



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/16678-95

October 31, 2018

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of September 2018 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (07 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of September 2018 along with its Notification i.e. S.R.O. 1307 (I)/2018 dated 30.10.2018.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

(Syed Safer Hussain)

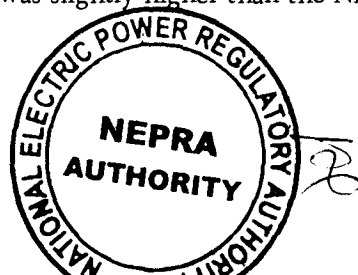
CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
NEECA Building, Sector G-5/2, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF SEPTEMBER 2018 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the FY 2015-16 and notified in the official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of September 2018, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet in order to provide an opportunity of hearing to the consumers, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on October 17, 2018 and also uploaded on NEPRA's Website for information of all concerned.
4. Accordingly, the Authority conducted a public hearing in the matter on October 24, 2018 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.
5. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, General Public and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Energy and Ministry of Finance attended the hearing despite service of notice.
6. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of September 2018 is Rs.5.5661/kWh, against the reference fuel cost component of Rs.5.1217/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2015-16. The actual fuel charges, as reported by CPPA-G, for the month of September 2018 increased by Rs.0.4444/kWh (Annex-I&II) as compared to the reference fuel charges.
7. As per data submitted by CPPA-G, XWDISCOs purchased 53.99 GWh from small and captive power plants during September 2018. CPPA-G claimed Rs. 364.37 million fuel cost of this energy which was slightly higher than the NEPRA working of Rs. 364.26 million.



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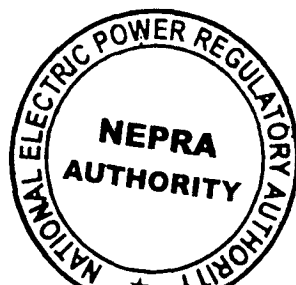
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Accordingly, for the purpose of instant adjustment of September 2018, cost of Rs.364.26 million has been considered.

8. CPPA-G claimed previous adjustment of Rs.857.47 million for the Baloki Power Plant and provided its working in this regard. As per CPPA-G, the claimed amount includes Rs.151.72 million on account of difference in rates approved by the Authority and the rates claimed by CPPA-G for the month of July 2018. The remaining amount of Rs.705.75 million pertains to July 2017 and February 2018 for which neither any energy nor any cost was claimed by CPPA-G in these months. The Authority based on the information provided by CPPA-G, has verified an amount of Rs.745.898 million, and the same is hereby allowed in the FCA of September 2018.
9. CPPA-G also claimed Rs.1,545 million for NPGCL for the period from July 2017 to June 2018, owing to partial load correction factor. However, CPPA-G did not provide any calculations / working for the claimed amount, hence, the same has not been considered for the FCA of September 2018.
10. CPPA-G also included Rs. 155 million for JPCL regarding partial load adjustment and NEO shifting. CPPA-G, however, only provided details to the extent of Rs.39 million for the partial load correction factor. The said amount is under verification and once verified may be considered by the Authority in subsequent monthly FCA.
11. Upon inquiry from the Authority regarding underutilization of Coal and RLNG based power plants, resulting in costlier generation from furnace oil, the representative of NPCC stated that due to schedule outages, shortage of RLNG and tripping of lines, Furnace Oil based power plants were operated. In view of the above, the Authority has decided to take-up the matter separately.
12. CPPA-G reported NTDC transmission losses of 448.40 GWh i.e. 3.57% during September 2018 on overall generation of 12,552 GWh including energy generated and delivered at 132kV level directly to DISCOs. However, NTDC, through its metering data, reported T&T losses of 362.88 GWh i.e. 3.15% during September 2018 based on energy of 11,537 GWh transmitted through NTDC network at 500kV and 220kV level.
13. As per the determination of NTDC, for the FY 2015-16 & FY 2016-17 dated April 11, 2017, notified on September 27, 2018 vide SRO No. 721 (I)/2018, the Authority has determined annual losses target of 2.80% for NTDC for its 500 KV and 220 KV network only.
14. The losses reported by NTDC for September 2018 are 3.15% based on the energy delivered through NTDC system, which results in accumulative losses of 2.91%, from July 2018 to September 2018, which are higher than the allowed threshold of 2.80%. Therefore, for working out FCA for September 2018, losses in excess of 2.80% have not been considered.
15. The Authority also in its previous FCA decisions had been directing CPPA-G to provide the monthly FCA data on a specified format in addition to the format on which CPPA-G is currently submitting its FCA requests. However, the same has not been provided with currently monthly FCA data. The Authority took serious notice of this non-compliance by CPPA-G and again directs CPPA-G to submit the monthly FCA data on the specified format in addition to the format on which CPPA-G is currently submitting its FCA requests.



