



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

Registrar

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No. NEPRA/R/TRF-100/MFPA/ 16419-36

October 2, 2017

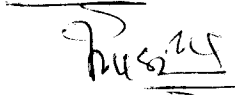
1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of August 2017 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of August 2017 along with its Notification i.e. S.R.O. 1003(I)/2017 dated 02.10.2017.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

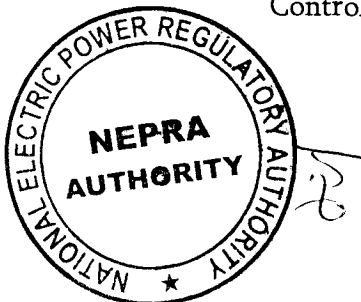

02/10/17
(Syed Safer Hussain)

CC:

1. Secretary, Ministry of Energy, 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
ENERCON Building, Sector G-5/2, Islamabad.

**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF AUGUST 2017 FOR EX-WAPDA DISCOS**

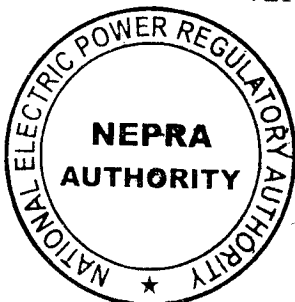
1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of August 2017, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on September 21, 2017 and also uploaded on NEPRA's Website for information of all concerned.
4. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on September 26, 2017 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.
5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC) and media were present; however, no representative from



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- NTDCL, WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice.
6. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of August 2017 is Rs.4.6480/kWh, against the reference fuel cost component of Rs.6.4562/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges as reported by CPPA-G for the month of August 2017 decreased by Rs.1.8082/kWh (**Annex-I&II**) as compared to the reference fuel charges.
 7. As per details provided by CPPA-G, 31.021 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details, the actual fuel cost of this energy is Rs.210.96 million, however, the same works out to be Rs.210.88 million as per NEPRA's approved rates. Accordingly for the instant adjustment, cost of Rs.210.88 million has been considered on account of fuel cost for the energy purchased from small and captive power plants.
 8. Further, fuel cost for the Bagasse based Co-Generation power plants has also been adjusted as per the Authority's approved rates while working out FCA of August 2017.
 9. CPPA-G reported NTDC transmission losses of 332.17 GWh i.e. 2.60% on over all generation of 12,754 GWh during August 2017 i.e. including energy generated and delivered at 132kV level directly to DISCOs.
 10. Here it is pertinent to mention that the NTDCL determination for the FY 2015-16 & FY 2016-17 dated April 11, 2017 has been notified on July 27, 2017 vide SRO No. 721 (I)/2017, wherein the Authority determined T&T Losses target for NTDCL as

