



National Electric Power Regulatory Authority Islamic Republic of Pakistan

Registrar

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.
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Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/TRF-100/MFPA/18328-45

November 22, 2018

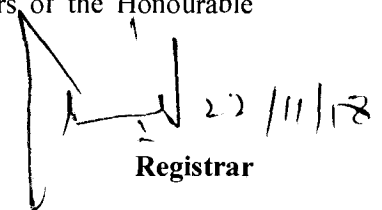
1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCOL) Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of October 2018 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (07 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of October 2018 along with its Notification i.e. S.R.O. 1445(I)/2018 dated 20.11.2018.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


Registrar

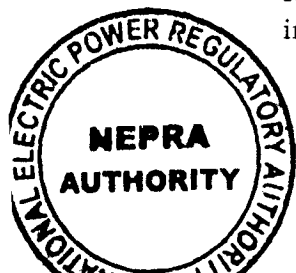
CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited
NEECA Building, Sector G-5/2, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF OCTOBER 2018 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the FY 2015-16 and notified in the official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of October 2018, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of October 2018 is Rs.5.8795/kWh, against the reference fuel cost component of Rs.5.2366/kWh as indicated in the Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs for FY 2015-16. The actual fuel charges, as reported by CPPA-G, for the month of October 2018 increased by Rs.0.6429/kWh (**Annex-I&II**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet in order to provide and opportunity of hearing to the consumers, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on November 10, 2018 and also uploaded on NEPRA's Website for information of all concerned.
5. Accordingly, the Authority conducted a public hearing in the matter on November 14, 2018 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, General Public and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Energy and Ministry of Finance attended the hearing despite service of notice.
7. CPPA-G, afterwards through email dated November 14, 2018, revised the data to the extent of units sold to DISCOs; resultantly the actual pool cost for October 2018 was revised to Rs.5.8836/kWh, as against the reference fuel cost component of Rs.5.2366/kWh as indicated in Annexure-IV of the Authority's determination pertaining to the Ex-WAPDA DISCOs



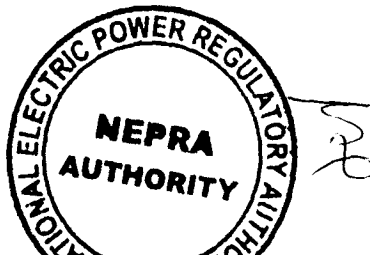
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for FY 2015-16. Consequently, the actual fuel charges, as reported by CPPA-G, for the month of October 2018 increased by Rs.0.6470/kWh instead of Rs.0.6429/kWh as requested earlier vis a vis the reference fuel charges.

8. As per the data submitted by CPPA-G, XWDISCOs purchased 48.33 GWh from small and captive power plants during October 2018. CPPA-G claimed Rs. 333.13 million fuel cost for this energy, which are slightly higher than NEPRA's working of Rs.333.02 million. Accordingly, for the purpose of instant adjustment of October 2018, cost of Rs.333.02 million has been considered.
9. CPPA-G claimed previous adjustment of Rs.978.98 million for CPGCL (GENCO-II) on account of revision in wellhead gas prices for the period from January to June 2018 and provided its working in this regard. The Authority based on the information provided by CPPA-G, verified an amount of Rs.938.683 million; the same is hereby allowed in the FCA of October 2018.
10. CPPA-G also claimed previous adjustment of Rs.272.6 million for the Balloki power plant and provided its working in this regard. The Authority based on the information provided by CPPA-G, has provisionally verified an amount of Rs.248 million, which is allowed in the FCA of October 2018, subject to adjustment once CPPA-G provides complete details in this regard.
11. CPPA-G also requested Rs.98 million for QATPL and Rs. 1,188 million for Haveli Bahadur Shah Power Plant, however, sufficient details/ supporting documents were not provided by CPPA-G in this regard. Accordingly, the same has not been considered for the FCA of October 2018. CPPA-G, however, is directed to provide month wise detail of these claim vis a vis the amount already allowed by the Authority for its consideration in subsequent FCA.
12. CPPA-G also included Rs. 198 million for JPCL regarding partial load adjustment and NEO shifting. CPPA-G, however, only provided details to the extent of Rs.92 million for the partial load correction factor. The said amount is under verification and once verified may be considered by the Authority in the subsequent FCA.
13. Upon inquiry from the Authority regarding underutilization of Coal and RLNG based power plants, resulting in costlier generation from furnace oil, the representative of NPCC stated that due to forced outages and shortage of RLNG, Furnace Oil based power plants were operated. The Authority took a serious notice of non-utilization of cheaper power plants and observed that the reasons stated by NPCC were avoidable. The Authority further directed CPPA-G /NPCC to submit its written response in this regard.
14. CPPA-G reported NTDC transmission losses of 261 GWh i.e. 2.73% during October 2018 on overall generation of 9,573.86 GWh including energy generated and delivered at 132kV level directly to DISCOs. However, NTDC, through its metering data, reported T&T losses of 258.45 GWh i.e.2.887% during October 2018 based on energy of 8,952 GWh transmitted through NTDC network at 500kV and 220kV level.
15. As per the determination of NTDC, for the FY 2015-16 & FY 2016-17 dated April 11, 2017, notified vide SRO No. 721 (I)/2018 dated July 27, 2017, the Authority has determined annual losses target of 2.80% for NTDC for its 500 KV and 220 KV network only.