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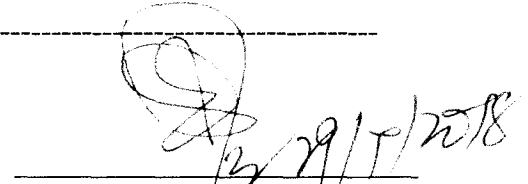
16. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed an increase of Rs.0.1999/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of September 2018 as per the following details:

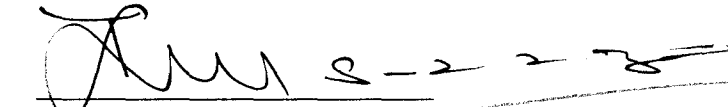
Actual Fuel Charges Component for September 2018	Rs.5.3216/kWh
Corresponding Reference Fuel Charges Component	Rs.5.1217/kWh
Fuel Price Variation for the month of September 2018-Increase	Rs.0.1999/kWh

17. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 16 above;
- Shall be applicable to all the consumer categories except lifeline consumers.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2018.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of September 2018 in the billing month of November 2018.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

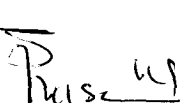
AUTHORITY


Saif Ullah Chattha
Member 26-10-2018


Rehmatullah
Vice Chairman 29/10/2018


Brig (R) Tariq Saddozai
Chairman



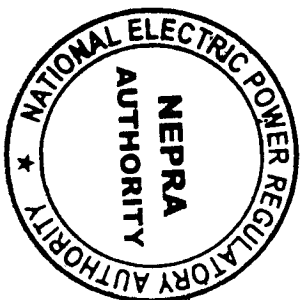

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CENTRAL POWER PURCHASING AGENCY (CPA)
 Energy Procurement Report (Provisional)
 For the Month of September 2018

