been clarified by AKLA, whether the bills due for payment by 8th May, 2017 pertain to billing month of April or May 2017, as in the Authority's decision regarding FCA for the month of February and March 2017, the XWDISCOs were directed to reflect the fuel charges adjustment in the billing month of May 2017.



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10. M/s AKLA further submitted that for the bills in which refund has been allowed, the amount has been lumped together by LESCO as one amount, thus it is not possible to segregate this combined amount to discover how the same has been calculated. M/s AKLA accordingly requested the Authority to direct the XWDISCOs to mention the details of the rate and consumption in the Bills.
11. M/s AKLA has rightly pointed out that capacity of each Machine/ Plant of JPCL/ NPGCL be shown separately by CPPA-G in its monthly FCA data sheet, as NEPRA has determined the Capacity & Heat Rate of each Generating Machine/Plant individually and separately.
12. In view thereof, CPPA-G is directed to mention the capacity and heat rate of each machine/ plant of JPCL and NPGCL separately in the FCA data sheet, as determined by the Authority in the relevant tariff determinations of these GENCOs.
13. The Authority has gone through the revised information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of April 2017 is Rs.5.7835/kWh, against the reference fuel cost component of Rs.7.6273/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of April 2017 decreased by Rs.1.8438/kWh (**Annex-I&II**) as compared to the reference fuel charges.
14. The Authority observed that CPPA-G claimed the fuel cost of Nandipur for the month of April 2017 @ Rs.7.645/kWh, against the Authority's last approved FCC in respect of Nandipur i.e. Rs.4.9481/kWh (*w.e.f. 31st March 2016*). Here it is pertinent to mention that the Authority in its FCA decision for the month of February and March 2017, considering the fact that non-revision of FCC of Nandipur from April 2016 onward, due to non-notification of its determined tariff, was resulting in piling up of the fuel cost, owing to the increasing trend of the furnace fuel prices, decided



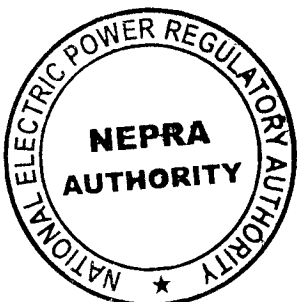
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to allow the pending cost of Nandipur from April 2016 to March 2017 on provisional basis, subject to its adjustment once the Authority approves the monthly FCC of Nandipur for the period from April 2016 onwards. Accordingly, for the month of April 2017, the Authority has also decided to allow the fuel cost in respect of Nandipur as claimed by CPPA-G subject to its adjustment once the Authority approves the monthly FCC of Nandipur for April 2017. This is being done in order to avoid one time burdening of consumers. The Authority while allowing the fuel cost in respect of Nandipur for April 2017, noted that the FCC claimed by CPPA-G for the month of April 2017, is in line with the FCC allowed by the Authority's for the month of February 2017, thus hereby allowed.

15. CPPA-G also reported 224.309 GWh from Chashma Nuclear-III during April 2017 having cost of Rs.239 million @ Rs.1.069/kWh. Here it is pertinent to mention that Tariff Petition filed by Chashma-III power plant is under process with the Authority, however, the Authority vide its decision dated January 20, 2017 allowed Chashma-III a fuel cost component of Rs.1.0643/kWh, for the energy delivered to the system during the pre-COD phase.
16. The Authority, considering fuel cost being a pass through item, and in order to avoid one time burdening of consumers, has decided to allow the cost of energy from Chashma-III for April 2017, provisionally, based on the FCC of Rs.1.0643/kWh, approved by the Authority for the Pre-COD period, which works out as Rs.238.732 Million. The cost being allowed shall be subject to adjustment once the tariff of Chashma-III for the post COD period is approved by the Authority. Further cost of energy generated by Fatima Energy and Bagasse Based Co-Generation Plants has also been adjusted as per the Authority's approved rates.
17. The Authority observed that CPPA-G included an amount of Rs.1,000.449 million as fuel charge for the energy received from WAPDA Hydel in the total fuel cost of April, 2017, however, no details with respect to the nature of the amount claimed



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was provided with the FCA request. Upon inquiry, CPPA-G informed that the same pertains to IRSA Charges, NHP and Water Use Charge.

