



Registrar

# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
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Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/TRF-100/MFPA/45551-68

December 14, 2020

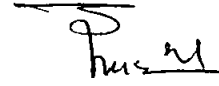
1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 <sup>st</sup> Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

**Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of September 2020 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (07 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of September 2020 along with its Notification i.e. S.R.O. 1332(I)/2020 dated 12.12.2020.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

  
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(Syed Safer Hussain)

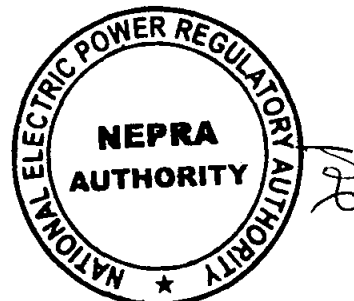
CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, 721 - WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



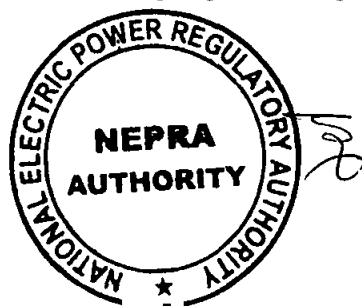
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT  
FOR THE MONTH OF SEPTEMBER 2020 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the FY 2017-18 and notified in the official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of September 2020, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of September 2020 is Rs.4.2097/kWh, against the reference fuel cost component of Rs.2.8410/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2017-18. The actual fuel charges, as reported by CPPA-G, for the month of September 2020 increased by Rs.1.3687/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on October 21, 2020 and also uploaded on NEPRA's Website for information of all concerned.
5. The Authority conducted the hearing in the matter on October 29, 2020 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, Media and General Public were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Energy and Ministry of Finance attended the hearing despite service of notice.
7. The Authority, from the data provided by CPPA-G, observed that fuel cost of the following power plants has not been claimed by CPPA-G as per the Authority's approved rates, accordingly, the same has been adjusted downward in line with the Authority's approved rates for the month of September 2020;



Power Producer	Energy kWh	Fuel Cost Claimed by CPPA-G (Rs.)	Fuel Cost Claimed by CPPA (Rs./kWh)	Fuel Cost Approved by NEPRA (Rs./kWh)	Adjustment (Rs.)
Guddu CC Block 1 (OC)	36,779,968	289,987,980	7.8844	7.0311	(31,384,347)
Central Block 2 (CC)	79,604,684	697,352,953	8.7602	7.8121	(75,473,201)
Guddu (OC) Block-2	31,505,048	275,990,521	8.7602	7.8121	(29,869,936)
Guddu 747 (CC)	318,996,000	2,044,732,460	6.4099	5.7162	(221,287,525)
Atlas Power	59,087,446	722,993,989	12.2360	12.1750	(3,604,334)
Foundation Power	78,889,843	615,531,847	7.8024	7.5707	(18,281,502)
China Hub Power (Pvt.) Ltd	709,388,675	3,586,343,535	5.0555	4.9532	(72,599,550)
Engro PowerGen Thar TPS	341,735,000	3,619,325,922	10.5910	8.8845	(583,181,314)
<b>Total</b>	<b>1,655,986,664</b>	<b>11,852,259,207</b>			<b>(1,035,681,709)</b>