S/N	Power Producer	Fuel	Dep. Capacity (MW)	Energy kWh	Fuel Charges	VOAM Charges	EPP Billing month (Rs.)	Prev. Adjustment in Fuel (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total (Rs.)	Supp. Charges	Total Fuel Cost	Total VOAM	Total Energy Cost (Rs.)
3	Power Producer	Fuel	Dep. Capacity (MW)	Energy kWh	Fuel Charges	VOAM Charges	EPP Billing month (Rs.)	Prev. Adjustment in Fuel (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total (Rs.)	Supp. Charges	Total Fuel Cost	Total VOAM	Total Energy Cost (Rs.)
1	Kot Addu Block 1	HSD	305	26,439,800	340,107,289	13,882,804	353,990,093	-	-	-	-	340,107,289	13,882,804	353,990,093
2	Kot Addu Block 2	HSD	305	11,700	146,824	3,572	150,396	-	-	-	-	146,824	3,572	150,396
3	Kot Addu Block 3	HSD	782	25,926,900	18,162,732	19,182,732	380,811,123	-	-	-	-	18,162,732	19,182,732	380,811,123
4	Kot Addu Block 3	HSD	246	17,922,900	2,780,446,331	60,460,334	2,860,909,665	-	-	-	-	2,780,446,331	60,460,334	2,860,909,665
5	Kot Addu Block 3	HSD	246	17,922,900	224,854	6,711	231,565	-	-	-	-	224,854	6,711	231,565
6	Kot Addu Block 3	HSD	246	17,922,900	227,746,447	12,232,073	239,981,520	-	-	-	-	227,746,447	12,232,073	239,981,520
7	Kot Addu Block 3	HSD	246	17,922,900	227,688,997	1,656,391	229,345,388	-	-	-	-	227,688,997	1,656,391	229,345,388
8	Kot Addu Block 3	HSD	246	17,922,900	5,660,925,370	180,705,628	5,841,630,998	-	-	-	-	5,660,925,370	180,705,628	5,841,630,998
9	Kot Addu Block 3	HSD	246	17,922,900	246,254,319	3,172,183	249,426,502	-	-	-	-	246,254,319	3,172,183	249,426,502
10	Kot Addu Block 3	HSD	246	17,922,900	762,209,707	36,119,491	821,329,198	-	-	-	-	762,209,707	36,119,491	821,329,198
11	Kot Addu Block 3	HSD	246	17,922,900	1,124,331,589	1,136,724,640	1,136,724,640	-	-	-	-	1,124,331,589	1,136,724,640	1,136,724,640
12	Kot Addu Block 3	HSD	246	17,922,900	3,066,404	36,776	3,103,180	-	-	-	-	3,066,404	36,776	3,103,180
13	Kot Addu Block 3	HSD	246	17,922,900	273,324,818	36,099,967	309,424,785	-	-	-	-	273,324,818	36,099,967	309,424,785
14	Kot Addu Block 3	HSD	246	17,922,900	693,314,932	65,700,431	759,015,363	-	-	-	-	693,314,932	65,700,431	759,015,363
15	Kot Addu Block 3	HSD	246	17,922,900	1,052,026,022	28,616,120	1,080,642,142	-	-	-	-	1,052,026,022	28,616,120	1,080,642,142
16	Kot Addu Block 3	HSD	246	17,922,900	526,596,662	6,942,604	533,539,266	-	-	-	-	526,596,662	6,942,604	533,539,266
17	Kot Addu Block 3	HSD	246	17,922,900	1,148,514,245	100,142,116	1,248,656,361	-	-	-	-	1,148,514,245	100,142,116	1,248,656,361
18	Kot Addu Block 3	HSD	246	17,922,900	71,192,271	48,278,457	74,710,798	-	-	-	-	71,192,271	48,278,457	74,710,798
19	Kot Addu Block 3	HSD	246	17,922,900	1,243,513,115	64,255,689	1,307,768,804	-	-	-	-	1,243,513,115	64,255,689	1,307,768,804
