



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/34800-17

October 8, 2020

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of July 2020 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (09 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of July 2020 along with its Notification i.e. S.R.O. 1024(I)/2020 dated 07.10.2020.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

(Syed Safer Hussain)

CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, 721 - WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF JULY 2020 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the FY 2017-18 and notified in the official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of July 2020, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of July 2020 is Rs.4.4035/kWh, against the reference fuel cost component of Rs.3.5420/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2017-18. The actual fuel charges, as reported by CPPA-G, for the month of July 2020 increased by Rs.0.8615/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on August 25, 2020 and also uploaded on NEPRA's Website for information of all concerned.
5. The Authority conducted the hearing in the matter on September 01, 2020 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, Media and General Public were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Energy and Ministry of Finance attended the hearing despite service of notice.



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7. CPPA-G claimed an amount of Rs.568 million on account of previous adjustments & supplemental charges of Rs.370.49 million during the month of July 2020 as detailed below;

Rs. Mln	
Previous Adjustments	Claimed Amount
Supplemental charges	370.49
QATPL (Bhikki)	241.89
Haveli Bahadur Shah	157.85
Balloki	168.70
G.Total	938.93

8. Regarding Adjustment of Rs.241.89 million, Rs.157.85 million and Rs.168.70 million for QATPL, Haveli Bahadur Shah and Balloki respectively, CPPA-G provided its working in this regard. From the scrutiny of the provided information/data, the Authority observed that the cost already allowed for these plants, has not been correctly accounted for by CPPA-G in its working. By taking into account the costs already allowed by the Authority for these plants, the adjustment works out as Rs.165.73 million, Rs.143.35 million and Rs.155.72 million for QATPL, Haveli Bahadur Shah and Balloki respectively.

9. For the remaining previous adjustments and supplemental charges, the amounts claimed by CPPA-G have been considered while working out the FCA of July 2020. Therefore, for the purpose of instant FCA for July 2020, amount Rs.835.29 million has been considered as detailed below;

Rs. Mln		
Previous Adjustments	Claimed Amount	Proposed
Supplemental charges	370.49	370.49
QATPL (Bhikki)	241.89	165.73
Haveli Bahadur Shah	157.85	143.35
Balloki	168.70	155.72
G.Total	938.93	835.29

10. As per the data submitted by CPPA-G, XWDISCOs purchased 13.067 GWh from Captive Power Plants (CPPs) during July 2020, for which CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.197.47 million. However, the same as per the adjustment mechanism approved by the Authority for CPPs/NCPPs, works out as Rs.197.42 million, which has been considered while working out the FCA of July 2020.



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11. The Authority also during the hearing observed that, prima facie, certain efficient power plants were not fully utilized and instead energy from costlier RFO & HSD based power plants was generated to the tune of over Rs.14.043 billion (Rs.11.953 billion from RFO and Rs.2.09 billion from HSD based power plants) for the month of July 2020. The Authority noted that had this energy been generated from other sources like RLNG or Coal, this would have resulted in reduction in total fuel cost claimed by CPPA-G. In view thereof, the cost of furnace oil & HSD claimed by CPPA-G in the instant monthly FCA is being allowed only on provisional basis, subject to its verification by the Authority. Accordingly, both CPPA & NPCC are hereby directed to provide complete justification in this regard, to the satisfaction of the Authority and submit complete details for generation made on RFO/HSD, showing hourly generation along-with the financial impact for deviation from EMO, if any, and the reasons, thereof.
12. The Authority after incorporating the aforementioned adjustments, has allowed the fuel cost, including costs arising out due to application of various factors as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its monthly FCAs. However, the amount arising out of application of above PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against the RFO based IPPs.
13. NTDCL, reported T&T losses of 381.09 GWh i.e. 2.65% based on energy delivered on NTDCL system during July 2020, however the same has been verified as 2.6283%. Here it is pertinent to mention that in units sold to DISCOs as reported by CPPA-G, are higher compared to units sold to DISCOs worked out on the basis of T&T losses verified for NTDCL, the FCA has been worked out based on the units sold to DISCOs as reported by CPPA-G.
14. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed an increase of Rs.0.8376/kWh (**Annex-II**) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of July 2020 as per the following details:

Actual Fuel Charges Component for July 2020	Rs.4.3796/kWh
Corresponding Reference Fuel Charges Component	Rs.3.5420/kWh
Fuel Price Variation for the month of July 2020-Increase	Rs.0.8376/kWh

15. In view of the aforementioned, the Authority has decided that adjustment as referred in Para 14 above;
- a. Shall be applicable to all the consumer categories except lifeline consumers.