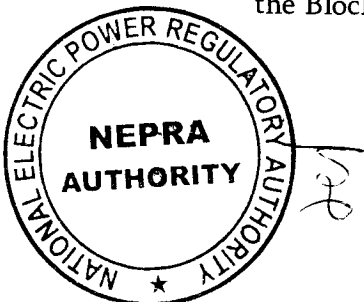


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- 2.80%. The Authority in its determination decided that the allowed margin of 2.8% is only for the 500 kV and 220 kV networks and the energy generated at 132 kV level shall not be allowed the margin for NTDC losses. CPPA-G in its FCA data of August 2017 mentioned the connection points of every generator as to whether it is connected with NTDC system or directly with a DISCO. However, certain generators have been reported as being connected both with NTDC/ DISCOs network.
11. As per the data submitted by CPPA-G, out of total generation of 12,754 GWh, around 1,963 GWh i.e. 15% has been delivered directly to DISCOs. Accordingly, for calculation of FCA for August 2017, actual losses of 332.17 GWh reported by CPPA-G have been provisionally recalculated based on the energy delivered through NTDC system i.e. 10,792 GWh, resulting in a loss percentage of 3.08%. The Generators which have been reported by CPPA-G being connected with both NTDC and DISCO system, have been considered on NTDC network.
 12. In view thereof, losses in excess of allowed limit of 2.8% i.e. 30 GWh have not been accounted for by the Authority while working out the FCA for August 2017. The Authority also directs NTDC/CPPA-G to work out its exact T&T losses for the month August 2017 and for its future FCA requests as per the notified tariff determination of July 27, 2017. Variation in the quantum of T&T losses for August 2017, as worked out by the Authority on provisional basis and the number to be submitted by CPPA-G / NTDC, shall be adjusted in subsequent monthly FCA.
 13. The Authority noted that CPPA-G has claimed cost of Rs.142.764 million @ Rs.9.886/kWh against the reported energy of 14.44 GWh from Reshma Power, whereas the Authority's approved FCC for the said plant is Rs.9.6473/kWh applicable w.e.f. July 1, 2017. Accordingly, for working out FCA for August 2017, fuel cost of energy purchased from Reshma Power has been worked out based on the Authority's latest approved FCC of Rs.9.6473/kWh.
 14. The Authority approved tariff of NPGCL for the FY 2014-15, 2015-16 and FY 2016-17 vide its determination dated January 22, 2016, whereby, the Authority revised the Block wise unit wise FCC of NPGCL owing to revision in heat rates. The said



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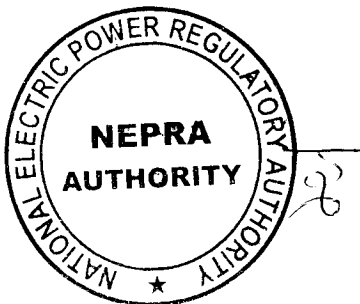


tariff has been notified on July 21, 2017. CPPA-G had been claiming fuel cost of NPGCL during the FY 2016-17 in the range of reference fuel cost components as per the Authority's tariff determination dated January 22, 2016 and the same was being provisionally considered while working out the monthly FCAs. Since the newly notified tariff pertains to the FY 2014-15, 2015-16 and FY 2016-17, the Authority in its FCA decision of July 2017 directed CPPA-G to work out the fuel cost of NPGCL as per the notified tariff and adjustments in this regard, if any, be made in the FCA of August 2017. Subsequently, the Authority also approved monthly FCC of NPGCL for the period from July 2014 to July 2017 vide decision dated September 20, 2017. In view thereof, the Authority again directs CPPA-G and NPGCL to work out the fuel cost of NPGCL from July 2014 till July 2017, as per the notified tariff and the Authority's monthly approved FCC and any adjustment in this regard, if any, be made in the subsequent FCA request.

15. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.1.8198/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of August 2017 as per the following details:

Actual Fuel Charges Component for August 2017	Rs.4.6363/kWh
Corresponding Reference Fuel Charges Component	Rs.6.4562/kWh
Fuel Price Variation for the month of August 2017-Decrease	(Rs.1.8198/kWh)

16. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 15 above;
- a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.



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- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2017.
- c. XWDISCOs shall reflect the fuel charges adjustment in respect of August 2017 in the billing month of October 2017.
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Himayat Ullah Khan
Member