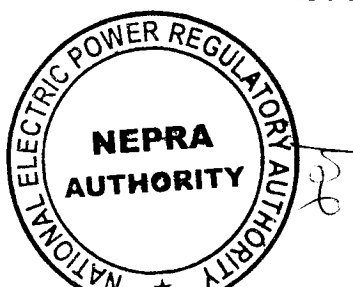
18. Here it is pertinent to mention that CPPA-G during hearing of FCA for the Month of February & March, 2017 also requested the Authority to include these charges in the monthly FCA workings. A written request in this regard was also submitted by CPPA-G vide letter dated April 26, 2017.

19. The subject request of CPPA has been examined and it has been observed that under second proviso to Section 31(4) of the NEPRA Act, the Authority has the power to make adjustment in the approved tariff due to variation in the "Fuel Charges" only. The said proviso reads as under:

"Provided further that the Authority may, on a monthly basis and not later than a period of seven days, make adjustments in the approved tariff on account of, any variations in the fuel charges and, policy guidelines as the Federal Government may issue and, notify the tariff so adjusted in the official Gazette".

20. It is important to note here that the law only allows adjustment in the approved tariff under the head of "Fuel Charges" and not under any other head. The components of tariff of WAPDA i.e. IRSA Charges, Net Hydrel Profit and Water Use Charges referred to by CPPA-G do not fall under the Fuel Charges rather the same have been described in the tariff determination of WAPDA as "Regular Tariff" and have been included under the Annual Revenue Requirement of WAPDA. Further, the said components do not carry any resemblance with the Fuel Charges and may not be considered as such. In view thereof, the IRSA Charges, Net Hydrel Profit and Water Use Charges components of Annual Revenue Requirement of WAPDA may not be considered as fuel and adjusted with the Fuel Charges Adjustment of the DISCOs.

21. In the consumer end tariff of DISCOs, NEPRA has prescribed a mechanism for adjustment of Fuel Charges on monthly basis, which is attached as Annex-I with the tariff determination. In the consumer end tariff, monthly reference fuel charges



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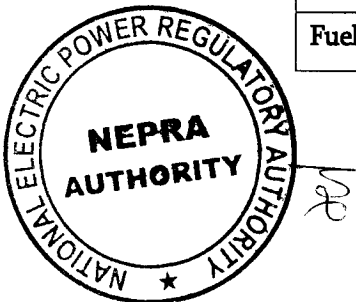
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are prescribed by the Authority and while calculating the reference fuel price, the above referred components of tariff of WAPDA were not considered and included therein.

22. In view of the foregoing discussion, the request of CPPA-G is not according to the law and thus not maintainable. Accordingly, while working out the FCA for April 2017, the amount of Rs.1,000.449 million, claimed by CPPA-G against WAPDA Hydel, has not been included in total Fuel Cost of April 2017.
23. As per details provided by CPPA-G, 29.538 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.203.16 million, however, the same works out to be Rs.203.10 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.203.10 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
24. CPPA-G reported NTDC transmission losses of 219.68 GWh i.e. 2.48% during April 2017. The reported losses are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 in the matter of NTDC notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for April 2017, actual losses of 219.68 GWh i.e. 2.48%, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.
25. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.1.9624/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of April 2017 as per the following details:

Actual Fuel Charges Component for April 2017	Rs. 5.6650/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.6273/kWh
Fuel Price Variation for the month of April 2017-Decrease	(Rs.1.9624/kWh)




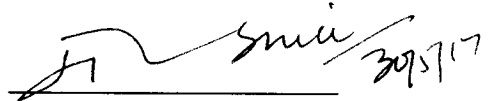
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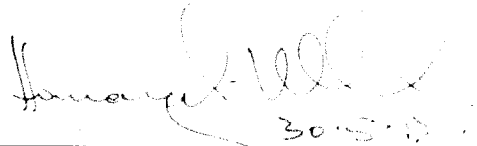


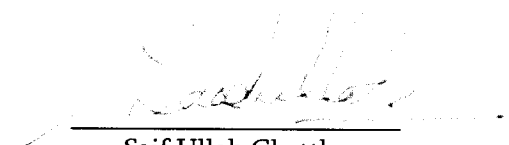
26. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 25 above;
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2017.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of April 2017 in the billing month of June 2017.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

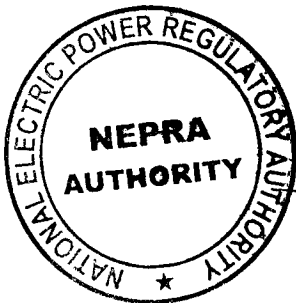
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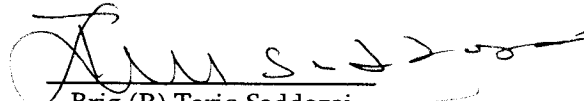