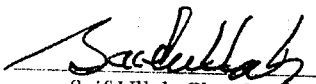



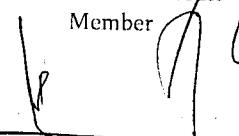
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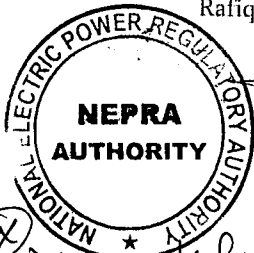
- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2020.
- c. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2020 in the billing month of October 2020.
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

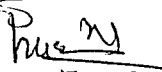
AUTHORITY


Saif Ullah Chattha
Vice Chairman 29.9.2020


13/9/2020
Rehmatullah Baloch
Member

Engr. Bahadur Shah
Member


Rafique Ahmed Shaikh
Member




07 X 20

Tauseef H. Farooqi
Chairman

Non-utilization of efficient power plants to their full capacity and operating the costlier power plants is serious and causing huge financial losses. The same has also been confirmed by the M&E department in additional note.

Keeping in view, NPCC & CPPA-G were directed that:
(a) Any out of merit power plant dispatch by NPCC shall be notified to CPPA-G copy to Nepra immediately;
(b) CPPA-G, being prowerer of power on behalf of DISCOs, shall thoroughly scrutinize the generation data to be sent with monthly FSA and furnish a certificate that power plants were operated strictly following the merit order. In case any power plant is operated in disregard to the Merit Order; CPPA-G to quantify and verify the commercial impact on the customers and submit the same to Nepra.

It is noted that direction given to NPEC & CPPA-G is not being followed:

Further under Para II of the decision, the impact of losses on account of operation of costlier Power Plants in violation of EMO is being passed on to consumers provisionally.

I don't agree to the above decision (~~highlighted~~)
due to:

- (i) CPPA-G/NPCC has not complied with the direction given in Nov, 2019.
- (ii) CPPA-G has neither furnished the requisite certificate nor it submitted the commercial impact of operation of power plant in violation of EMO.
- (iii) Further, the information submitted in August 20 should have been verified within months.

As above, I am of the considered opinion that consumers couldn't be burdened on non-performing the duties of the entities.

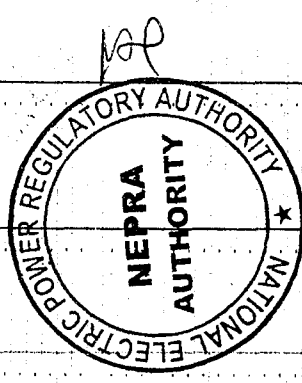


P. Hussain
07X20

Ref No
30/9/20

CENTRAL POWER PURCHASING AGENCY (CPA)
Energy Procurement Report (Provisional)
For the Month of July 2020