Maj (R) Haroon Rashid
Member

Syed Masood-ul-Hassan Naqvi
Member

Saif Ullah Chattha
Vice Chairman

Brig (R) Tariq Sadozai
Chairman

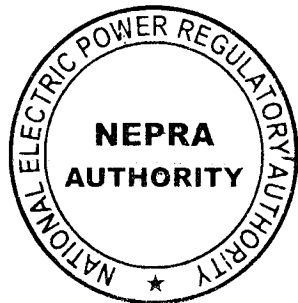
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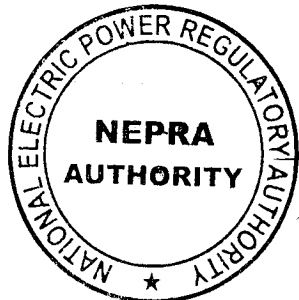
CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Aug/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)		
1	Hydel								
	WAPDA	Hydel	6,902.00	4,101,398,154	-	-	-		
	Jagran	Hydel	30.00	15,824,880	-	370,366,263	376,366,263		
	Pakuzee	Hydel	17.90	2,876,120	-	-	31,917,471		
	Mehakand-II BHVDD	Hydel	81.48	49,088,000	-	-	783,648		
	Larabi	Hydel	84.00	27,414,000	-	-	12,274,780		
	Hydel Total:		7,115.36	4,196,914,934		4,492,857	4,492,857		
2	EX-WAPDA GENCOs					423,704,890	423,704,890		
	GENCO-I								
	Jamshoro Block 1	RFO	205.00	82,000,500	850,747,576	7,685,048	569,332,622		
	Unit-2	RFO		43,929,832	508,899,004	4,854,148	812,818,182		
	Gas			9,601,868	58,530,107	884,173	86,618,280		
	Unit-3	RFO	470.00	53,844,438	810,608,984	4,980,811	816,888,685		
	Gas			16,567,562	88,898,848	1,541,749	100,440,394		
	Unit-4	RFO		61,429,336	878,289,272	4,787,314	880,026,486		
	Gas			8,621,664	38,448,768	812,504	38,968,268		
	Kotli 3-7	Gas	106.60	3,904	29,974	361	30,336		
	Jamshoro Block 4	Gas		8,249,096	42,322,868	783,041	42,808,039		
		Jamshoro Total:		781.50	272,247,000	2,783,318,276	26,182,848	2,806,601,123	
	GENCO-II								
	Quddu CC 11-13	Gas	390	70,173,804	448,091,283	4,834,976	483,826,288		
	Central Block 2	Gas		303,984,391	1,440,877,209	20,844,825	1,461,821,734		
	Quddu CC 8-10	Gas	530	46,167,846	328,414,082	3,192,343	331,599,425		
	Quddu 747 (CC)	Gas	720.78	456,955,000	1,587,487,229	138,998,108	1,724,482,337		
		Central Total:		1,640.76	892,927,400	3,900,626,613	187,102,807	4,087,626,020	
	GENCO-III								
	Northern Block 1								
	Unit 1	RFO		88,523,175	1,002,056,278	18,181,725	1,017,238,000		
	Unit 2	RFO	558.00	85,834,073	1,099,284,888	18,445,834	1,116,740,480		
	Unit 3	RFO		108,318,119	1,185,103,827	18,082,087	1,183,195,885		
	Block-2 Unit 4	RFO	272.20	106,528,003	1,178,752,818	19,268,563	1,194,022,170		
	Block-3 Unit 5	RFO		74,557,097	878,305,033	12,788,542	891,091,575		
	Block-3 Unit 8	RFO	355.32	88,293,428	825,969,026	11,713,180	837,822,206		
