



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/TRF-100/MFPA/2879-96

March 3, 2017

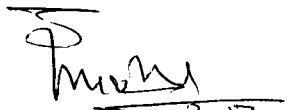
1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of January 2017 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of January 2017 along with its Notification i.e. S.R.O 129(1)/2017 dated 02.03.2017.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


03.03.17
(Syed Safer Hussain)

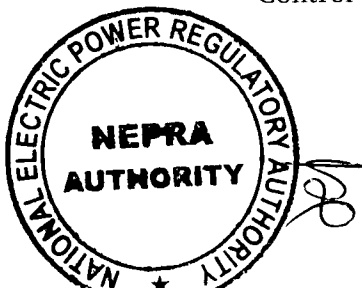
CC:

1. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF JANUARY 2017 FOR EX-WAPDA DISCOS

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of January 2017, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on February 24, 2017 and also uploaded on NEPRA's Website for information of all concerned.
4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on February 28, 2017 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.
5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC and media were present; however, no

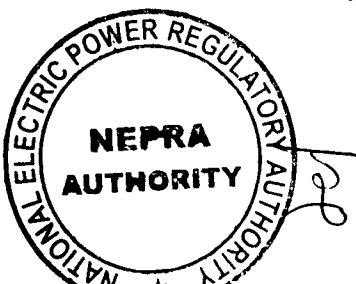


[Handwritten signature]

M. Atiq

representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written comments were received from M/s Anwar Kamal Law Associates (AKLA) vide email dated March 01, 2017.

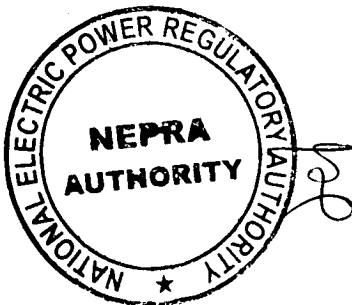
6. M/s AKLA, while objecting for having a short notice period for the hearing, reiterated its points submitted earlier through various communications.
7. The Authority observed that all the relevant points / issues raised by AKLA pertaining to FCA are not only being addressed in the monthly FCA decisions of the Authority but also a detailed reply along-with documentary evidence in this regard was sent to AKLA vide Authority's letter dated December 27, 2016; however, AKLA repeated the previously raised issues in the instant email without considering the Authority's response thereof.
8. On the point of having short notice period, the Authority observed that information from CPPA-G was received on February 24, 2017, however, in order to ensure passing on the benefit of negative FCA to the consumers in the month of March 2017, a longer notice period was avoided.
9. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of January 2017 is Rs.8.2455/kWh, against the reference fuel cost component of Rs.9.8670/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for the month of January 2017 decreased by Rs.1.6215/kWh (**Annex-I&II**) as compared to the reference fuel charges.
10. The Authority noted that CPPA-G has worked out the Fuel cost of Nandipur for the month of January 2017 based on FCC of Rs.8.297/kWh, whereas the Authority's approved FCC in respect of Nandipur w.e.f. 31st March 2016 is





Rs.4.9481/kWh. Accordingly, for the instant FCA adjustment of January 2017, fuel cost of Nandipur of Rs.4.9481/kWh has been used.

11. As per details provided by CPPA-G, 32.464 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.211.55 million, however, the same works out to be Rs.210.15 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.210.15 million has been considered on account of fuel cost component of energy purchased from small and captive power plants.
12. CPPA-G reported NTDC transmission losses of 269.01 GWh i.e. 3.89% during January 2017, which if considered on month to month basis are higher than the Authority's assessed transmission losses of upto 3% on annual basis as per its determination dated 23.04.2015 for NTDC, notified vide SRO No. 696(I) 2015 dated 23.07.2015. The Authority observed that NTDC average actual T&T loss over the seven months period from July 2016 till January 2017 works out as 2.46%, which is within the Authority's allowed annual limit of 3%. Accordingly, for calculation of FCA for January 2017, actual losses of 269.01 GWh i.e. 3.89%, have been taken into account for the purpose of working out the FCA.
13. CPPA-G in its instant FCA request has claimed an amount of Rs.9,797.773 million on account of adjustment for the NPGCL pertaining to the period from FY 2006-2016. The Authority noted with concern that no details with respect to the nature of the claimed adjustment was provided by CPPA-G. The Authority considers that such claims are not the subject of FCA adjustment and should have been initiated under the relevant rules with proper documentary evidence. In the absence of any verifiable documentary evidence the Authority cannot accept the said claim; accordingly the same is being declined. Consequently while working out FCA for the month of January, 2017, the amount of Rs.9,797.773 million has been excluded from the total fuel cost.