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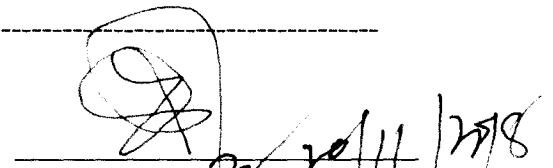
16. The losses reported by NTDCL for October 2018 are 2.887% based on the energy delivered through NTDCL system, which results in accumulative losses of 2.82%, from July 2018 to October 2018, which are higher than the allowed threshold of 2.80%. Therefore, for working out FCA for October 2018, losses in excess of 2.80% have not been considered.
17. The Authority also in its previous FCA decisions had been directing CPPA-G to provide the monthly FCA data on a specified format in addition to the format on which CPPA-G is currently submitting its FCA requests. However, the same has not been provided with currently monthly FCA data. The Authority again directs CPPA-G to submit the monthly FCA data on the specified format in addition to the format on which CPPA-G is currently submitting its FCA requests.
18. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed an increase of Rs.0.4741/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of October 2018 as per the following details:

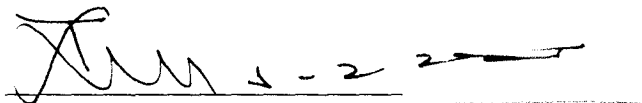
Actual Fuel Charges Component for October 2018	Rs.5.7107/kWh
Corresponding Reference Fuel Charges Component	Rs.5.2366/kWh
Fuel Price Variation for the month of October 2018-Increase	Rs.0.4741/kWh

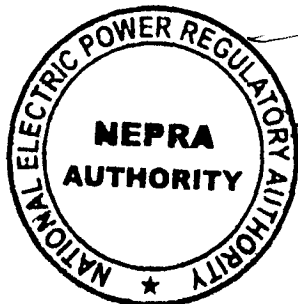
19. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 18 above;
- Shall be applicable to all the consumer categories except lifeline consumers.
 - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2018.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of October 2018 in the billing month of December 2018.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

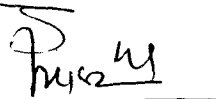
AUTHORITY


Saif Ullah Chattha
Member
19.11.2018


Rehmatullah
Vice Chairman
20/11/2018

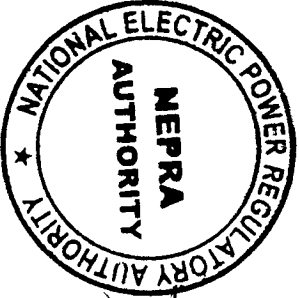

Brig (R) Tariq Saddozai
Chairman




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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of October 2018