	Nandipur	RLNG	411.35	145,522,000	892,851,887	84,183,938	846,738,723		
		Northern Total:		1,883.87	885,840,895	7,028,973,023	146,642,728	7,186,616,748	
	GENCO-IV								
		Coal	31.20					0	
		Total:		31.20				0	
		GENCOs Total:		4,762.36	1,851,815,295	13,722,816,811	338,928,091	14,081,744,891	
	3	IPPs							
		Kot Addu Block 1	RFO	328	213,927,100	1,899,647,966	88,982,278	1,798,810,238	
			RLNG		12,894,800	88,817,313	3,470,422	92,387,736	
			HSD		2,702,700	34,709,878	733,127	36,442,803	
		Kot Addu Block 2	RFO	742	314,506,400	2,732,038,742	207,157,901	2,938,996,643	
			RLNG		111,018,600	841,813,325	38,030,818	879,843,941	
		Kot Addu Block 3	RLNG	249	81,594,400	482,920,787	37,482,362	520,383,138	
			HSD		14,871,100	218,223,578	13,896,338	236,910,914	
			KAPCO Total:		1,328.00	731,155,000	8,084,971,357	397,813,064	8,482,484,411
		2	Hub Power	RFO	1,200.00	623,792,500	8,721,862,302	110,137,867	8,831,900,258
		3	Kohlihoor Energy	RFO	124.00	72,039,000	826,427,033	43,817,381	872,244,414
		4	AES Lalpur	RFO	360.00	149,305,800	1,436,422,889	28,013,560	1,464,436,438
		5	Pak Gen Power Limited	RFO	348.60	156,685,000	1,808,499,988	27,289,228	1,835,789,914
7		Habibullah	Gas	129.16	78,352,735	248,833,664	34,949,847	283,786,211	
8		Fajil Kadirwala	Gas	161.20	89,993,350	685,480,006	68,861,585	754,381,803	
9		Rouuch	RLNG	398.00	269,691,606	1,966,438,840	78,808,188	2,042,247,009	
10		Saba Power	RFO	128.84	75,010,573	720,236,520	13,074,343	733,310,863	
12		Uch	Gas	661.26	378,338,000	1,618,565,191	81,880,486	1,710,426,667	
13		Albern	Gas	27.12	18,966,870	84,284,466	13,085,244	101,368,726	
14		Liberty	Gas	211.88	146,455,500	981,362,881	49,398,187	1,030,741,048	
15		Devils Energen	RLNG	10.00	5,743,468	46,333,787	2,970,134	49,303,801	
16	Chashma Nuclear-II	Nucl.	300.00	219,922,000	227,797,238	-	227,797,238		
17	Chashma Nuclear-III	Nucl.	318.00	226,133,000	211,389,128	-	211,389,128		
18	Chashma Nuclear-IV	Nucl.	340.00	216,912,000	302,769,338	-	202,789,338		
19	Chashma Nuclear-V	Nucl.	340.00	73,368,000	89,062,502	-	89,062,502		
20	Tarapur Iran	Import	50.00	52,532,200	559,892,888	-	559,892,888		
	Sub-Total:		6,560.19	3,562,598,831	22,364,128,618	855,715,938	23,339,845,561		