S.R.O.	Power Producers	Fuel	Cap. Capacity (MW)	Energy kWh	Fuel Charges \$B	Volume Charges \$B	EPF Billing month (Rs.)	Prev. Adjustments in Fuel Cost (Rs.)	Prev. Adjustments in EPF Total \$B	Supp. Charges	Total Fuel Cost \$B	Total Volume \$B	Total Energy Cost (Rs.)
				A	B	C	D-E-F	E	G-E-F	H	I-B-E-H	J-C-F	K-L
1	MARPA	Hydro	6,502	3,654,398.113		248,265,401	248,265,401					248,265,401	248,265,401
2	Agrom	Hydro	30	17,734,772		45,933,059	45,933,059					45,933,059	45,933,059
3	Manasbandhi SINDHO	Hydro	16										
4	Landro	Hydro	81	45,400,000		14,381,030	14,381,030					14,381,030	14,381,030
5	Chitwan	Hydro	84	31,988,348		9,909,368	9,909,368					9,909,368	9,909,368
6	Har Hydro	Hydro	147	49,957,500		15,742,510	15,742,510					15,742,510	15,742,510
7	Hong Hydrop	Hydro	6	4,198,684									
8	Nonconform	Hydro	969	716,530,500		124,462,616	124,462,616					124,462,616	124,462,616
9	Nonconform	Hydro	1,476	619,833,000		5,423,746	5,423,746					5,423,746	5,423,746
10	Nonconform	Hydro	1,476	27,943,050		464,117,730	464,117,730					464,117,730	464,117,730
11	Nonconform	Hydro	3,018	5,686,590,655									
12	GENCO-1	RFO	205	47,811,800	683,937,498	4,422,441	667,236,239			663,397,498	4,422,441	667,826,181	667,826,181
13	GENCO-1	Gas	470	(646,500)	(8,515,298)	(50,351)	(9,011,098)			(8,515,298)	(50,351)	(9,065,649)	(9,065,649)
14	GENCO-1	Gas		(374,500)	(5,678,056)	(34,641)	(6,046,197)			(5,678,056)	(34,641)	(5,712,697)	(5,712,697)
15	GENCO-1	Gas		17,604,500	261,931,031	1,628,416	263,563,947			261,293,031	1,628,416	262,921,447	262,921,447
16	GENCO-1	Gas	107	(250,000)									
17	GENCO-1	Gas	782	64,267,970	910,871,827	5,960,065	916,839,702			910,497,487	5,960,065	916,457,552	916,457,552
18	GENCO-1	Gas	300	23,770,500	2,093,628,793	3,743,217	2,097,371,990			2,093,628,793	3,743,217	2,097,371,990	2,097,371,990
19	GENCO-1	Gas	500	177,848,613	1,597,989,620	12,293,788	1,570,241,419			1,570,241,419	12,293,788	1,570,241,419	1,570,241,419
20	GENCO-1	Gas	721	397,189,800	1,984,660,771	169,199,791	2,138,050,472			1,984,660,771	169,199,791	2,138,050,472	2,138,050,472
21	GENCO-1	Gas	1,541	2,469,959,200	4,079,879,570	185,719,669	4,265,699,239			4,079,879,570	185,719,669	4,265,699,239	4,265,699,239
22	GENCO-1	Gas	1,541	157,878,402	3,273,378,191	26,016,584	3,299,895,175			3,273,378,191	26,016,584	3,299,895,175	3,299,895,175
23	Nonconform	RFO	556	37,676,164	771,664,280	6,689,977	778,354,257			771,664,280	6,689,977	778,354,257	778,354,257
24	Nonconform	RFO	40	40,429,000	6,860,266	6,860,266	47,289,266			6,860,266	6,860,266	54,149,532	54,149,532
25	Nonconform	RFO	58	58,937,714	1,186,587,534	9,371,379	1,195,958,913			1,186,587,534	9,371,379	1,195,958,913	1,195,958,913
26	Nonconform	Gas		(6,36,000)	(6,641,191)	(6,641,191)	(6,641,191)			(6,641,191)		(6,641,191)	(6,641,191)
27	Nonconform	Gas		(6,641,191)	(6,641,191)	(6,641,191)	(6,641,191)			(6,641,191)		(6,641,191)	(6,641,191)
28	Nonconform	Gas		(84,224)	(863,306)		(947,530)			(863,306)		(947,530)	(947,530)
29	Nonconform	Gas		(291,456)	(3,375,533)		(3,666,989)			(3,375,533)		(3,666,989)	(3,666,989)
30	Nonconform	RFO	355	20,921,013	447,616,376	3,399,665	451,016,041			447,616,376	3,399,665	451,016,041	451,016,041
31	Nonconform	RFO		(415,762)	(4,511,184)		(4,926,946)			(4,511,184)		(4,926,946)	(4,926,946)
32	Nonconform	RFO		34,965	401,862	5,685	407,547			401,862	5,685	407,547	407,547
33	Nonconform	RFO		2,114,535	50,998,813	376,112	51,274,125			50,998,813	376,112	51,274,125	51,274,125
34	Nonconform	RFO		(377,479)	(4,704,135)		(5,081,614)			(4,704,135)		(5,081,614)	(5,081,614)
35	Nonconform	RFO	117										
36	Nonconform	RFO	97										
37	Nonconform	RFO	25										
38	Nonconform	RFO	417	295,297,000	2,238,173,717	184,163,211	2,422,470,717			2,238,173,717	184,163,211	2,416,636,928	2,416,636,928
39	Nonconform	RFO	1,084	453,875,402	5,509,833,906	210,769,195	5,720,694,603			5,509,833,906	210,769,195	5,720,694,603	5,720,694,603
40	Nonconform	RFO	311										
41	Nonconform	RFO	4,337	1,864,682,572	10,440,310,651	401,865,138	10,842,298,183			10,440,310,651	401,865,138	10,842,298,183	10,842,298,183
42	Nonconform	RFO	326	67,664,400	423,944,658	51,141,001	475,090,059			423,944,658	51,141,001	475,090,059	475,090,059
43	Nonconform	RFO		14,197,600	1,045,970,913	62,092,335	1,058,260,518			1,045,970,913	62,092,335	1,058,260,518	1,058,260,518
44	Nonconform	RFO	792	31,443,700	633,312,807	13,706,576	647,149,313			633,312,807	13,706,576	647,149,313	647,149,313
45	Nonconform	RFO		25,487,200	341,394,653	27,209,373	368,686,246			341,394,653	27,209,373	368,686,246	368,686,246
46	Nonconform	RFO		365,871,600	3,119,691,995	187,230,673	3,306,922,598			3,119,691,995	187,230,673	3,306,922,598	3,306,922,598
47	Nonconform	RFO	211	219,500	5,911,763	129,854	6,041,617			5,911,763	129,854	6,041,617	6,041,617
48	Nonconform	RFO		20,661,600	182,112,855	20,385,746	202,518,351			182,112,855	20,385,746	202,518,351	202,518,351
49	Nonconform	RFO	1,336	652,724,700	6,270,654,644	281,885,588	6,552,610,288			6,270,654,644	281,885,588	6,552,610,288	6,552,610,288
50	Nonconform	RFO	124	50,241,000	566,113,350	49,616,413	615,970,763			566,113,350	49,616,413	615,970,763	615,970,763