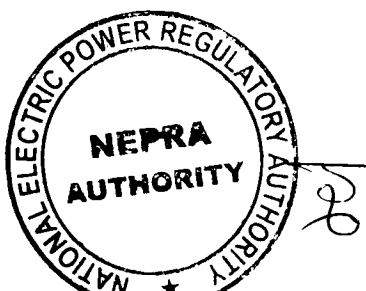
M. M. M.

A

14. CPPA-G claimed an amount of Rs.1,090.688 million on account of application of Part Load Correction Factor for the year 2015-16 for the GENCO-I i.e. JPCL in the FCA of July 2016. The Authority allowed the amount claimed by CPPA-G, on provisional basis, in the FCA of July 2016, subject to submission of detailed calculations by CPPA-G. CPPA-G afterwards provided the requisite details. The details so provided were analyzed by the Authority, whereby an amount to the extent of Rs.284.975 million could be verified against claimed amount of Rs.1,090.688 million. In view thereof, the excess amount of Rs.805.714 million is hereby deducted from the total fuel cost while working out the FCA for January 2017. The working in this regard is being shared with CPPA-G and in case of any discrepancy, CPPA-G may bring the same for Authority's consideration in the next adjustment.
15. CPPA-G, also, in instant FCA data claimed an amount of Rs.1.816 million on account of partial load adjustment charges for Engro Energy Private Limited. The Authority observed that as per Schedule-1 (6.1)(3) of the its PPA, the impact of heat rate correction factor due to partial loading shall be adjusted while working out the Fuel cost component, considering the cost being legitimate, the said amount has been considered while working out the FCA for January, 2017.
16. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.3.3086/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of January 2017 as per the following details:

Actual Fuel Charges Component for January 2017	Rs. 6.5585/kWh
Corresponding Reference Fuel Charges Component	Rs. 9.8670/kWh
Fuel Price Variation for the month of January 2017-Decrease	(Rs.3.3086/kWh)

17. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 16 above:




Amrta

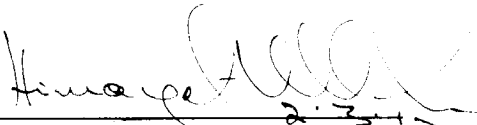
JK

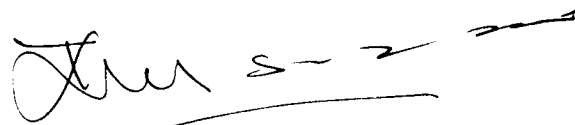
- a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of January 2017.
- c. XWDISCOs shall reflect the fuel charges adjustment in respect of January 2017 in the billing month of March 2017.
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