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Aug/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock Gen	RFO	156.18	106,226,937	788,661,358	101,860,406	900,511,764
2	Attock Power	RFO	213.86	126,140,711	1,044,409,448	114,032,719	1,162,442,167
3	Nishat Power	RFO	186.31	130,656,757	1,076,613,124	123,141,133	1,199,764,267
4	Foundation Power	Gas	171.40	123,380,758	487,661,103	47,536,120	638,081,233
5	Orient	RLNG	212.78				0
6	Nishat Chulistan	HSD		67,439,032	627,600,716	24,067,022	691,667,736
7	Self Power	RFO	186.72	123,084,182	1,626,842,700	115,619,268	1,742,466,068
8	Engro Energy	RLNG	201.89				0
9	Engro Energy	HSD		93,300,367	1,180,378,082	46,896,018	1,227,144,100
10	Sapphire Power	Gas	212.88	155,891,340	666,861,267	62,637,883	719,390,190
11	Hubco Narowal	RLNG	203.17				0
12	Hubco Narowal	HSD		66,860,640	711,016,446	29,694,969	740,810,314
13	Liberly Power	RFO	213.62	120,306,100	1,046,886,678	108,347,678	1,155,213,264
14	Halmora	RFO	196.14	128,066,638	1,063,937,696	134,861,258	1,188,778,923
15	Halmora	RLNG	198.24				0
16	Uch-2	HSD		110,414,231	1,467,405,130	62,204,068	1,529,613,229
17	JDW-I	Gas	260.76	221,761,607	1,062,478,073	38,913,566	1,123,313,641
18	JDW-II	Bagasse	26.38	19,366,900	86,943,263	7,292,667	104,582,630
19	HYK	Bagasse	26.38	17,727,880	109,961,264	6,137,005	116,066,268
20	Chiniot Power	Bagasse	24.01	18,212,900	112,331,703	6,888,984	121,330,897
21	Falima Energy	Bagasse	83.48	33,204,490	208,960,810	15,240,681	221,201,671
22	Hameza Sugar Mills	Bagasse	118.80				
23	Layyah Sugar Mills	Bagasse	16.00	6,644,850	39,874,090	2,812,322	42,389,412
24	QATPL	Bagasse	41.00	2,618,010	18,233,961	1,082,744	18,316,705
25	Haveli Bahadur Shah	RLNG	1,180.00	380,389,000	2,653,073,924		2,653,073,924
26	Coal Fire Power Plant	Coal	1,310.88	137,103,400	1,064,377,831		1,064,377,831
27	Gulf Power Gen	RFO	1,320.00	484,069,300	1,738,273,687		1,738,273,687
28	Reshman	RFO	82.00	(69,616)	(671,434)	(64,407)	(736,641)
29	Balochi	RFO	97.80	14,440,600	142,764,104	13,379,216	160,143,326
30	Balochi	RLNG	1,322.00	244,268,600	1,690,330,422		1,690,330,422
Sub-Total:				6,280.15	2,828,249,025	20,983,873,430	1,041,824,963
#PPs Total:				14,848.34	8,410,804,468	43,248,103,249	22,008,598,414
Others						1,987,240,789	45,245,444,034
1	TPS-Quelea	Gas	25.00	(29,000)	(216,000)	(1,723)	-216,723
2	Zorlu	Wind	66.40	21,178,142		32,500,747	32,500,747
3	FFCEL	Wind	49.50	18,837,000		44,401,167	44,401,167
4	TGF	Wind	49.50	18,130,100		17,928,140	17,928,140
5	Foundation	Wind	49.50	28,018,520		29,199,814	29,199,814
6	Sapphire Wind Power	Wind	49.50	12,922,890		23,768,665	23,768,665
7	Younus Energy Ltd.	Wind	49.50	11,361,750		20,834,463	20,834,463
8	Metro Wind Power	Wind	49.50	17,303,920		12,823,210	12,823,210
9	Gul Ahmad Wind Power	Wind	49.50	10,664,240		18,696,344	18,696,344
10	Master Wind Power	Wind	49.50	11,318,380		20,817,669	20,817,669
11	Tenaga General	Wind	49.50	7,882,660		13,826,421	13,826,421
12	Tapal Wind	Wind	30.50	8,551,550		16,728,866	16,728,866
13	JIDVPL Wind	Wind	49.50	12,136,670		22,322,977	22,322,977
14	SEDL Wind	Wind	49.50	16,630,040		36,403,112	36,403,112
15	UEPL Wind	Wind	90	5,779,100		18,147,368	18,147,368
16	QWf-A-Azam Solar Park	Solar	61.50	14,642,780		37,310,905	37,310,905
17	Apollo Solar Park	Solar	100.00	16,040,440		37,203,993	37,203,993
18	Beat Green Energy	Solar	100.00	16,030,610		37,179,717	37,179,717
19	Crest Energy	Solar	100.00	15,150,350		37,476,906	37,476,906
20	SPPs	Mixed	256.80	31,020,648	210,960,997		210,960,997
Others Total				1,383.60	286,143,740	210,745,697	499,265,006
Q-Total:				28,080.86	12,754,294,665	67,281,666,054	3,228,330,759
Summary							
1	Hydel			4,186,514,934		423,704,860	423,704,860
2	Coal			406,066,300	1,739,273,887		1,739,273,887
3	HSD			336,889,090	4,638,232,827	166,181,440	4,702,394,067
4	F.O.			3,122,833,473	28,327,868,860	1,368,648,831	30,664,214,491
5	Gas			2,168,308,800	8,386,836,643	638,876,304	8,945,769,948
6	RLNG			1,368,196,373	10,230,598,188	208,628,668	10,440,483,724
7	Nuclear			738,333,000	709,948,207		709,948,207
8	Import from Iran			82,652,200	559,692,666		559,692,666
9	Wind Power			264,403,992		320,096,221	320,096,221
10	Solar			69,764,140		148,178,511	148,178,511
11	Bagasse			94,094,630	581,606,080	43,664,013	625,189,084
12	Mixed			31,020,648	210,960,997		210,960,997
Total For The month					12,754,294,665	87,281,666,054	3,228,330,759
Prev. Adjustment					800,642,381	26,929,368	627,871,749
Grand Total:					12,754,294,665	87,882,308,434	3,256,168,128
							61,138,476,662
							199,776,979
							60,938,699,583
							12,416,148,168
							4.910392