8. As per the data submitted by CPPA-G, XWDISCOs purchased 11.9 GWh from Captive Power Plants (CPPs) during September 2020, for which CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.77.067 million. Here it is pertinent to mention that amount claimed by CPPA-G for Captive Power Plants (CPPs) includes the impact of GIDC in the Gas prices, however, Honorable Supreme Court of Pakistan, vide its decision dated August 13, 2020, restricted the recovery of GIDC after July 30, 2020. In view, thereof, the impact of GIDC has been excluded from the instant cost of Captive Power Plants claimed by CPPA-G during September 2020. Accordingly, the total cost for Captive Power plants has been worked out as Rs.57.12 million, after excluding therefrom the impact of GIDC. The same has been considered while working out the FCA of September 2020.
9. The Authority also during the hearing observed that, prima facie, certain efficient power plants were not fully utilized and instead energy from costlier RFO & HSD based power plants was generated to the tune of over Rs.10.834 billion (*Rs.9.491 billion from RFO and Rs.1.3 billion from HSD based power plants*) during the month of September 2020. The Authority has been directing NPCC/NTDC & CPPA-G repeatedly to provide complete justification in this regard, to the satisfaction of the Authority and submit complete details for deviation from EMO, showing hourly generation along-with the financial impact for deviation from EMO, if any, and the reasons, thereof.
10. Although, NPCC/NTDC provided details of plants operated on RFO/ HSD along-with reasons thereof, and also presented the same during the hearing, however, an in-house analysis has also been carried out, to work out the financial impact due to deviation from EMO based on the information submitted by NPCC and subsequent discussions made post hearing with NPCC and CPPA-G. As per the in-house analysis/ workings carried out, the net amount deductible from the overall claim due to deviation from EMO owing to technical constrains and underutilization of efficient power plants works out as Rs.2,077.50 million. The Authority has deiced not to allow this amount in the instant FCA until NPCC/ NTDC and CPPA-G provide the required details along-with complete justification in this regard to the satisfaction of the Authority.
11. Accordingly, the Authority has calculated the fuel cost for the month of September 2020, after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.



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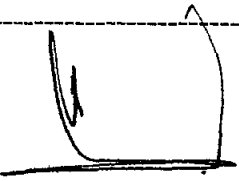



12. NTDCL, reported T&T losses of 340.37 GWh i.e. 2.52% based on energy delivered on NTDCL system during September 2020. The same has however been verified as 2.504%, therefore, for working out FCA of September 2020, T&T losses of 338.05 GWh have been considered.
13. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed an increase of Rs.1.1138/kWh (**Annex-II**) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of September 2020 as per the following details:

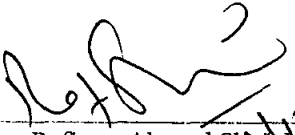
Actual Fuel Charge Component for September 2020	Rs.3.9548/kWh
Corresponding Reference Fuel Charge Component	Rs.2.8410/kWh
<b>Fuel Price Variation for the month of September 2020-Increase</b>	<b>Rs.1.1138/kWh</b>


14. In view of the aforementioned, the Authority has decided that adjustment as referred in Para 13 above;
- Shall be applicable to all the consumer categories except lifeline consumers.
  - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2020.
  - XWDISCOs shall reflect the fuel charges adjustment in respect of September 2020 in the billing month of December 2020.
  - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

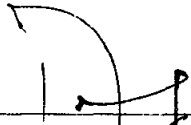
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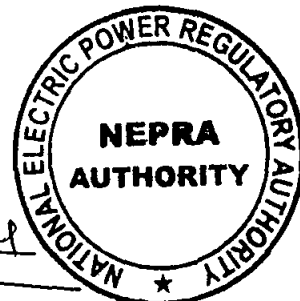
  
