



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/33587-03

August 6, 2021

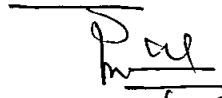
1. Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2. Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3. Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4. Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5. Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6. Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7. Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8. Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9. Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10. Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of June 2021 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (10 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of June 2021 along with its Notification i.e. S.R.O. 991(I)/2021 dated 05.08.2021.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


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(Syed Safer Hussain)

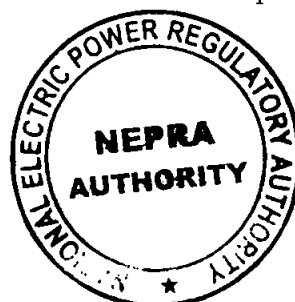
CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, 721 - WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF JUNE 2021 FOR EX-WAPDA DISCOS**

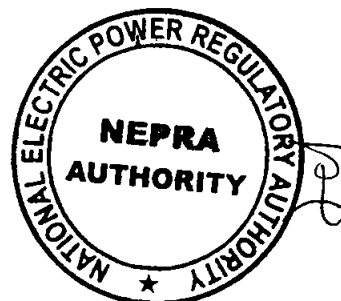
1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the Official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of June 2021, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has reviewed the information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of June 2021 is Rs.6.7398/kWh, against the reference fuel cost component of Rs.5.9344/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2019-20. The actual fuel charges, as reported by CPPA-G, for the month of June 2021 increased by Rs.0.8055/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on June 18, 2021 and also uploaded on NEPRA's Website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on July 28, 2021 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, Media and General Public were present. However, no representation was made from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Energy and Ministry of Finance despite serving the hearing notice.
7. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;
 - a) **2002 Power Policy Plants**
 - i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.



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- ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- b) **1994 Power Policy Plants**
 - i. All purchases have been made from IPPs under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
 - ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
 - iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
 - iv. All purchases have been made in accordance with the Power Purchase Agreement
 - v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
- c) **Power Plants Operations**
 - i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of June 2021.
 - ii. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraints but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints .
- 8. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent monthly fuel charges adjustment.
- 9. The Authority, from the data provided by CPPA-G, observed that fuel cost of certain power plants has not been claimed by CPPA-G as per the Authority's approved rates, accordingly, the same has been adjusted downward in line with the Authority's approved rates for the month of June 2021, as detailed below;



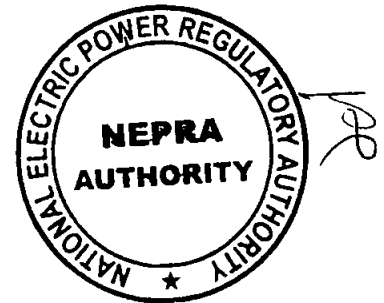
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Power Producer	Energy kWh	Fuel Cost claimed by CPPA-G Rs.	Fuel Cost as per Authority's approved rates Rs.	Adjustment Rs.
Guddu 747	165,461,000	991,930,550	983,682,191	(8,248,359)
Nandipur	232,036,000	2,740,742,173	2,671,546,486	(69,195,687)
Uch-II	241,092,282	1,712,332,873	1,650,782,964	(61,549,909)
China Hub power	811,005,200	5,275,708,803	5,224,171,096	(51,537,706)
Total	1,449,594,482	10,720,714,399	10,530,182,738	(190,531,661)

10. The Authority also observed that CPPA-G has purchased energy of 49.908 GWh from Tavanir Iran in June 2021 at a cost of Rs.567.48 million. Since, the Authority has recently returned the request of CPPA-G for extension in the Contract between NTDC/CPPA-G and TAVANIR, Iran for Supply of 100 MW being not filed in accordance with the Import of Power Regulations, therefore, the cost of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority approves the extension in the contract between NTDC/CPPA-G and Tavanir Iran. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
11. CPPA-G also claimed positive amount of Rs.13,385 million on account of previous adjustments for the month of June 2021, as detailed below.

June 2021		
Power Producer	Prev. Adj. Claimed by CPPA-G Rs.	Period adjustment Pertains
Atlas Power	94,927,485	June 2019 to February 2021
Nishat Power	261,180,513	June 2019 to February 2021
Narawal Energy Limited	634,993,983	April 2019 to February 2021
Uch-II	155,616,424	June 2019 to March 2021
HSR	538,511,286	COD to Mar-21
Engro Thar	4,588,884,280	COD to Mar-21
Port Qasim	(499,176,006)	COD to April-21
Haveli	3,250,555,943	COD to April-21
Baloki	2,178,312,554	COD to April-21
Reshman	136,331,535	COD to Mar-21
Tavanir	388,607,018	July-18-Mar-21
Orient	199,544,914	July-18-Mar-21
Saif	286,726,351	July-18-Mar-21
Sapphire	589,356,854	July-18-Mar-21
Halmore	124,743,480	July-18-Mar-21
QATPL	(102,426,558)	COD to April-21
Foundation Power	(112,010,369)	October 2020 to February 2021
Engro Energy	(191,299,681)	June 2019 to April 2020
Nishat Chunian	709,995,672	April 2019 to February 2021
Liberty Power	152,573,309	March 2019 to October 2020
Total	13,385,948,984	