Syed Masood-ul-Hassan Naqvi
Member

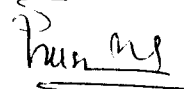

Maj (R) Haroon Rashid
Member


Himayat Ullah Khan
Member


Saif Ullah Chattha
Vice Chairman

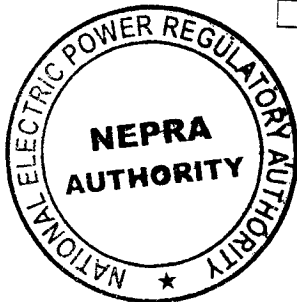



Brig (R) Tariq Saddozai
Chairman


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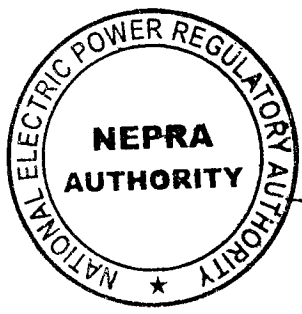
CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Apr/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy (KWh)	FOC (Rs.)	VO&M (Rs.)	Total Energy Cost (Rs.)
Hydel							
i	WAPDA	Hydel	5,902.00	1,307,322,582	1,000,448,569	172,286,312	1,172,734,961
ii	Jagran	Hydel	30.00	11,470,340	-	-	11,470,340
iii	Penura	Hydel	17.90	2,095,200	-	22,917,739	22,917,739
iv	Malakand-III SHYDO	Hydel	31.46	50,815,000	-	597,132	597,132
v	Larab	Hydel	84.00	53,399,000	-	12,703,750	12,703,750
Hydel Total:			7,115.36	2,025,712,122	1,000,448,569	16,543,010	16,543,010
Ex-WAPDA GENCOs							
GENCO-I							
Jamshoro Block 1			RFO	205.00			
	Unit-1	RFO		96,158,000	1,062,581,491	8,894,615	1,071,476,106
	Unit-2	RFO		53,963,265	659,459,096	4,991,602	674,450,698
	Unit-3	RFO		48,531,735	295,834,897	4,489,185	300,324,082
	Unit-4	RFO		52,735,522	757,186,464	5,803,036	762,989,500
	Unit-5	RFO		40,407,478	239,751,812	1,737,692	243,499,504
	Unit-6	RFO		77,759,504	918,814,414	7,193,679	926,008,093
	Unit-7	RFO		19,632,496	113,990,199	1,816,006	115,806,205
	Unit-8	RFO		11,837,182	90,883,316	1,094,939	91,978,455
	Unit-9	RFO		42,523,818	317,658,162	3,933,453	321,591,615
Jamshoro Block 4			RFO	106.50			
	Unit-10	RFO		453,559,000	4,366,170,057	41,354,208	4,408,124,259
Jamshoro Total			781.50	453,559,000	4,366,170,057	41,354,208	4,408,124,259
GENCO-II							
	Guddu CC 11-13	Gas	390	16,296,598	104,293,339	1,122,836	105,416,174
	Central Block 2	Gas	330	76,902,584	364,541,319	5,298,588	369,839,907
	Guddu CC 3-10	Gas	530	55,836,318	397,018,556	3,847,122	400,865,678
	Guddu 747 (OC)	Gas	720.79	368,775,152	1,420,223,935	112,140,790	1,532,364,725
	Guddu 747 (OC)	Gas	720.79	5,276,848	-	-	5,276,848
Central Total			1,640.79	522,087,500	2,286,077,148	122,409,336	2,408,486,484
GENCO-III							
Northern Block 1			RFO				
	Unit 1	RFO		106,598,117	1,272,542,939	17,919,143	1,290,562,083
	Unit 2	RFO		98,913,800	1,196,898,546	16,627,410	1,213,523,956
	Unit 3	RFO		17,054,424	199,229,781	2,868,849	202,096,630
	Block-2 Unit 4	RFO		115,591,339	1,348,326,733	19,430,904	1,367,757,637
	Block-3 Unit 5	RFO		85,569,397	1,062,814,695	14,384,216	1,077,198,911
	Block-3 Unit 6	RFO		38,200,554	1,125,456,709	14,826,513	1,140,283,222