SN	Power Producer	Fuel	Dep. Capacity (MW)	Energy MWh	Fuel Charges R.	VOAM Charges R.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total R.	Supp. Charges	Total Fuel Cost Rs.	Total VOAM Rs.	Total Energy Cost (Rs.)
3	IPP's													
1	Kid Aduh Block 1	RFO	335	135,940.300	1,768,732.895	71,392.985	1,840,125.880					1,768,732.895	71,392.985	1,840,125.880
2	Kid Aduh Block 2	RFO	335	74,927.000	893,971.882	23,282.636	919,254.488					893,971.882	23,282.636	919,254.488
3	Kid Aduh Block 3	RFO	782	48,902.400	1,073,222.373	55,152.839	1,128,375.212					1,073,222.373	55,152.839	1,128,375.212
4	Kid Aduh Block 4	RFO	782	48,902.400	631,196.071	17,669.015	648,825.036					631,196.071	17,669.015	648,825.036
5	Kid Aduh Block 5	RFO	782	3,242.300	42,109.801	2,212.813	44,322.614					42,109.801	2,212.813	44,322.614
6	KAPCO Total		1,338	340,682.000	4,417,212.752	169,710.288	4,586,923.040					4,417,212.752	169,710.288	4,586,923.040
7	Nepal Power	RFO	1,200	17,337.400	1,162,099.128	13,484.096	1,175,583.224					1,162,099.128	13,484.096	1,175,583.224
8	Hydro Power	RFO	124	40,435.000	584,647.552	27,598.836	612,246.388					584,647.552	27,598.836	612,246.388
9	Thermal Power	RFO	350	56,989.900	893,784.513	11,142.323	904,926.835					893,784.513	11,142.323	904,926.835
10	Fossil Fuel Power	RFO	129	84,382.580	430,783.668	40,407.912	471,201.480					430,783.668	40,407.912	471,201.480
11	Thermal Power	RFO	395	89,954.150	1,149,889.658	77,112.708	1,227,002.365					1,149,889.658	77,112.708	1,227,002.365
12	Thermal Power	RFO	126	103,227.248	1,296,910.863	33,026.647	1,329,936.710					1,296,910.863	33,026.647	1,329,936.710
13	Thermal Power	RFO	551	428	6,552	6.4	6.439					6,552	6.4	6.439
14	Thermal Power	RFO	27	192,658.000	682,555.045	52,553.805	735,108.850					682,555.045	52,553.805	735,108.850
15	Thermal Power	RFO	212	82,080	1,359,452.442	57,450.945	1,416,903.387					1,359,452.442	57,450.945	1,416,903.387
16	Thermal Power	RFO	212	151,885.800	220,246.746		220,246.746					220,246.746		220,246.746
17	Thermal Power	RFO	315	222,582.000	156,320.078		156,320.078					156,320.078		156,320.078
18	Thermal Power	RFO	340	216,720.000	2,42,672.961		2,42,672.961					2,42,672.961		2,42,672.961
19	Thermal Power	RFO	340	230,645.000	2,46,213.537		2,46,213.537					2,46,213.537		2,46,213.537
20	Thermal Power	RFO	98	48,547.000	531,646.784		531,646.784					531,646.784		531,646.784
	Sub Total:		6,588	2,095,316.000	13,349,919.838	482,591.894	13,832,511.732					13,349,919.838	482,591.894	14,315,513.626
1	Atomic Power	RFO	750	47,288.102	690,919.885	53,475.653	744,395.538					690,919.885	53,475.653	744,395.538
2	Nuclear Power	RFO	214	60,977.444	808,270.985	67,353.428	875,624.413					808,270.985	67,353.428	875,624.413
3	Thermal Power	RFO	159	40,311.051	573,881.746	44,898.449	618,780.195					573,881.746	44,898.449	618,780.195