20	Kot Addu Block 3	HSD	246	17,922,900	64,255,689	136,936,323	191,192,012	-	-	-	-	64,255,689	136,936,323	191,192,012
21	Kot Addu Block 3	HSD	246	17,922,900	136,936,323	234,017,300	234,017,300	-	-	-	-	136,936,323	234,017,300	234,017,300
22	Kot Addu Block 3	HSD	246	17,922,900	225,786,925	225,786,925	225,786,925	-	-	-	-	225,786,925	225,786,925	225,786,925
23	Kot Addu Block 3	HSD	246	17,922,900	544,684,820	544,684,820	544,684,820	-	-	-	-	544,684,820	544,684,820	544,684,820
24	Kot Addu Block 3	HSD	246	17,922,900	14,250,812,707	526,877,589	14,777,690,296	-	-	-	-	14,250,812,707	526,877,589	14,777,690,296
25	Kot Addu Block 3	HSD	246	17,922,900	759,608,266	65,871,218	825,479,484	-	-	-	-	759,608,266	65,871,218	825,479,484
26	Kot Addu Block 3	HSD	246	17,922,900	879,843,151	952,871,090	952,871,090	-	-	-	-	879,843,151	952,871,090	952,871,090
27	Kot Addu Block 3	HSD	246	17,922,900	1,224,217,141	65,520,782	1,319,737,923	-	-	-	-	1,224,217,141	65,520,782	1,319,737,923
28	Kot Addu Block 3	HSD	246	17,922,900	103,105,238	46,057,109	149,162,347	-	-	-	-	103,105,238	46,057,109	149,162,347
29	Kot Addu Block 3	HSD	246	17,922,900	1,231,293,828	29,452,659	1,260,746,487	-	-	-	-	1,231,293,828	29,452,659	1,260,746,487
30	Kot Addu Block 3	HSD	246	17,922,900	287,985	66,139,104	334,124,089	-	-	-	-	287,985	66,139,104	334,124,089
31	Kot Addu Block 3	HSD	246	17,922,900	92,116,563	40,853,886	1,100,850,444	-	-	-	-	92,116,563	40,853,886	1,100,850,444
32	Kot Addu Block 3	HSD	246	17,922,900	100,182,995	39,512,173	448,627,823	-	-	-	-	100,182,995	39,512,173	448,627,823
33	Kot Addu Block 3	HSD	246	17,922,900	92,292,280	40,756,151	1,095,866,933	-	-	-	-	92,292,280	40,756,151	1,095,866,933
34	Kot Addu Block 3	HSD	246	17,922,900	83,019,253	64,032,089	1,213,654,693	-	-	-	-	83,019,253	64,032,089	1,213,654,693
35	Kot Addu Block 3	HSD	246	17,922,900	78,848,957	95,575,601	1,123,453,389	-	-	-	-	78,848,957	95,575,601	1,123,453,389
36	Kot Addu Block 3	HSD	246	17,922,900	96,649,159	43,057,200	1,108,244,847	-	-	-	-	96,649,159	43,057,200	1,108,244,847
37	Kot Addu Block 3	HSD	246	17,922,900	247,831,576	34,547,722	1,378,698,153	-	-	-	-	247,831,576	34,547,722	1,378,698,153
38	Kot Addu Block 3	HSD	246	17,922,900	16,386,200	9,323,247	111,075,942	-	-	-	-	16,386,200	9,323,247	111,075,942
39	Kot Addu Block 3	HSD	246	17,922,900	17,147,480	9,755,201	116,222,190	-	-	-	-	17,147,480	9,755,201	116,222,190
40	Kot Addu Block 3	HSD	246	17,922,900	17,378,500	9,866,629	117,847,998	-	-	-	-	17,378,500	9,866,629	117,847,998
41	Kot Addu Block 3	HSD	246	17,922,900	29,055,990	16,529,719	198,932,910	-	-	-	-	29,055,990	16,529,719	198,932,910
42	Kot Addu Block 3	HSD	246	17,922,900	134,510,431	34,547,722	1,378,698,153	-	-	-	-	134,510,431	34,547,722	1,378,698,153