	Northern Block 4	Gas	117.00	48,646,601	220,500,448	8,177,494	228,677,942
	Northern Block 5	Gas	97.00	6,258,000	98,372,005	-	98,372,005
	Northern Block 6	Gas	75.00	15,820,000	119,877,632	3,711,312	123,598,944
	Nandipur	RFO		(19,501)	(158,854)	(3,295)	(161,149)
	Nandipur	RFO		411.35	45,031,000	344,266,868	19,747,514
Northern Total			1,883.87	527,662,831	5,988,225,502	117,688,059	7,105,913,562
GENCO-IV							
	Total	Coal	31.20	13,104,000	58,965,379	2,716,459	61,681,838
GENCOs Total:-			4,762.36	1,617,414,131	13,699,438,081	284,768,062	13,984,206,142
IPPs							
Kot Addu Block 1			RFO	325			
	Unit-1	RFO		211,120,180	1,792,632,844	37,710,168	1,890,342,812
	Unit-2	RLNG		14,881,180	109,301,203	3,970,322	113,271,525
	Unit-3	HSD		366,700	4,461,840	98,366	4,560,206
Kot Addu Block 2			RFO	762			
	Unit-1	RFO		211,109,660	1,970,419,041	137,527,562	2,107,946,603
	Unit-2	RLNG		311,217,400	2,507,885,207	97,124,712	2,605,009,919
Kot Addu Block 3			RFO	249			
	Unit-1	RLNG		126,654,680	1,055,617,125	76,188,489	1,131,805,814
	Unit-2	HSD		4,493,200	51,988,719	4,092,643	56,081,362
KAPCO Total			1,336.00	879,851,000	7,502,305,779	416,712,262	7,919,018,041
2	Hub Power	RFO	1,200.00	610,627,500	5,939,800,710	112,942,001	6,052,742,711
3	Kohinoor Energy	RFO	124.00	77,987,000	662,891,409	46,915,317	709,806,726
4	AES Lalpur	RFO	350.00	179,607,000	1,742,859,979	30,950,068	1,773,810,047
5	Pak Gen Power Limited	RFO	348.50	157,325,600	1,446,678,115	27,110,505	1,473,788,620
6	Southern Power	RFO	110.47	-	-	-	-
7	Habibullah	Gas	129.15	49,011,628	159,743,599	25,020,436	184,764,036
8	Fauji Kabinwala	Gas	151.20	71,425,920	557,796,892	54,007,951	611,804,843
9	Rousch	RLNG	395.00	40,510,000	312,484,855	11,404,489	323,889,344
10	Saba Power	RFO	125.55	81,750,760	574,294,418	10,645,631	584,940,249
11	Japan Power	RFO	107.00	-	-	-	-
12	Uch	Gas	551.25	383,708,000	1,024,824,711	92,168,962	1,116,991,373
13	Allen	Gas	27.12	20,569,940	95,624,368	14,191,202	109,815,570
14	Liberty	Gas	211.85	100,804,200	612,765,940	33,594,350	346,360,290
15	Oavis Energen	RLNG	10.00	5,685,028	62,388,892	3,457,051	65,845,943
16	Chashma Nuclear-II	Nucl.	300.00	-	-	-	-
17	Chashma Nuclear-III	Nucl.	315.00	216,495,000	203,462,001	-	203,462,001
18	Chashma Nuclear-IV	Nucl.	340.00	224,309,000	239,853,614	-	239,853,614
19	Chashma Nuclear-V	Nucl.	325.00	-	-	-	-
20	Tavahir Iran	import	36.00	44,909,800	477,391,174	-	477,391,174
Sub-Total:			6,553.19	3,125,577,386	21,615,166,456	879,118,125	22,494,284,581