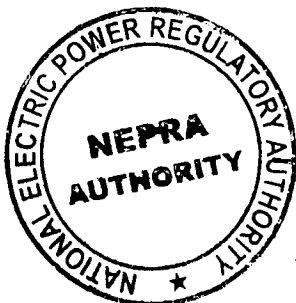
AUTHORITY

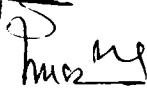

Syed Masood-ul-Hassan Nady
Member


Maj (R) Haroon Rashid
Member


Himayat Ullah Khan
Vice Chairman

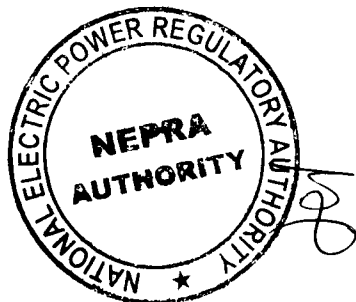

Brig (R) Tariq Saddozai
Chairman




02.03.17

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jan/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hyalat							
	L WAPDA	Hyalat	6,902.00	485,761,822	-	52,834,644	62,834,644	
	I Jagan	Hyalat	30.00	(1,387,949)	-	(2,793,124)	-2,793,124	
	II Panora	Hyalat	17.90	1,141,566	-	325,345	325,345	
	III Maitland-II BMYDO	Hyalat	81.40	18,127,948	-	4,531,760	4,531,760	
V Larabi	Hyalat	84.00	8,212,000	-	2,344,878	2,344,878		
	Hyalat Total:		7,115.36	811,784,822		57,442,882	57,442,882	
2	Es-WAPDA GENCOs							
	GENCO-I							
	Jamshoro Block 1	RFO	205.00	58,393,006	591,262,769	5,416,528	887,612,317	
	Unit-1	RFO		99,187,068	1,829,298,238	8,248,798	1,828,648,636	
	Unit-2	RFO		38,895,808	411,832,153	3,394,334	418,226,487	
	Unit-3	RFO	470.00	81,191,774	684,173,988	5,851,914	869,825,894	
	Unit-4	Gas		3,754,726	31,088,805	347,312	31,436,317	
	Unit-5	Gas	186.50	(138,746)	(1,828,254)	(12,638)	-1,933,194	
		Jamshoro Total:		796.56	258,902,229	2,817,674,914	24,040,955	2,841,715,899
	GENCO-II							
	Central Block 1	RFO					0	
	Quatu CC 11-13	Gas	390	25,364,483	182,328,414	1,747,614	184,874,828	
	Central Block 2	Gas		265,134,278	1,286,816,018	18,267,762	1,275,680,770	
	Quatu CC 6-10	Gas	530	36,738,499	218,842,731	2,117,671	228,880,402	
	Quatu 747 (CC)	Gas	726.78	487,936,182	1,812,683,283	138,999,639	1,751,262,842	
		Central Total:		2,120.79	793,541,360	3,259,348,386	180,732,875	3,411,081,041
	GENCO-III							
	Northern Block 1							
	Unit 1	RFO		56,288,467	926,478,776	14,332,288	940,912,060	
	Unit 2	RFO	658.00	88,338,257	977,451,298	14,848,991	992,396,657	
	Unit 3	RFO		85,917,467	926,586,182	14,442,718	936,826,668	
	Unit 4	RFO	270.00	188,089,189	1,127,875,177	17,882,127	1,145,837,385	
	Unit 5	RFO		80,962,596	687,301,829	8,933,483	677,236,312	