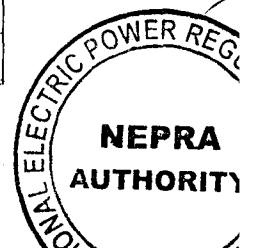
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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of July 2020

Sl. No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy kWh	Fuel Charges Rs.	VOLM Charges Rs.	EPD Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in EPD Total (Rs.)	Step Changes	Total Fuel Cost Rs.	Total VOLM Rs.	Total Energy Cost (Rs.)
4	ACES Laxmi	RFO	30	31,257,890	411,000,994	8,836,433	418,027,427				410,100,994	8,836,433	418,937,427
5	PGCIL Gen Power (Laxmi)	RFO	30	5,352,100	71,725,631	1,513,028	80,238,659				78,722,631	1,513,028	80,235,659
6	Southern Power	RFO	110										
7	Hindustan	Gas	120										
8	Flag Maharashtra	Gas	55	83,219,050	694,225,726	103,230,775	802,456,501				699,223,726	103,230,775	802,454,501
9	Western	RLNG	395	12,154,013	(1,230,520)	5,614,099	2,384,579				(2,230,283)	5,614,099	2,384,317
10	State Power	RFO	120	10,527,233	14,251,675	2,977,101	197,514,776				184,537,675	2,977,101	197,514,776
11	Jalgaon Power	RFO	70										
12	UCh	Gas	55	376,384,000	1,821,051,259	61,877,955	1,771,348,595			271,000,000	1,894,053,259	61,877,955	2,042,550,555
13	Alam	Gas	77	99,980,934	1,048,431,973	34,862,070	1,083,293,993			99,980,000	1,183,273,993	34,862,070	1,268,000,000
14	Liberty	Gas	77	5,723,790	298,634,537		298,634,537				298,634,537		298,634,537
15	Overseas Engin	RLNG	30	230,905,000	218,673,984		218,673,984				218,673,984		218,673,984
16	Chambhar Nuclear	Nuc.	315	235,304,000	218,707,328		218,707,328				218,707,328		218,707,328
17	Chambhar Nuclear	Nuc.	340	330,388,000	441,119,512		441,119,512				441,119,512		441,119,512
18	Chambhar Nuclear	Nuc.	340	39,020,000	587,420,753		587,420,753				587,420,753		587,420,753
19	Chambhar Nuclear	Nuc.	340	50,251,000	12,381,581,253		12,381,581,253				12,381,581,253		12,381,581,253
20	Chambhar Nuclear	Nuc.	340	2,893,241,820	12,381,581,253		12,381,581,253			378,130,153	12,569,711,406	743,111,583	13,319,482,959
21	Madhya Power	RFO	150	60,150,912	581,841,971	9,639,455	591,481,426				591,481,426	9,639,455	601,120,881
22	Madhya Power	RFO	150	60,150,912	1,071,121,870	120,984,523	1,192,106,392				1,071,121,870	120,984,523	1,192,106,392
23	Madhya Power	RFO	150	76,277,608	1,028,928,370	111,981,872	1,140,910,242				1,028,928,370	111,981,872	1,140,910,242
24	Chambhar Nuclear	Nuc.	315	85,163,468	677,844,690	52,179,669	730,044,359				677,844,690	52,179,669	730,044,359
25	Chambhar Nuclear	Nuc.	315	98,774,128	26,984,576	24,824,374	312,886,240				26,984,576	24,824,374	312,886,240
26	Madhya Power	RFO	150	72,413,690	647,959,894	106,980,257	754,940,151				647,959,894	106,980,257	754,940,151
27	Surf Power	HSD	20	123,328,905	96,519,165	77,737,645	174,256,810				96,519,165	77,737,645	174,256,810
28	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
29	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
30	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
31	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
32	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
33	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
34	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
35	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
36	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
37	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
38	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
39	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
40	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
41	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
42	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
43	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
44	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
45	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
46	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
47	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
48	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
49	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
50	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
51	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
52	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
53	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
54	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
55	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
56	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
57	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
58	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
59	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
60	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
61	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
62	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
63	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
64	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
65	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
66	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
67	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
68	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
69	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
70	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
71	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
72	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
73	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
74	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
75	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663				407,433,757	24,595,906	432,029,663
76	Engro Energy	Gas	310	45,607,695	487,433,757	24,595,906	472,928,663						