12. The Authority on the aforementioned adjustments claimed by CPPA-G, showed serious concerns regarding delayed submission of these claims by CPPA-G pertaining to past 2 to 3 years. Upon inquiry during the hearing, CPPA-G explained that the claimed adjustment is primarily on account of change in nomenclature i.e. Fuel cost claimed as part of Variable O&M, and resultantly there is also a negative adjustment of around Rs.11.652 billion in the V.O&M, which will be reflected in the upcoming quarterly adjustment. Thus, there is a net adjustment of around Rs.1.73 billion.
13. The Authority showed its dissatisfaction on the audit standards at CPPA-G and directed that a separate request in this regard be submitted to the Authority highlighting all the facts along-with reasons for the claimed adjustments. The Authority has also decided that no

claim for the period beyond 180 days shall be entertained in future unless the petitioner provides complete detail/justification to the satisfaction of the Authority. In view thereof, the Authority decided that till such time no amount shall be passed on to the consumers in this regard.

14. As per the data submitted by CPPA-G, XWDISCOs purchased 10.21 GWh from Captive Power Plants (CPPs) during June 2021, for which CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.45.58126 million. However, the same as per the NEPRA approved mechanism, works out as Rs.45.5808 million, which has been considered while working out the FCA of June 2021.
15. During the hearing, the Authority also observed that, prima facie, certain efficient power plants were not fully utilized and instead energy from costlier RFO/HSD based power plants was generated to the tune of over Rs.18,302 million during the month of June 2021. The Authority has been directing NPCC/NTDC & CPPA-G repeatedly to provide complete justification in this regard, to the satisfaction of the Authority and submit complete details for deviation from Economic Merit Order (EMO), showing hourly generation along-with the financial impact for deviation from EMO, if any, and the reasons, thereof. The Authority also directed CPPA-G/NPCC/NTDC in the monthly FCA of February 2021, as under;
 - I. System Operator shall report to CPPA-G, within 24hours, dispatch of generation plant(s) out of merit order along with reasons thereof. The copy of the report shall be sent to NEPRA simultaneously.
 - II. CPPA-G shall scrutinize the above mentioned dispatch report in terms of Scheduling and Dispatch Code (SDC) of Grid Code and prepare a report which shall comprise of;
 - a. all dispatch deviation from merit order;
 - b. the plants available but not dispatched ; and
 - c. Dispatch deviation justified or unjustified in terms of SDC of Grid Code along-with their financial impact.
 - III. CPPA-G shall share the report with the system operator and also submit it to NEPRA at the time of filing of monthly fuel price adjustment request.
16. The Authority observed that the required data/information was submitted by CPPA-G along-with the monthly FCA data of June 2021, however, the same was not as per the requirements of the Authority. Accordingly, CPPA-G was directed to submit that the report as per the desired format for consideration of the Authority.
17. NPCC/NTDC during the hearing, explained operation of power plants on RFO/HSD, however, the Authority observed that an in-house analysis has also been carried out, to work out the financial impact due to deviation from EMO based on the information submitted by NPCC. As per the in-house analysis/ workings carried out, the net amount deductible, on provisional basis, from the overall claim due to deviation from EMO due to underutilization of efficient power plants works out as Rs.338 million. The Authority has decided to deduct this amount provisionally in the instant FCA, until NPCC/ NTDC and CPPA-G provide the required details along-with complete justification in this regard to the satisfaction of the Authority.