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
April 2017

S.No.	Power Producer	Fuel	Gen. Capacity MW	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	104,470,198	761,370,544	38,484,056	859,357,600
2	Atlas Power	RFO	213.86	129,524,200	1,095,409,273	120,949,698	1,216,358,971
3	Nisnat Power	RFO	195.31	111,241,873	981,649,864	103,165,713	1,084,815,577
4	Foundation Power	Gas	171.48	105,372,544	362,319,709	39,925,657	402,245,366
5	Orient	RLNG	212.70	67,718,129	433,237,175	9,880,075	443,117,250
6	Nisnat Chunian	HSD		24,836,264	383,721,824	8,861,576	392,583,400
7	Saif Power	RFO	195.72	124,026,855	1,085,977,191	114,749,646	1,210,726,837
8	Saif Power	RLNG	203.89	13,348,667	84,053,303	4,943,011	88,996,314
9	Saif Power	HSD		69,732,786	1,048,083,774	37,265,201	1,085,348,975
10	Engro Energy	Gas	212.98	105,033,161	447,855,155	35,375,169	483,230,324
11	Engro Energy	HSD					0
12	Sapphire Power	RLNG	203.17	30,852,983	197,049,179	11,298,362	208,347,541
13	Sapphire Power	HSD		38,224,072	563,966,448	20,201,422	584,167,870
14	Hubeo Narowal	RFO	213.82	124,371,524	1,102,556,859	110,528,988	1,213,085,847
15	Liberty Power	RFO	198.14	124,227,688	1,087,560,371	128,575,657	1,216,136,028
16	Liberty Power	HSD					0
17	Halmore	Gas	199.24				0
18	Uch-ii	Gas	380.75	240,165,833	1,184,032,288	52,740,417	1,236,772,705
19	JOW-I	Bagasse	28.35	14,092,380	87,249,020	6,468,632	93,717,652
20	JOW-III	Bagasse	26.35	15,280,400	94,600,956	7,013,704	101,614,660
21	RYK	Bagasse	24.01	15,704,900	97,335,829	7,208,549	104,544,378
22	Chiniot Power	Bagasse	62.40	35,791,470	231,570,811	16,428,285	247,999,095
23	Fatima Energy	Bagasse	118.80	44,530,040	157,588,635		157,588,635
24	Hamza Sugar Mills	Bagasse	15.00	7,470,480	43,106,164	3,210,065	46,316,229
25	QATPL	RLNG	1,180.00	285,730,500	2,302,045,725		2,302,045,725
Sub-Total:				4,208.15	1,831,747,547	13,842,343,096	937,273,883
JPP's Total:				10,761.34	4,957,324,933	35,457,509,552	1,816,392,008
Others							
1	TPS-Quetta	Gas	25.00	(28,000)	(240,800)	(1,929)	-242,729
2	Zorlu	Wind	56.40	14,276,660		15,530,737	15,530,737
3	FFCEL	Wind	49.50	11,243,290		25,165,856	25,165,856
4	TGF	Wind	49.50	12,939,400		12,724,606	12,724,606
5	Foundation	Wind	49.50	20,342,260		11,543,788	11,543,788
6	Sapphire Wind Power	Wind	49.50	13,939,460		22,358,894	22,358,894
7	Younus Energy Ltd.,	Wind	49.50	10,919,690		17,515,183	17,515,183
8	Metro Wind Power	Wind	49.50	9,619,550		7,017,462	7,017,462
9	Gul Ahmad Wind Power	Wind	49.50	10,652,450		19,474,809	19,474,809
10	Master Wind Power	Wind	49.50	9,903,120		17,884,044	17,884,044
11	Tenaga Generasi	Wind	49.50	9,848,090		3,949,084	3,949,084
12	Tapal Wind	Wind	30.50	8,367,360		13,421,245	13,421,245
13	HOPPL Wind	Wind	49.50	9,612,260			
14	SEOL Wind	Wind	49.50	7,606,540			
15	Quid-e-Azam Solar Park	Solar	51.50	15,031,030		37,180,756	37,180,756
16	Appollo Solar Park	Solar	100.00	15,931,850		39,161,664	39,161,664
17	Best Green Energy	Solar	100.00	15,908,850		39,352,131	39,352,131
18	Crest Energy	Solar	100.00	15,984,790		39,539,977	39,539,977
19	SPPs	Mixed	258.90	29,538,677	203,163,463		203,163,463
Others Total:				1,264.80	241,537,327	202,922,663	321,816,307
G-Total:				23,903.86	9,841,988,513	50,360,318,966	2,648,026,320
Summary							
1	Hydel			2,025,712,122	1,000,448,869	225,047,943	1,225,496,613
2	Coal			13,104,000	58,965,379	2,716,459	61,881,838
3	HSD			137,653,022	2,062,222,604	70,519,208	2,132,741,812
4	F.O.			3,081,240,960	30,310,151,159	1,272,940,691	31,583,091,850
5	Gas			1,826,530,435	8,029,146,823	496,386,036	8,525,532,859
6	RLNG			897,598,677	7,064,062,663	218,266,512	7,282,329,175
7	Nuclear			440,804,000	443,315,615		443,315,615
8	Impon from Iran			44,909,800	477,391,174		477,391,174
9	Wind Power			149,270,130		166,585,709	166,585,709
10	Solar			62,756,520		155,234,528	155,234,528
11	Bagasse			132,870,170	711,451,415	40,329,235	751,780,550
12	Mixed			29,538,677	203,163,463		203,163,463
Total For The Month				8,841,988,513	50,360,318,966	2,648,026,320	53,008,345,286
Prev. Adjustment					(354,788,574)	(9,270,543)	(364,059,118)
Grand Total:				8,841,988,513	50,005,530,391	2,638,755,777	52,644,286,169
Energy Cost (Rs.)					50,005,530,391	2,638,755,777	52,644,286,169
Cost not chargeable to DISCOs (Rs.)					209,927,259		209,927,259
EPP (Chargeable) (Rs.)					49,795,603,132	2,638,755,777	52,434,358,910
Energy Sold (KWh)					3,609,922,050	8,609,922,050	3,609,922,050
Avg. Rate (Rs./KWh)					5.783514	0.306478	6.089992