Engr. Bahadur Shah  
Member

  
Rehmatullah Baloch  
Member  
27/11/2020

  
Rafique Ahmed Sheikh  
Member  
27/11/20

  
Saif Ullah Chattha  
Vice Chairman  
26.11.2020

  
Tauseef H. Farooq  
Chairman

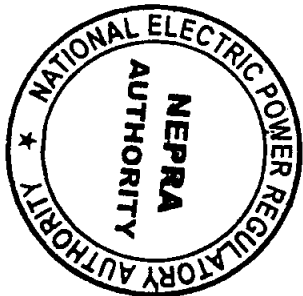


Sl. No.	Power Producers	Fuel	Days Capacity (MWh)	Energy (MWh)	Fuel Charges (Rs.)	VOLEM Charges (Rs.)	EPM Billing (Rs.)	Price Adjustment in Fuel (Rs.)	Price Adjustment in VOLEM (Rs.)	Price Adjustment in EPM (Rs.)	Supp Charges	Total Fuel Cost (Rs.)	Total VOLEM (Rs.)	Total Energy Cost (Rs.)
1	WAPDA	Hydro	5,007	3,342,907.445		221,747.778	221,747.778					3,564,655.223	443,819.372	4,008,474.595
2	Hydro	Hydro	30	11,562.248		22,894.631	22,894.631					11,594.496	22,917.522	34,512.028
3	Hydro	Hydro	18	12,778.000		7,212.420	7,212.420					12,778.000	7,212.420	20,000.420
4	Hydro	Hydro	64	47,732.000		22,844.800	22,844.800					47,732.000	22,844.800	70,576.800
5	Hydro	Hydro	147	55,426.800		9,899.288	9,899.288					55,426.800	9,899.288	65,326.088
6	Hydro	Hydro	6	3,338.072		1,320.504	1,320.504					3,338.072	1,320.504	4,658.576
7	Hydro	Hydro	889	433,340.400		7,620.272	7,620.272					433,340.400	7,620.272	440,960.672
8	Hydro	Hydro	1,778	846,817.000		130,260.504	130,260.504					846,817.000	130,260.504	977,077.504
9	Hydro	Hydro	101	98,322.000		7,620.272	7,620.272					98,322.000	7,620.272	105,942.272
10	Hydro	Hydro	101	14,880.480		1,020.272	1,020.272					14,880.480	1,020.272	15,900.752
11	Hydro	Hydro	101	4,483.176		297.453.261	297,453.261					4,483.176	297,453.261	301,936.437
12	Hydro	Hydro	205	21,438.000		1,983.107	1,983.107					21,438.000	1,983.107	23,421.107
13	Hydro	Hydro	470	2,907.000		294.396.264	294,396.264					2,907.000	294,396.264	297,303.264
14	Hydro	Hydro	470	2,907.000		44,564.318	44,564.318					2,907.000	44,564.318	47,471.318
15	Hydro	Hydro	107	5,004.800		545.402	545.402					5,004.800	545.402	5,550.202
16	Hydro	Hydro	107	21,045.800		314,443.888	314,443.888					21,045.800	314,443.888	335,489.688
17	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
18	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
19	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
20	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
21	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
22	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
23	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
24	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
25	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
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55	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
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72	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
73	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
74	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
75	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
76	Hydro	Hydro	107	21,045.800		1,946.784	1,946.784					21,045.800	1,946.784	22,992.584
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SN	Power Producers	Fuel	Dis. Capacity (MW)	Energy (MWh)	Fuel Output M	Volume Charge \$/M	EP Billing (MWh) (Rs.)	Proc. Adjustment in Fuel Cost (Rs.)	Proc. Adjustment in Volume Charge (Rs.)	Proc. Adjustment in EP Billing Total (Rs.)	Sup. Charges	Total Fuel Cost (Rs.)	Total Volume Charge (Rs.)	Total Energy Cost (Rs.)
1	Ad Solar	Solar	18	1,433,810			428,818,877			428,818,877		428,818,877		428,818,877
2	Ad Wind	Wind	50	12,984,287		946,866,646	14,722,376,189			14,722,376,189		14,722,376,189		14,722,376,189
3	Ad Wind	Wind	50	8,346,490		40,711,122	1,394,028,808			1,394,028,808		1,394,028,808		1,394,028,808
4	Ad Wind	Wind	50	7,407,880		40,711,122	10,202,443,871			10,202,443,871		10,202,443,871		10,202,443,871
5	Ad Wind	Wind	50	4,824,264		40,711,122	8,599,884,876			8,599,884,876		8,599,884,876		8,599,884,876
6	Ad Wind	Wind	50	6,371,616		40,711,122	20,234,613,189			20,234,613,189		20,234,613,189		20,234,613,189
7	Ad Wind	Wind	50	10,002,203		1,394,028,808	688,928,644			688,928,644		688,928,644		688,928,644
8	Ad Wind	Wind	50	9,488,688		40,711,122	473,631,876			473,631,876		473,631,876		473,631,876
9	Ad Wind	Wind	50	4,986,272		40,711,122	97,087,848			97,087,848		97,087,848		97,087,848
10	Ad Wind	Wind	50	12,915,299		946,866,646	77,064,408			77,064,408		77,064,408		77,064,408
11	Ad Wind	Wind	50	11,982,985		40,711,122	77,067,282			77,067,282		77,067,282		77,067,282
<b>Sub-Total:</b>							77,067,282			77,067,282		77,067,282		77,067,282
<b>Grand Total:</b>				24,187	13,103,800,033	8,909,207,107	4,060,272,642	57,948,479,249			57,948,479,249		4,060,272,642	57,948,479,249