43	Kot Addu Block 3	HSD	246	17,922,900	111,075,942	111,075,942	111,075,942	-	-	-	-	111,075,942	111,075,942	111,075,942
44	Kot Addu Block 3	HSD	246	17,922,900	106,466,989	9,755,201	116,222,190	-	-	-	-	106,466,989	9,755,201	116,222,190
45	Kot Addu Block 3	HSD	246	17,922,900	107,801,389	117,847,998	117,847,998	-	-	-	-	107,801,389	117,847,998	117,847,998
46	Kot Addu Block 3	HSD	246	17,922,900	180,403,191	16,529,719	198,932,910	-	-	-	-	180,403,191	16,529,719	198,932,910
47	Kot Addu Block 3	HSD	246	17,922,900	134,510,431	34,547,722	1,378,698,153	-	-	-	-	134,510,431	34,547,722	1,378,698,153
48	Kot Addu Block 3	HSD	246	17,922,900	111,075,942	111,075,942	111,075,942	-	-	-	-	111,075,942	111,075,942	111,075,942
49	Kot Addu Block 3	HSD	246	17,922,900	106,466,989	9,755,201	116,222,190	-	-	-	-	106,466,989	9,755,201	116,222,190
50	Kot Addu Block 3	HSD	246	17,922,900	107,801,389	117,847,998	117,847,998	-	-	-	-	107,801,389	117,847,998	117,847,998
51	Kot Addu Block 3	HSD	246	17,922,900	180,403,191	16,529,719	198,932,910	-	-	-	-	180,403,191	16,529,719	198,932,910
52	Kot Addu Block 3	HSD	246	17,922,900	134,510,431	34,547,722	1,378,698,153	-	-	-	-	134,510,431	34,547,722	1,378,698,153
53	Kot Addu Block 3	HSD	246	17,922,900	111,075,942	111,075,942	111,075,942	-	-	-	-	111,075,942	111,075,942	111,075,942
54	Kot Addu Block 3	HSD	246	17,922,900	106,466,989	9,755,201	116,222,190	-	-	-	-	106,466,989	9,755,201	116,222,190
55	Kot Addu Block 3	HSD	246	17,922,900	107,801,389	117,847,998	117,847,998	-	-	-	-	107,801,389	117,847,998	117,847,998
56	Kot Addu Block 3	HSD	246	17,922,900	180,403,191	16,529,719	198,932,910	-	-	-	-	180,403,191	16,529,719	198,932,910
57	Kot Addu Block 3	HSD	246	17,922,900	134,510,431	34,547,722	1,378,698,153	-	-	-	-	134,510,431	34,547,722	1,378,698,153
58	Kot Addu Block 3	HSD	246	17,922,900	111,075,942	111,075,942	111,075,942	-	-	-	-	111,075,942	111,075,942	111,075,942
59	Kot Addu Block 3	HSD	246	17,922,900	106,466,989	9,755,201	116,222,190	-	-	-	-	106,466,989	9,755,201	116,222,190
60	Kot Addu Block 3	HSD	246	17,922,900	107,801,389	117,847,998	117,847,998	-	-	-	-	107,801,389	117,847,998	117,847,998
61	Kot Addu Block 3	HSD	246	17,922,900	180,403,191	16,529,719	198,932,910	-	-	-	-	180,403,191	16,529,719	198,932,910
62	Kot Addu Block 3	HSD	246	17,922,900	134,510,431	34,547,722	1,378,698,153	-	-	-	-	134,510,431	34,547,722	1,378,698,153
63	Kot Addu Block 3	HSD	246	17,922,900	111,075,942	111,075,942	111,075,942	-	-	-	-	111,075,942	111,075,942	111,075,942
64	Kot Addu Block 3	HSD	246	17,922,900	106,466,989	9,755,201	116,222,190	-	-	-	-	106,466,989	9,755,201	116,222,190
65	Kot Addu Block 3	HSD	246	17,922,900	107,801,389	117,847,998	117,847,998	-	-	-	-	107,801,389	117,847,998	117,847,998
66	Kot Addu Block 3													