ACTUAL

ANNEX-II

Source Wise Generation

Sources	APRIL 2016		APRIL 2017			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	1,855.42	27.55%	1,903.05	27.70%	2,025.71	22.91%
Coal	12.54	0.19%	15.71	0.23%	54.96	0.62%
HSD	11.89	0.18%	125.53	1.83%	137.65	1.56%
RFO	1,992.02	29.58%	2,817.61	41.01%	3,081.24	34.85%
Gas/ RLNG	2,231.05	33.13%	1,506.90	21.93%	2,724.13	30.81%
RLNG		0.00%		0.00%		0.00%
Nuclear	439.20	6.52%	361.78	5.27%	440.80	4.99%
Import Iran	32.82	0.49%	34.40	0.50%	44.91	0.51%
Mixed	19.88	0.30%	84.73	1.23%	29.54	0.33%
Wind	51.40	0.76%	18.64	0.27%	149.27	1.69%
Baggasse	74.23	1.10%	1.90	0.03%	91.01	1.03%
Solar	14.73	0.22%	-	0.00%	62.76	0.71%
Total	6,735.20	100.00%	6,870.24	100.00%	8,841.99	100.00%
Sale to IPPs	(2.80)	-0.05%	-	0.00%	(12.39)	-0.14%
Transmission Losses	(149.89)	-2.97%	(206.11)	-3.00%	(219.68)	-2.48%
Net Delivered	6,582.51	96.98%	6,664.14	97.00%	8,609.92	97.38%

Source Wise Fuel Cost/Energy Purchase Price

Sources	APRIL 2016		APRIL 2017			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	1,000.45	0.4939
Coal	56.40	4.4998	56.76	3.6118	201.99	3.6752
HSD	138.49	11.6440	2,429.28	19.3522	2,062.22	14.9813
RFO	10,228.94	5.1350	38,813.45	13.7753	30,310.15	9.8370
Gas/RLNG	13,078.21	5.8619	7,815.43	5.1864	15,093.21	5.5406
RLNG		-		-		-
Nuclear	509.75	1.1606	478.33	1.3221	443.32	1.0057
Import Iran	347.90	10.6000	362.95	10.550	477.39	10.6300
Mixed	139.78	7.0300	862.52	10.18005	203.16	6.8779
Wind		-	-	-	-	-
Baggasse	450.08	6.0632	10.9472	5.7702	568.42	6.2455
Solar		-	-	-	-	-
Total	24,949.57	3.7044	50,829.65	7.3985	50,360.32	5.6956
Supplemental Charges	10,045.11	1.4914		-	(354.79)	(0.0401)
Sale to IPPs	(27.22)	(9.7114)		-	(209.93)	(16.9478)
Grand Total	34,967.46	5.1917	50,829.65	7.3985	49,795.60	5.6317
Transmission Losses	-	0.1204		0.2288		0.1518
Net Total	34,967.46	5.3122	50,829.65	7.62734	49,795.60	5.783514

To Be Published in
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National Electric Power Regulatory Authority



NOTIFICATION

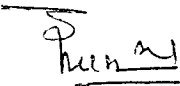
Islamabad, the May 31, 2017

S.R.O. **414** (I)/2017: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of April 2017 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):


Actual Fuel Charges Component for April 2017	Rs. 5.6650/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.6273/kWh
Fuel Price Variation for the month of April 2017 - (Decrease)	(Rs. 1.9624/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 1.9624/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of April 2017 as per the above details.

2. The above adjustment a decrease of (Rs. 1.9624/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2017 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of April 2017 in the billing month of June 2017.
4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


31.05.17

(Syed Safer Hussain)
Registrar


Abul