4	Thermal Power	RFO	171	128,641.864	790,170.112	58,776.488	808,946.600					790,170.112	58,776.488	808,946.600
5	Thermal Power	RFO	213	65,224.756	760,834.673	17,421.537	778,256.210					760,834.673	17,421.537	778,256.210
6	Thermal Power	RFO	196	51,066.131	737,504.921	56,739.578	794,244.499					737,504.921	56,739.578	794,244.499
7	Thermal Power	RFO	204	60,324.372	674,657.416	27,405.362	702,062.778					674,657.416	27,405.362	702,062.778
8	Thermal Power	RFO	213	141,825.909	876,789.573	58,403.909	935,193.482					876,789.573	58,403.909	935,193.482
9	Thermal Power	RFO	203	63,822.730	742,964.287	28,585.693	771,549.980					742,964.287	28,585.693	771,549.980
10	Thermal Power	RFO	214	62,607.339	862,394.604	64,735.989	927,130.593					862,394.604	64,735.989	927,130.593
11	Thermal Power	RFO	196	67,749.237	885,531.947	83,602.588	969,134.535					885,531.947	83,602.588	969,134.535
12	Thermal Power	RFO	199	61,285.438	712,802.857	27,970.674	740,773.531					712,802.857	27,970.674	740,773.531
13	Thermal Power	RFO	381	263,689.425	1,504,177.304	36,618.806	1,540,796.300					1,504,177.304	36,618.806	1,540,796.300
14	Thermal Power	RFO	28	18,041.100	112,015.386	10,283.582	122,278.968					112,015.386	10,283.582	122,278.968
15	Thermal Power	RFO	26	12,076.610	74,982.484	6,870.585	81,852.844					74,982.484	6,870.585	81,852.844
16	Thermal Power	RFO	24	12,197.900	75,735.541	6,939.385	82,674.927					75,735.541	6,939.385	82,674.927
17	Thermal Power	RFO	62	20,628.280	126,808.199	11,736.003	138,544.202					126,808.199	11,736.003	138,544.202
18	Thermal Power	RFO	1,180	515,446.716	4,889,088.140	163,346.664	5,052,434.804					4,889,088.140	163,346.664	5,052,434.804
19	Thermal Power	RFO	1,230	632,392.500	5,518,257.242	198,920.618	5,717,257.842					5,518,257.242	198,920.618	5,717,257.842
20	Thermal Power	RFO	1,320	526,441.178	3,928,045.880	240,215.110	4,168,260.990					3,928,045.880	240,215.110	4,168,260.990
21	Thermal Power	RFO	62	2,039.340	33,533.508	2,013.431	35,546.939					33,533.508	2,013.431	35,546.939
22	Thermal Power	RFO	1,320	483,018.813	4,420,305.011	154,955.813	4,575,260.824					4,420,305.011	154,955.813	4,575,260.824
23	Thermal Power	RFO	9,598	889,330.390	3,192,826.734	270,384.765	3,463,211.499					3,192,826.734	270,384.765	3,463,211.499
24	Thermal Power	RFO	9,598	3,840,337.885	32,968,407.925	1,684,928.592	34,593,316.707					32,968,407.925	1,684,928.592	34,593,316.707
25	Thermal Power	RFO	15,186	6,005,854.577	46,318,327.64	2,177,522.999	48,495,850.639					46,318,327.64	2,177,522.999	48,495,850.639
26	Thermal Power	RFO	16,186	3,840,337.885	32,968,407.925	1,684,928.592	34,593,316.707					32,968,407.925	1,684,928.592	34,593,316.707
27	Thermal Power	RFO	16,186	6,005,854.577	46,318,327.64	2,177,522.999	48,495,850.639					46,318,327.64	2,177,522.999	48,495,850.639
	PP's Total:		16,186	3,840,337.885	32,968,407.925	1,684,928.592	34,593,316.707					32,968,407.925	1,684,928.592	34,593,316.707