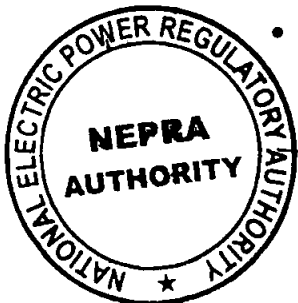




18. In view of the above discussion, the Authority has calculated the fuel cost for the month of June 2021, after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.
19. NTDCL, reported provisional T&T losses of 370.67 GWh i.e. 2.76% based on energy delivered on NTDCL system during June 2021, the same has however been verified as 2.74%, therefore, for working out FCA of June 2021 T&T losses of 367.78 GWh have been considered.
20. The Authority hereby directs CPPA-G to provide the Technically/Financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
21. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed decrease of (Rs.0.1930/kWh) (**Annex-II**) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of June 2021 as per the following details:

Actual Fuel Charge Component for June 2021	Rs.5.7414/kWh
Corresponding Reference Fuel Charge Component	Rs.5.9344/kWh
Fuel Price Variation for the month of June 2021-Decrease	(Rs.0.1930/kWh)

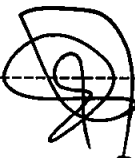
22. In view of the aforementioned, the Authority has decided that adjustment as referred in Para 21 above;
- a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- b. The Authority in its decision dated 01.12.2020, in the matter of Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for additional consumption and abolishment of Time of Use Tariff Scheme for Industrial consumers of XWDISCOs, decided that;
- Negative FCA would not be allowed to B1, B2 and B3 industrial consumers i.e. consumers paying Rs.8/kWh subsidized rate, on incremental sales, from 1st November 2020 to 30th June 2021.
 - Similarly B4 consumers, who are paying Rs.12.96/kWh for the incremental sales would also not be allowed the impact of negative monthly FCAs, till continuation of the instant package.

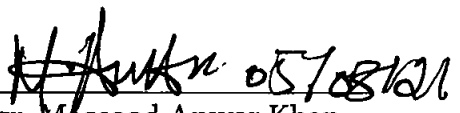




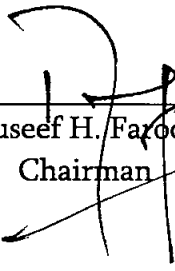
- c. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of June 2021.
- d. XWDISCOs shall reflect the fuel charges adjustment in respect of June 2021 in the billing month of August 2021; and
- e. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

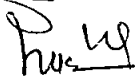

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Rehmatullah Baloch
Member


05/08/21
Engr. Maqsood Anwar Khan
Member


Rafique Ahmed Shaikh
Vice Chairman

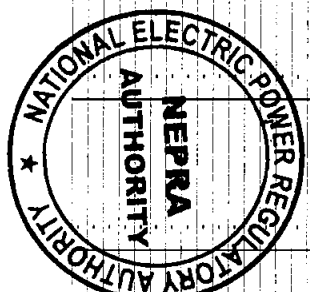

Tauseef H. Farooqi
Chairman




05/08/21

CENTRAL POWER PURCHASING AGENCY (CPA)
Energy Procurement Report (Provisional)
For the Month of June 2021

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWH	Fuel Charges	VOEM Charges	EPF Billing month (Rs.)	Pre-Adjustment in Fuel Cost (Rs.)	Pre-Adjustment in VOEM (Rs.)	Pre-Adjustment in Total (Rs.)	Supp. Charges	Total Fuel Cost	Total VOEM	Total Energy Cost (Rs.)
1	Attock-Den	RFO	135	621,521,839	8,137,732,244	420,913,492	6,889,443,738	388,807,618	388,807,618	388,807,618		6,937,732,244	430,913,492	6,866,645,728
2	Hub Power	RFO	1,200	98,074,600	1,264,383,532	19,939,615	1,284,383,167	94,927,485	(242,124)	94,685,361		1,284,383,167	19,939,615	1,304,353,672
3	Kotlibudh Energy	RFO	26	143,443,000	1,899,589,249	41,071,247	1,740,000,845	281,180,510	(108,887,651)	152,292,862		1,740,000,845	41,071,247	1,781,072,092
4	SECL Lahr	RFO	32	182,183,000	1,821,440,234	28,559,578	1,850,000,212	112,010,269	(908,040)	111,102,229		1,850,000,212	28,559,578	1,878,559,790
5	PPA Coal Power Limited	RFO	348	100,650,000	1,791,711,500	80,050,989	1,871,762,489	199,544,614	(5,987,318)	193,557,296		1,871,762,489	80,050,989	1,951,813,478
6	Hub Power	RFO	110	55,313,300	715,764,806	62,296,904	778,061,710	38,108,081	(12,260,281)	25,847,800		778,061,710	62,296,904	840,358,614
7	Enron Kishore	RFO	355	80,870,427	1,035,024,764	38,108,081	1,073,132,845	152,573,230	(112,010,269)	40,562,976		1,073,132,845	38,108,081	1,111,240,926
8	Reason	RFO	128	39,375,645	681,586,134	10,085,928	671,600,060	287,554,070	(908,040)	286,646,030		671,600,060	10,085,928	681,685,988
9	Suba Power	RFO	107											
10	Suba Power	RFO	128											
11	Suba Power	RFO	107											
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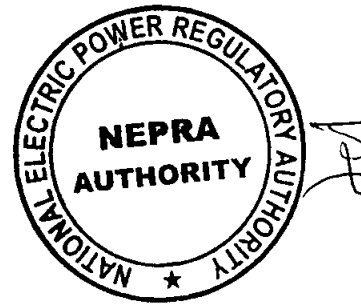
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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2021