ADJUSTED				Annex-II	
Source Wise Generation					
Sources	JULY 2020				
	Reference		Actual		
	GWh	%	GWh	%	
Hydel	5,379.91	39.82%	5,406.99	36.76%	
Coal	1,576.73	11.67%	2,581.16	17.55%	
HSD	-	0.00%	113.09	0.77%	
RFO	-	0.00%	859.81	5.84%	
Gas/ RLNG	2,041.37	15.11%	1,478.55	10.05%	
RLNG	2,685.42	19.87%	3,032.69	20.62%	
Nuclear	849.73	6.29%	715.53	4.86%	
Import Iran	45.81	0.34%	50.25	0.34%	
Mixed	8.11	0.06%	30.03	0.20%	
Wind	511.28	3.78%	344.46	2.34%	
Baggasse	351.93	2.60%	34.96	0.24%	
Solar	61.77	0.46%	63.23	0.43%	
Total	13,512.04	100.0%	14,710.76	100.0%	
Sale to IPPs	-	0.00%	(22.11)	-0.15%	
Transmission Losses	(351.31)	-2.60%	(381.09)	-2.59%	
Net Delivered	13,160.73	97.4%	14,434.00	98.12%	

Source Wise Fuel Cost/Energy Purchase Price				
Sources	JULY 2019			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	8,987.74	5.7002	16,271.36	6.3039
HSD	-	-	2,090.34	18.4835
RFO	-	-	11,781.69	13.7026
Gas	8,379.96	4.1051	10,375.31	7.0172
RLNG	25,657.46	9.5544	20,714.66	6.8305
Nuclear	855.36	1.0066	688.13	0.9617
Import Iran	483.25	10.5500	581.46	11.5709
Mixed	82.56	10.1801	197.42	6.5749
Wind	-	-	-	-
Baggasse	2,169.42	6.1644	209.16	5.9822
Solar	-	-	-	-
Total	46,615.75	3.4499	62,909.53	4.2764
Supplemental Charges	-	-	835.29	0.0568
Sale to IPPs	-	-	(528.66)	(23.9143)
Grand Total	46,615.75	3.4499	63,216.16	4.2973
Transmission Losses	-	0.0921	-	0.0824
Net Total	46,615.75	3.5420	63,216.16	4.3797



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the October 7, 2020

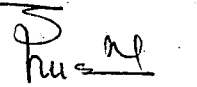
S.R.O. 1054 (I)/2020: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variations in fuel charges for the month of July 2020 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for July 2020	Rs.4.3796/kWh
Corresponding Reference Fuel Charges Component	Rs.3.5420/kWh
Fuel Price Variation for the month of July 2020 - Increase	Rs.0.8376/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.8376/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of July 2020 as per the above details.

2. The above adjustment an increase of Rs.0.8376/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2020 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2020 in the billing month of October 2020.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.



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(Syed Safer Hussain)

Registrar