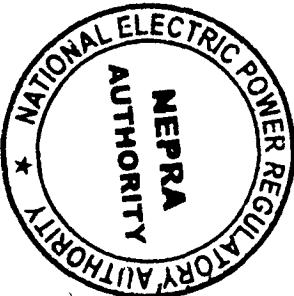


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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of October 2018

S.N.	Power Producer	Fuel	Dep. Capacity (MW)	Energy MWh	Fuel Charges Rs.	VOEM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOEM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOEM Rs.	Total Energy Cost (Rs.)
4	Others	Gas	25	(20,000)	-	(172,000)	(172,000)	-	-	-	-	-	-	(172,000)
1	Pre-Quetta	Wind	56	3,856,810	-	25,455	333,130,747	-	-	-	-	333,130,747	(172,000)	332,958,747
2	Zohi	Wind	50	2,493,330	-	-	332,958,747	-	-	-	-	332,958,747	-	332,958,747
3	FCCEL	Wind	50	3,368,100	-	-	54,650,400,790	-	-	-	-	54,650,400,790	-	54,650,400,790
4	IGF	Wind	50	5,517,110	-	-	-	-	-	-	-	-	-	-
5	Foundation	Wind	50	3,379,552	-	-	-	-	-	-	-	-	-	-
6	Sapphire Wind Power	Wind	50	3,640,530	-	-	-	-	-	-	-	-	-	-
7	Yomana Energy Ltd.	Wind	50	3,533,960	-	-	-	-	-	-	-	-	-	-
8	Maro Wind Power	Wind	50	3,808,660	-	-	-	-	-	-	-	-	-	-
9	Gold Almond Wind Power	Wind	50	3,033,439	-	-	-	-	-	-	-	-	-	-
10	Hazeln Wind Power	Wind	50	2,892,530	-	-	-	-	-	-	-	-	-	-
11	Tarapur Wind	Wind	50	2,729,350	-	-	-	-	-	-	-	-	-	-
12	Tapar Wind	Wind	50	2,228,350	-	-	-	-	-	-	-	-	-	-
13	HOPP Wind	Wind	50	3,046,730	-	-	-	-	-	-	-	-	-	-
14	SEOL Wind	Wind	50	3,037,096	-	-	-	-	-	-	-	-	-	-
15	UEPL Wind	Wind	52	7,392,477	-	-	-	-	-	-	-	-	-	-
16	Quid-e-Azam Solar Park	Solar	100	14,350,810	-	-	-	-	-	-	-	-	-	-
17	Appoo Solar Park	Solar	100	14,489,490	-	-	-	-	-	-	-	-	-	-
18	Best Green Energy	Solar	100	14,302,850	-	-	-	-	-	-	-	-	-	-
19	Crast Energy	Solar	100	14,504,710	-	-	-	-	-	-	-	-	-	-
20	Hatappa	Solar	18	2,387,060	-	-	-	-	-	-	-	-	-	-
21	AJ Solar	Solar	18	1,466,120	-	-	-	-	-	-	-	-	-	-
22	LEP Wind	Wind	50	6,501,357	-	-	-	-	-	-	-	-	-	-
23	Jhangir Wind	Wind	50	4,977,890	-	-	-	-	-	-	-	-	-	-
24	HAWA Wind	Wind	50	3,954,394	-	-	-	-	-	-	-	-	-	-
25	TOT	Wind	50	3,798,594	-	-	-	-	-	-	-	-	-	-
26	TOS	Wind	50	6,237,808	-	-	-	-	-	-	-	-	-	-
27	Trecon Boston-A	Wind	50	5,662,546	-	-	-	-	-	-	-	-	-	-
28	Trecon Boston-B	Wind	50	5,662,546	-	-	-	-	-	-	-	-	-	-
29	Trecon Boston-C	Wind	50	5,472,361	-	-	-	-	-	-	-	-	-	-
30	SPPs	Wind	257	48,338,830	-	-	333,130,747	-	-	-	-	333,130,747	-	333,130,747
	Sub-Total		1,847	203,210,864	-	(146,545)	332,958,747	-	-	-	-	332,958,747	(146,545)	332,812,202
	G-TOTAL:		30,590	9,573,868,135	-	2,822,677,737	54,650,400,790	2,737,490,919	153,922,872	2,897,413,791	230,916,347	55,096,130,324	2,676,600,604	57,772,730,928
1	Hydel			2,389,951,850	7,130,872,815	163,368,581	443,368,581	-	2,838,952	2,838,952	-	7,120,872,815	166,007,533	15,607,477,689
2	Coal			1,115,771,528	-	510,599,874	7,631,472,469	-	7,477	402,427	-	10,961,366,906	556,090,563	11,517,477,689
3	HSO			754,532,432	-	556,063,105	11,440,898,248	394,590	7,477	402,427	76,176,819	11,439,658,367	702,248,910	12,161,673,977
4	FO			1,913,101,298	-	550,967,187	10,819,677,960	978,986,443	151,276,443	1,130,262,886	154,739,511	11,439,658,367	702,248,910	12,161,673,977
5	Gas			2,184,877,373	-	702,555,649	22,342,944,931	1,758,109,526	-	1,758,109,526	-	23,398,498,457	863,458,340	24,101,054,107
6	RMS			887,973,000	-	-	863,458,340	-	-	-	-	863,458,340	-	863,458,340
7	Import from Iran			94,046,934	-	25,455	531,646,764	-	-	-	-	531,646,764	-	531,646,764
8	Wind Power			61,441,040	-	38,077,900	464,778,028	-	-	-	-	464,778,028	-	464,778,028
9	Solar			68,352,890	-	-	333,130,747	-	-	-	-	333,130,747	-	333,130,747
10	Barge			48,338,830	-	-	48,338,830	-	-	-	-	48,338,830	-	48,338,830
	Totals For the month			9,573,868,135	52,127,723,059	2,822,677,731	54,650,400,790	2,737,490,919	153,922,872	2,897,413,791	230,916,347	55,096,130,324	2,676,600,604	57,772,730,928
	Prev. Adjustments :			9,573,868,135	55,096,130,324	2,822,677,731	57,772,730,928	2,737,490,919	153,922,872	2,897,413,791	230,916,347	55,096,130,324	2,676,600,604	57,772,730,928
	GRAND TOTALS :			9,573,868,135	55,096,130,324	2,822,677,731	57,772,730,928	2,737,490,919	153,922,872	2,897,413,791	230,916,347	55,096,130,324	2,676,600,604	57,772,730,928
	Energy Cost (Rs.)			364,082,479	-	-	364,082,479	-	-	-	-	364,082,479	-	364,082,479
	Coat not chargeable to DISCOs (Rs.)			54,732,047,845	-	2,676,600,604	57,408,648,449	-	-	-	-	57,408,648,449	-	57,408,648,449
	EPP (Chargeable) (Rs.)			9,302,445,890	-	0,2877	9,302,445,890	-	-	-	-	9,302,445,890	-	9,302,445,890
	Energy Sold (kWh)			5,8836	-	-	5,8836	-	-	-	-	5,8836	-	5,8836
	Avg. Rate (Rs./kWh)			5,2366	-	-	5,2366	-	-	-	-	5,2366	-	5,2366
	Reference Rate (Rs./kWh)			0,6470	-	-	0,6470	-	-	-	-	0,6470	-	0,6470
	FCA Rate (Rs./kWh)			-	-	-	-	-	-	-	-	-	-	-