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report - (Provisional)
For the Month of September 2018

S/N	Power Producer	Fuel	Dep. Capacity (MW)	Energy kWh	Fuel Charges Rs.	VOEM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOEM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOEM Rs.	Total Energy Cost (Rs.)	
4	Others		25	(21,000)	-	(190,600)	(190,600)	-	-	-	-	-	(190,600)	(190,600)	
1	TTS-Duara	Gas	56	17,065,430	-	112,632	112,632	-	-	-	-	-	112,632	112,632	
2	Zohu	Wind	50	14,392,350	-	-	-	-	-	-	-	-	-	-	
3	FECL	Wind	50	15,178,400	-	-	-	-	-	-	-	-	-	-	
4	TGF	Wind	50	23,848,180	-	-	-	-	-	-	-	-	-	-	
5	Foundation	Wind	50	15,460,789	-	-	-	-	-	-	-	-	-	-	
6	Sapura Wind Power	Wind	50	12,367,020	-	-	-	-	-	-	-	-	-	-	
7	Yonzu Energy Ltd.	Wind	50	14,089,330	-	-	-	-	-	-	-	-	-	-	
8	Harbin Wind Power	Wind	50	12,289,789	-	-	-	-	-	-	-	-	-	-	
9	Gul Thermal Wind Power	Wind	50	13,883,073	-	-	-	-	-	-	-	-	-	-	
10	Master Wind Power	Wind	50	11,800,320	-	-	-	-	-	-	-	-	-	-	
11	Tejgaon Commercial	Wind	50	12,253,000	-	-	-	-	-	-	-	-	-	-	
12	Tripal Wind	Wind	50	12,548,989	-	-	-	-	-	-	-	-	-	-	
13	HOPL Wind	Wind	50	12,990,407	-	-	-	-	-	-	-	-	-	-	
14	SEEA Wind	Wind	50	12,169,336	-	-	-	-	-	-	-	-	-	-	
15	UEFA Wind	Wind	52	14,883,080	-	-	-	-	-	-	-	-	-	-	
16	Quide-Azam Solar Park	Solar	100	15,054,970	-	-	-	-	-	-	-	-	-	-	
17	Appollo Solar Park	Solar	100	14,896,240	-	-	-	-	-	-	-	-	-	-	
18	Best Green Energy	Solar	100	15,024,420	-	-	-	-	-	-	-	-	-	-	
19	Crete Energy	Solar	18	2,960,830	-	-	-	-	-	-	-	-	-	-	
20	Hurappa	Solar	18	1,694,010	-	-	-	-	-	-	-	-	-	-	
21	Al Solar	Wind	50	19,896,144	-	-	-	-	-	-	-	-	-	-	
22	ASP Wind	Wind	50	17,978,810	-	-	-	-	-	-	-	-	-	-	
23	Jhanpali Wind	Wind	50	17,124,300	-	-	-	-	-	-	-	-	-	-	
24	HAAMA Wind	Wind	50	12,893,403	-	-	-	-	-	-	-	-	-	-	
25	TOT	Wind	50	12,793,115	-	-	-	-	-	-	-	-	-	-	
26	TCS	Wind	50	18,123,894	-	-	-	-	-	-	-	-	-	-	
27	Triton Beasra-A	Wind	50	18,213,378	-	-	-	-	-	-	-	-	-	-	
28	Triton Beasra-B	Wind	50	17,145,303	-	-	-	-	-	-	-	-	-	-	
29	Triton Beasra-C	Wind	50	53,211,082	-	-	-	-	-	-	-	-	-	-	
30	SPPs	Mixed	257	459,976,754	364,374,730	(67,969)	364,306,762	66,299,744,667	(4,705,689)	3,960,769,966	285,666,500	87,635,061,119	2,911,120,014	70,546,161,133	
Sub-Total					1,847	12,552,072,882	63,363,978,968	2,915,925,639	67,969	5,441,244	3,960,769,966	285,666,500	87,635,061,119	2,911,120,014	70,546,161,133
G-Total:					30,590										
TOTAL:					4,279,503,299	7,452,353,021	253,251,579	253,251,579	7,973,159,016	5,441,244	3,960,769,966	285,666,500	87,635,061,119	2,911,120,014	70,546,161,133
1	Hydel			1,928,965	23,238,475	1,878,674	24,915,149	155,413,073	-	155,413,073	-	18,103,628,058	8,045,142,985	32,144,116,470	
2	HSD			1,024,681,200	15,846,214,985	618,898,967	16,506,884,952	(53,306,128)	(11,638,810)	(63,944,938)	285,666,500	32,144,116,470	33,066,361,612		
3	F.O.			1,980,335,411	9,611,782,492	554,600,795	29,202,701,025	3,862,364,706	1,491,991	3,863,856,697	-	544,684,820	112,632		
4	Gas			2,647,333,948	28,281,747,764	920,933,261	660,998,437	-	-	-	-	496,524,243	542,019,040		
5	Nuclear			691,926,000	660,998,437	-	544,684,820	-	-	-	-	384,374,730	45,644,797		
6	Import from Iran			47,073,800	544,684,820	112,632	-	-	-	-	-	67,635,061,119	2,911,120,014		
7	Wind Power			64,343,250	-	45,644,797	542,019,040	-	-	-	-	70,546,161,133	-		
8	Solar			79,989,760	496,524,243	45,644,797	542,019,040	-	-	-	-	384,374,730	-		
9	Biyasse			53,211,082	384,374,730	-	66,299,744,667	-	-	-	-	285,666,500	-		
10	Mixed			12,552,072,882	63,363,978,968	2,915,925,639	67,969	3,960,769,966	(4,705,689)	3,960,769,966	285,666,500	87,635,061,119	2,911,120,014		
Totals For The month					12,552,072,882	63,363,978,968	2,915,925,639	67,969	3,960,769,966	(4,705,689)	3,960,769,966	285,666,500	87,635,061,119	2,911,120,014	
Prev. Adjustments :					12,552,072,882	63,363,978,968	2,915,925,639	67,969	3,960,769,966	(4,705,689)	3,960,769,966	285,666,500	87,635,061,119	2,911,120,014	
GRAND TOTAL :					25,104,145,764	126,742,957,936	5,831,855,278	134,934,543,923	11,678,848,015	9,926,455,655	7,927,539,932	571,333,000	175,269,122,052	5,831,855,278	140,800,397,151
Energy Cost (Rs.)					385,349,877	2,911,120,014	-	385,349,877	-	-	-	-	-	-	
Cost not chargeable to DISCOs (Rs.)					67,635,061,119	2,911,120,014	-	67,635,061,119	-	-	-	-	-	-	
Energy Cost (Rs.)					385,349,877	2,911,120,014	-	385,349,877	-	-	-	-	-	-	
Energy Sold (kWh)					67,249,711,242	2,911,120,014	70,160,831,256	-	-	-	-	-	-	-	
Avg. Rate (Rs./kWh)					12,082,070,573	12,082,070,573	0,2409	-	-	-	-	-	-	-	
Reference Rate (Rs./kWh)					5,5661	5,1217	5,8070	-	-	-	-	-	-	-	
FCA Rate (Rs./kWh)					0,4444	-	-	-	-	-	-	-	-	-	