ACTUAL

ANNEX-II

Source Wise Generation						
Sources	AUGUST 2016		AUGUST 2017			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	4,249.59	39.47%	3,969.05	41.43%	4,196.51	32.90%
Coal	10.44	0.10%	13.25	0.14%	405.07	3.18%
HSD	142.16	1.32%	145.53	1.52%	335.99	2.63%
RFO	3,054.42	28.37%	3,111.15	32.48%	3,122.95	24.49%
Gas/ RLNG	2,620.87	24.34%	1,803.26	18.82%	3,515.50	27.56%
RLNG	-	0.00%	-	0.00%	-	0.00%
Nuclear	432.19	4.01%	373.84	3.90%	736.33	5.77%
Import Iran	44.72	0.42%	35.55	0.37%	52.65	0.41%
Mixed	7.84	0.07%	91.05	0.95%	31.02	0.24%
Wind	82.63	0.77%	35.07	0.37%	204.40	1.60%
Baggasse	68.95	0.64%	1.96	0.02%	94.09	0.74%
Solar	52.00	0.48%	-	0.00%	59.76	0.47%
Total	10,765.82	100.00%	9,579.71	100.00%	12,754.30	100.00%
Sale to IPPs	(10.34)	-0.10%	-	0.00%	(11.98)	-0.09%
Transmission Losses	(322.97)	-3.000%	(287.39)	-3.00%	(332.17)	-2.60%
Net Delivered	10,432.502	96.90%	9,292.32	97.00%	12,410.15	97.30%
			9,292,321.66	12,489.68	12,410,149.17	16,680.30802

Source Wise Fuel Cost/Energy Purchase Price

Sources	AUGUST 2016		AUGUST 2017			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	46.97	4.4998	47.85	3.6118	1,738.27	4.2913
HSD	1,790.76	12.5970	2,859.06	19.6456	4,536.23	13.5011
RFO	23,247.45	7.6111	45,759.39	14.7082	29,327.57	9.3910
Gas/RLNG	14,057.98	5.3639	9,519.03	5.2788	19,617.38	5.5802
RLNG	-	-	-	-	-	-
Nuclear	201.18	1.1596	494.27	1.3221	709.95	0.9642
Import Iran	44.02	10.6000	375.04	10.5500	559.69	10.6300
Mixed	60.45	7.7113	926.90	10.1801	210.96	6.8007
Wind	-	-	-	-	-	-
Baggasse	411.49	5.9675	11.31	5.7702	581.61	6.1811
Solar	-	-	-	-	-	-
Total	40,590.30	3.7703	59,992.86	6.2625	57,281.67	4.4912
Supplemental Charges	156.94	0.0146	-	-	600.64	0.0471
Sale to IPPs	(150.77)	(14.5771)	-	-	(199.78)	-16.67492683
Grand Total	40,596.47	3.7709	59,992.86	6.2625	57,682.53	4.5226
Transmission Losses	-	0.1205	-	0.1937	-	0.1254
Net Total	40,596.47	3.8913	59,992.86	6.45618	57,682.53	4.648013

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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the October 2, 2017

S.R.O. ¹⁰⁰³ **(I)/2017:** – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of August 2017 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

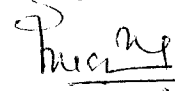
Actual Fuel Charges Component for August 2017	Rs. 4.6363/kWh
Corresponding Reference Fuel Charges Component	Rs. 6.4562/kWh
Fuel Price Variation for the month of August 2017 - (Decrease)	(Rs. 1.8198/kWh)


Note: The Authority has reviewed and assessed a decrease of (Rs. 1.8198/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of August 2017 as per the above details.

2. The above adjustment a decrease of (Rs.1.8198/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2017 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of August 2017 in the billing month of October 2017.

4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


02 X 17
(Syed Safer Hussain)
Registrar


21/10/17