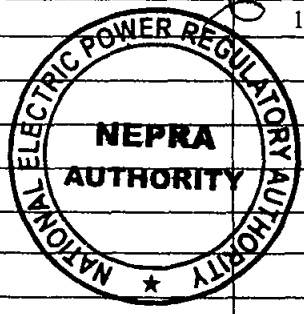
Energy Cost (Rs.)	53,909,207,107	4,060,272,642	57,969,479,749
Cost not chargeable to DISCOs (Rs.)	349,205,065		349,205,065
EP (Chargeable) (Rs.)	53,560,002,042	4,060,272,642	57,620,274,684
Energy Cost (MWh)	12,722,965,036	12,722,965,036	12,722,965,036
Avg. Rate (Rs./MWh)	4.20897	0.3151	4.5288
Reference Rate (Rs./MWh)		2.8410	
FCA Rate (Rs./MWh)		1.3687	



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ADJUSTED				Annex-II	
Source Wise Generation					
Sources	SEPTEMBER 2020				
	Reference		Actual		
	GWh	%	GWh	%	
Hydel	5,736.21	45.75%	4,871.96	37.18%	
Coal	1,528.77	12.19%	2,282.85	17.42%	
HSD	-	0.00%	71.70	0.55%	
RFO	-	0.00%	762.42	5.82%	
Gas/ RLNG	1,943.23	15.50%	1,324.13	10.10%	
RLNG	1,679.93	13.40%	2,804.56	21.40%	
Nuclear	824.07	6.57%	677.89	5.17%	
Import Iran	42.09	0.34%	46.66	0.36%	
Mixed	7.03	0.06%	11.90	0.09%	
Wind	424.14	3.38%	175.09	1.34%	
Baggasse	285.16	2.27%	12.89	0.10%	
Solar	66.43	0.53%	61.75	0.47%	
<b>Total</b>	<b>12,537.06</b>	<b>100.0%</b>	<b>13,103.80</b>	<b>100.0%</b>	
Sale to IPPs	-	0.00%	(15.11)	-0.12%	
Transmission Losses	(213.14)	-1.70%	(338.05)	-2.58%	
Net Delivered	<b>12,323.92</b>	<b>98.3%</b>	<b>12,750.64</b>	<b>97.30%</b>	

Source Wise Fuel Cost/Energy Purchase Price					
Sources	SEPTEMBER 2020				
	Reference		Actual		
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	
Hydel	-	-	-	-	
Coal	8,711.19	5.6982	13,101.03	5.7389	
HSD	-	-	1,343.32	18.7347	
RFO	-	-	7,410.57	9.7198	
Gas	7,757.87	3.9923	8,588.71	6.4863	
RLNG	15,441.11	9.1915	19,035.66	6.7874	
Nuclear	829.60	1.0067	688.94	1.0163	
Import Iran	444.09	10.5500	473.63	10.1504	
Mixed	71.57	10.1801	57.12	4.7991	
Wind	-	-	-	-	
Baggasse	1,757.10	6.1617	77.09	5.9822	
Solar	-	-	-	-	
<b>Total</b>	<b>35,012.53</b>	<b>2.7927</b>	<b>50,776.08</b>	<b>3.8749</b>	
Supplemental Charges	-	-	-	-	
Sale to IPPs	-	-	(349.21)	(23.1138)	
<b>Grand Total</b>	<b>35,012.53</b>	<b>2.7927</b>	<b>50,426.87</b>	<b>3.8483</b>	
Transmission Losses	-	0.0483	-	0.1066	
<b>Net Total</b>	<b>35,012.53</b>	<b>2.8410</b>	<b>50,426.87</b>	<b>3.9548</b>	



note  
3



National Electric Power Regulatory Authority



NOTIFICATION

12  
Islamabad, the December 11, 2020

S.R.O. 1332 (I)/2020: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of September 2020 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for September 2020	Rs.3.9548/kWh
Corresponding Reference Fuel Charges Component	Rs.2.8410/kWh
<b>Fuel Price Variation for the month of September 2020 - Increase</b>	<b>Rs.1.1138/kWh</b>

Note: The Authority has reviewed and assessed an increase of Rs.1.1138/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of September 2020 as per the above details.

2. The above adjustment an increase of Rs.1.1138/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of September 2020 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of September 2020 in the billing month of December 2020.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

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(Syed Safeer Hussain)  
Registrar