	Unit 6	RFO	360.00	39,066,977	482,386,745	6,867,165	488,922,904	
	Nasirpur	RFO	411.35	174,147,000	1,444,889,145	89,344,773	1,533,253,818	
	Northern Total:		1,879.33	636,881,875	6,517,059,169	168,132,203	6,683,191,264	
GENCO-IV								
	Coal	31.20	8,821,006	38,782,776	1,287,133	40,579,908		
	Total:		31.20	8,821,006	38,782,776	1,287,133	40,579,908	
	Gen Total:		5,354.84	1,685,966,395	12,823,675,383	352,892,967	12,978,964,178	
3	CPPA							
1	Kel Addu Block 1	RFO	338	245,789,500	1,887,766,123	113,728,935	2,811,485,058	
		HBO		3,348,900	38,306,163	670,884	37,175,937	
	Kel Addu Block 2	RFO	782	432,396,989	3,690,801,966	281,609,123	3,932,211,899	
		HBO		35,488,830	482,729,326	32,308,389	486,034,985	
	KAPCO Total:		1,338.00	718,917,000	6,837,392,608	420,814,111	8,468,906,879	
2	Hub Power	RFO	1,200.00	888,917,600	5,210,386,917	112,697,243	8,322,993,250	
3	Kohistan Energy	RFO	124.00	73,691,900	663,391,763	44,330,935	787,722,608	
4	ABB Langer	RFO	380.00	144,388,790	1,432,814,208	24,651,866	1,487,785,664	
5	Peak Gen Power Limited	RFO	348.50	148,395,908	1,435,899,917	25,675,739	1,482,876,953	
6	Beaufort Power	RFO	116.47	-	-	-	-	
7	Haidhath	Gas	126.18	27,590,841	99,243,889	14,144,378	104,368,178	
8	Fajal Kahirwan	Gas	181.30	98,319,906	709,854,871	74,343,488	783,897,666	
9	Rasool	RLNG	298.80	44,834,977	325,691,597	12,417,200	341,198,687	
10	Baba Power	RFO	128.56	58,676,524	635,768,834	10,912,383	645,768,337	
11	Japan Power	RFO	107.00	-	-	-	-	
12	Utt	Gas	861.25	392,286,009	1,046,136,677	82,572,416	1,138,793,293	
13	Alora	Gas	27.12	-	-	-	0	
14	Liberty	Gas	211.86	23,826,298	360,090,884	7,541,282	387,991,368	
15	Devlo Energy	RLNG	95.80	-	-	-	0	
16	Chashma Nuclear-I	Nucl.	300.00	212,326,800	287,164,660	-	287,164,660	
17	Chashma Nuclear-II	Nucl.	616.00	189,394,800	283,168,884	-	283,168,884	
18	Chashma Nuclear-III	Nucl.	340.00	179,288,280	-	-	0	
19	Chashma Nuclear-IV	Nucl.	338.00	-	-	-	0	
20	Tevash Iran	Import	96.00	34,888,738	887,893,234	-	367,563,224	
	Sub-Total:		6,883.18	2,851,523,628	16,709,376,484	647,240,835	18,884,620,828	