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ACTUAL

ANNEX-II

Source Wise Generation				
Sources	October 2018			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	3,202.84	36.15%	2,389.95	24.96%
Coal	0.12	0.00%	1,115.77	11.65%
HSD	226.76	2.56%	-	0.00%
RFO	2,726.87	30.78%	754.35	7.88%
Gas	2,103.63	23.75%	1,913.10	19.98%
RLNG	-	0.00%	2,194.68	22.92%
Nuclear	424.27	4.79%	887.67	9.27%
Import Iran	37.59	0.42%	45.95	0.48%
Mixed	93.93	1.06%	48.34	0.50%
Wind	18.79	0.21%	94.05	0.98%
Baggasse	24.35	0.27%	68.56	0.72%
Solar	-	0.00%	61.44	0.64%
Total	8,859.14	100.00%	9,573.87	100.00%
Sale to IPPs		0.00%	(10.42)	-0.11%
Transmission Losses	(265.77)	3.00%	(254.50)	-2.66%
Net Delivered	8,593.36	97.00%	9,308.95	97.23%

Source Wise Fuel Cost/Energy Purchase Price

Sources	October 2018			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	0.45	3.6118	7,120.87	6.3820
HSD	2,821.81	12.4441	-	-
RFO	26,828.40	9.8385	10,884.82	14.4294
Gas	13,294.63	6.3199	10,325.71	5.3974
RLNG	-	6.3199	21,640.39	9.8604
Nuclear	561.32	1.3230	865.46	0.9750
Import Iran	396.54	10.5500	531.65	11.5709
Mixed	956.20	10.1801	333.13	6.8914
Wind		-	-	-
Baggasse	140.51	5.7702	425.70	6.2089
Solar		-	-	-
Total	44,999.87	5.0795	52,127.72	5.4448
Supplemental Charges		-	2,968.41	0.3101
Sale to IPPs		-	(364.08)	-34.9385
Grand Total	44,999.87	5.0795	54,732.05	5.7168
Transmission Losses		0.1571		0.1627
Net Total	44,999.87	5.2366	54,732.05	5.8795

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the November 20, 2018

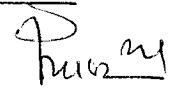
S.R.O. ¹⁴⁴⁵ (D)/2018: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variations in fuel charges for the month of October 2018 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for October 2018	Rs.5.7107/kWh
Corresponding Reference Fuel Charges Component	Rs.5.2366/kWh
Fuel Price Variation for the month of October 2018 - Increase	Rs.0.4741/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.4741/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of October 2018 as per the above details.

2. The above adjustment an increase of Rs.0.4741/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2018 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of October 2018 in the billing month of December 2018.

3. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Safer Hussain)
Registrar
20 11 18