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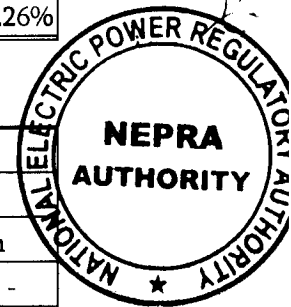
ACTUAL

ANNEX-II

Source Wise Generation				
Sources	September 2018			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	3,532.44	38.71%	4,279.50	34.09%
Coal	7.85	0.09%	1,149.17	9.16%
HSD	226.76	2.48%	1.93	0.02%
RFO	2,797.60	30.66%	1,024.88	8.17%
Gas	1,969.52	21.58%	1,980.34	15.78%
RLNG	-	0.00%	2,847.33	22.68%
Nuclear	410.58	4.50%	681.93	5.43%
Import Iran	36.37	0.40%	47.07	0.38%
Mixed	89.58	0.98%	53.21	0.42%
Wind	31.59	0.35%	342.35	2.73%
Baggasse	23.56	0.26%	79.97	0.64%
Solar	-	0.00%	64.38	0.51%
Total	9,125.86	100.00%	12,552.07	100.00%
Sale to IPPs		0.00%	(21.60)	-0.17%
Transmission Losses	(273.78)	3.00%	(448.40)	-3.57%
Net Delivered	8,852.09	97.00%	12,082.07	96.26%

Source Wise Fuel Cost/Energy Purchase Price

Sources	September 2018			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	28.37	3.6118	7,452.35	6.4850
HSD	2,780.22	12.2607	23.24	12.0496
RFO	28,254.13	10.0994	15,948.21	15.5610
Gas	12,299.88	6.2451	9,611.78	4.8536
RLNG	-	6.2451	28,281.75	9.9327
Nuclear	543.22	1.3230	661.00	0.9693
Import Iran	383.75	10.5500	544.68	11.5709
Mixed	911.89	10.1801	364.37	6.8477
Wind		-	-	-
Baggasse	135.97	5.7702	496.52	6.2089
Solar		-	-	-
Total	45,337.43	4.9680	63,383.92	5.0497
Supplemental Charges		-	4,251.14	0.3387
Sale to IPPs		-	(385.35)	-17.8409
Grand Total	45,337.43	4.9680	67,249.71	5.3577
Transmission Losses		0.1536		0.2084
Net Total	45,337.43	5.1217	67,249.71	5.5661



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the October 30, 2018

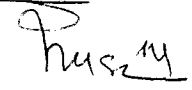
S.R.O. 13071/2018: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variations in fuel charges for the month of September 2018 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

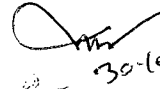
Actual Fuel Charges Component for September 2018	Rs.5.3216/kWh
Corresponding Reference Fuel Charges Component	Rs.5.1217/kWh
Fuel Price Variation for the month of September 2018 - Increase	Rs.0.1999/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.1999/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of September 2018 as per the above details.

2. The above adjustment an increase of Rs.0.1999/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2018 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of September 2018 in the billing month of November 2018.

3. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Safer Hussain) 30 X 18
Registrar


30-10-18