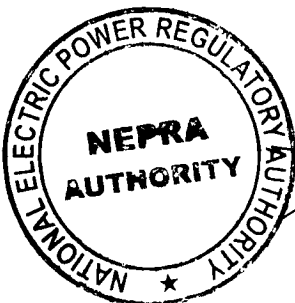


CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jan/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	166.16	99,436,042	798,184,722	93,740,242	891,924,964
2	Atlas Power	RFO	213.86	127,656,432	1,084,803,217	116,388,575	1,203,181,792
3	Nisbat Power	RFO	195.31	105,225,746	824,766,846	97,586,357	922,355,203
4	Foundation Power	Gas	171.48	130,297,498	526,270,968	49,369,722	575,639,790
5	Orient	Gas	212.70	-	-	-	0
		HSD		89,197,434	1,247,937,809	31,513,460	1,279,451,259
6	Nisbat Chunian	RFO	196.72	118,913,387	840,893,765	110,018,666	1,050,912,421
7	Balf Power	Gas	203.89	-	-	-	0
		HSD		73,534,339	1,022,451,203	34,139,357	1,056,590,560
8	Engro Energy	Gas	212.98	164,717,238	651,844,847	52,789,522	704,434,489
		HSD		-	-	-	0
9	Sapphire Power	Gas	203.17	-	-	-	0
		HSD		85,833,895	1,174,776,468	44,916,789	1,219,893,227
10	Hubeo Narawal	RFO	213.82	130,054,664	1,085,802,032	115,059,354	1,200,861,386
11	Liberty Power	RFO	196.14	110,950,367	884,325,765	114,833,630	999,158,415
12	Halmore	Gas	199.24	-	-	-	0
		HSD		74,781,400	1,031,845,202	39,761,270	1,071,706,472
13	Uch-I	Gas	380.75	208,268,111	1,039,593,796	45,735,677	1,085,329,473
14	JDW-I	Bagasse	26.35	14,409,100	86,198,118	6,613,777	92,811,895
15	JDW-II	Bagasse	26.35	14,105,870	84,384,136	6,474,584	90,858,730
16	RYK	Bagasse	24.01	13,262,300	79,337,731	6,087,396	85,425,127
17	Chinot Power	Bagasse	82.48	16,260,070	109,235,391	8,381,372	117,616,763
18	Fatme Energy	Bagasse	118.80	13,238,910	-	-	-
Sub-Total:			3,013.15	1,582,144,603	12,672,553,217	975,409,729	13,647,962,946
IPP's Total:			9,566.34	4,533,968,131	31,381,932,711	1,822,650,564	33,204,583,275
4	Others						
1	TPS-Quetta	Gas	25.00	(45,000)	(387,000)	(3,101)	-390,101
2	Zorlu	Wind	56.40	7,578,770	-	1,994,009	1,984,009
3	FFCEL	Wind	49.50	7,603,300	-	44,341	44,341
4	TGF	Wind	49.50	8,438,100	-	49,070	49,070
5	Foundation	Wind	49.50	15,395,100	-	10,788,260	10,788,260
6	Sapphire Wind Power	Wind	48.50	10,579,420	-	81,737	61,737
7	Younus Energy Ltd.	Wind	49.50	10,207,590	-	18,045,371	18,045,371
8	Metro Wind Power	Wind	49.50	11,184,200	-	4,231,100	4,231,100
9	Qul Ahmad Wind Power	Wind	49.50	8,913,860	-	7,090,386	7,090,386
10	Master Wind Power	Wind	48.50	11,879,810	-	9,999,906	9,999,906
11	Tenaga Nasional	Wind	49.50	7,728,230	-	-	-
12	Tapal Wind	Wind	49.50	7,405,770	-	11,901,640	11,901,640
13	Qaid-e-Azam Solar Park	Solar	100.00	9,590,050	-	23,721,948	23,721,948
14	Appolo Solar Park	Solar	100.00	9,974,290	-	24,872,404	24,872,404
15	Best Green Energy	Solar	100.00	10,204,250	-	25,241,233	25,241,233
16	Craei Energy	Solar	100.00	18,116,860	-	25,025,065	25,025,065
17	SPPs	Mixed	256.90	32,464,092	211,550,351	-	211,550,351
Others Total			1,233.30	178,917,912	211,183,351	162,863,559	374,026,910
G-Total:			23,269.84	6,913,826,860	44,218,971,264	2,395,649,782	46,612,821,047
Summary							
1	Hydel			511,784,422	-	57,442,892	57,442,892
2	Coal			8,621,000	38,792,776	1,787,133	40,579,909
3	HSD			362,076,368	4,966,146,151	183,505,899	5,149,652,050
4	F.O.			3,296,955,111	29,771,250,586	1,452,211,621	31,223,462,207
5	Gas			1,822,186,734	7,783,526,760	497,860,439	8,201,387,199
6	RLNG			44,834,077	328,891,607	12,417,200	341,108,807
6	Nuclear			580,549,250	470,286,434	-	470,286,434
7	Import from Iran			34,580,736	367,593,224	-	367,593,224
8	Wind Power			106,813,370	-	64,206,010	64,206,010
9	Solar			39,885,450	-	98,660,849	98,880,849
10	Bagasse			73,278,250	359,156,376	27,557,139	366,712,515
11	Mixed			32,464,092	211,550,351	-	211,550,351
Total For The month				6,913,826,860	44,218,971,264	2,395,649,782	46,612,821,047
Prev. Adjustment						(16,379,213)	10,649,116,630
Grand Total:				6,913,826,860	44,218,971,264	2,379,270,569	57,261,737,676
Energy Sale Price							
Energy Cost (Rs.)				54,882,467,107	2,379,270,569		57,261,737,676
Cost not chargeable to DISCOs (Rs.)				199,646,663			199,646,663
EPP (Chargeable) (Rs.)				54,982,820,444	2,379,270,569		57,062,091,013
Energy Sold (KWh)				6,631,857,023	6,631,857,023		6,631,857,023
Avg. Rate (Rs./KWh)				8,290,476	358,664		8,360,424

Avg. Rate Calculation

Energy Sold to DISCOs (KWh)	6,631,857,023		
Energy Sold to IPPs	12,759,446	199,646,663	199,646,663
Energy Loss as admissible @ 3%	207,408,806		
Energy beyond Admissible limit of 3%	61,601,585		
Avg. Rate chargeable (Rs./KWh)	6,631,857,023	54,882,820,444	2,379,270,569
Loss			
Energy Purchased (KWh)	6,913,826,860		
Energy Purchased (Gross)	6,913,826,860		
Energy Sold (KWh) - Net	6,644,816,469		
Difference (KWh)	269,010,391		



ACTUAL

ANNEX-II

Source Wise Generation						
Sources	JANUARY 2016		JANUARY 2017			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	842.95	12.45%	872.67	13.50%	511.78	7.40%
Coal	12.49	0.18%	6.79	0.11%	8.62	0.12%
HSD	367.30	5.43%	130.43	2.02%	362.08	5.24%
RFO	3,387.48	50.03%	3,153.05	48.77%	3,296.96	47.69%
Gas/ RLNG	1,717.82	25.37%	1,760.13	27.23%	1,866.82	27.00%
RLNG		0.00%		0.00%		0.00%
Nuclear	280.64	4.15%	373.84	5.78%	580.55	8.40%
Import Iran	33.33	0.49%	35.55	0.55%	34.58	0.50%
Mixed	32.43	0.48%	110.10	1.70%	32.46	0.47%
Wind	27.88	0.41%	20.28	0.31%	106.61	1.54%
Baggasse	59.22	0.87%	1.96	0.03%	73.28	1.06%
Solar	9.00	0.13%	-	0.00%	39.89	0.58%
Total	6,770.54	100.00%	6,464.79	100.00%	6,913.63	100.00%
Sale to IPPs	(11.01)	-0.16%		0.00%	(12.76)	-0.18%
Transmission Losses	(203.12)	-3.00%	(193.94)	-3.00%	(269.01)	-3.89%
Net Delivered	6,556.42	96.84%	6,270.85	97.00%	6,631.86	95.92%

Source Wise Fuel Cost/Energy Purchase Price

Sources	JANUARY 2016		JANUARY 2017			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	7.02	0.5621	24.53	3.6118	38.79	4.4998
HSD	8,695.44	23.6737	2,525.09	19.3592	4,966.15	13.7157
RFO	28,822.30	8.5085	48,036.02	15.2348	29,771.25	9.0299
Gas/RLNG	168.47	3.5909	9,287.38	5.2765	8,032	4.3026
RLNG		-		-		-
Nuclear	410.02	1.4610	494.27	1.3221	470.27	0.8100
Import Iran	305.73	9.1728	375.04	10.550	367.59	10.6300
Mixed	1,068.98	32.9672	1,120.82	10.18005	211.55	6.5164
Wind	-	-	-	-	-	-
Baggasse	-	-	11.3121	5.7702	359.16	4.9014
Solar	-	-	-	-	-	-
Total	45,477.95	6.7170	61,874.48	9.5710	44,216.97	6.3956
Supplemental Charges	554.09	0.0818		-	10,665.50	1.5427
Sale to IPPs	(93.56)	(8.4991)		-	(199.65)	(15.6470)
Grand Total	45,938.48	6.7851	61,874.48	9.5710	54,682.82	7.9094
Transmission Losses	-	0.2216		0.2960		0.3361
Net Total	45,938.48	7.0066	61,874.48	9.86701	54,682.82	8.245476

Mark

National Electric Power Regulatory Authority



NOTIFICATION

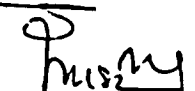
Islamabad, the March 2, 2017

S.R.O. 129 (1)/2017: - Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of January 2017 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for January 2017	Rs. 6.5585/kWh
Corresponding Reference Fuel Charges Component	Rs. 9.8670/kWh
Fuel Price Variation for the month of January 2017 - (Decrease)	(Rs. 3.3086/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 3.3086/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of January 2017 as per the above details

2. The above adjustment a decrease of (Rs.3.3086/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of January 2017 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of January 2017 in the billing month of March 2017.
4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


02.03.17
(Syed Safer Hussain)
Registrar

Handwritten initials