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
18	Best Green Energy	Solar	100	14,556,130	-	-	-	-	-	-	-	-	-	-
18	Crest Energy	Solar	100	14,756,710	-	-	-	-	-	-	-	-	-	-
20	Narappa	Solar	18	3,236,550	-	-	-	-	-	-	-	-	-	-
21	Al Solar	Solar	18	1,738,450	-	-	-	-	-	-	-	-	-	-
22	AEP Wind	Wind	50	25,192,819	-	-	-	-	-	-	-	-	-	-
23	Jhampit Wind	Wind	50	25,039,480	-	-	-	-	-	-	-	-	-	-
24	HAWA Wind	Wind	50	23,376,076	-	-	-	-	-	-	-	-	-	-
25	TGT	Wind	50	20,390,840	-	-	-	-	-	-	-	-	-	-
26	TGS	Wind	50	20,454,032	-	-	-	-	-	-	-	-	-	-
27	Tricon Boston-A	Wind	50	25,327,989	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-B	Wind	50	24,559,889	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-C	Wind	50	24,202,030	-	-	-	-	-	-	-	-	-	-
30	ZEPHYR Wind	Wind	50	23,631,500	-	-	-	-	-	-	-	-	-	-
31	Foundation Wind Energy-II (Pvt.) Limited	Wind	-	18,499,260	-	-	-	-	-	-	-	-	-	-
32	SPPs	Mixed	257	10,210,301	45,581,256	-	45,581,256	-	-	-	-	45,581,256	-	45,581,256
	Sub-Total		1,897	584,063,708	45,581,256	-	45,581,256	-	-	-	-	45,581,256	-	45,581,256
	G-Total:		34,550	14,361,174,462	81,183,766,011	4,302,420,810	85,486,186,821	13,385,946,984	(11,652,087,909)	1,733,861,075	-	94,569,714,995	(7,349,667,099)	87,220,047,896
Summary														
1	Hydel			4,222,147,288	-	350,420,055	350,420,055	-	-	-	-	-	350,420,055	350,420,055
2	Coal			2,589,789,100	21,087,532,313	1,047,938,535	22,135,470,848	4,626,219,560	(5,158,739,061)	(530,519,522)	-	25,715,751,872	(4,110,800,546)	21,604,951,327
3	HSD			61,345,390	1,243,304,804	198,334,123	1,441,638,927	-	-	-	-	1,243,304,804	198,334,123	1,441,638,927
4	F.O.			1,174,198,115	17,059,353,168	1,082,201,335	18,141,554,502	1,990,002,496	(134,856,752)	1,855,145,744	-	19,046,355,664	947,344,583	19,996,700,248
5	Gas			1,303,840,560	10,851,930,587	559,262,628	11,211,193,195	(147,893,827)	(25,938,331)	(173,631,658)	-	10,804,236,940	533,324,297	11,037,561,237
6	RLNG			2,701,340,793	28,572,452,337	1,024,974,888	29,597,427,223	6,526,813,537	(8,332,553,745)	194,259,792	-	35,099,265,874	(5,307,578,659)	29,791,687,016
6	Nuclear			1,818,056,500	1,818,161,135	-	1,818,161,135	-	-	-	-	1,818,161,135	-	1,818,161,135
7	Import from Iran			48,908,400	587,548,198	-	587,548,198	388,607,018	-	388,607,018	-	956,155,217	-	956,155,217
8	Wind Power			510,759,395	-	-	-	-	-	-	-	-	-	-
9	Solar			63,094,010	-	-	-	-	-	-	-	-	-	-
10	Bagasse			58,484,810	337,902,233	39,289,246	377,191,481	-	-	-	-	337,902,233	39,289,246	377,191,481
11	Mixed			10,210,301	45,581,256	-	45,581,256	-	-	-	-	45,581,256	-	45,581,256
	Totals For The month			14,361,174,462	81,183,766,011	4,302,420,810	85,486,186,821	13,385,946,984	(11,652,087,909)	1,733,861,075	-	94,569,714,995	(7,349,667,099)	87,220,047,896
	Prev. Adjustments :													
	GRAND TOTALS :			14,361,174,462	84,569,714,995	(7,349,667,099)	87,220,047,896							

Energy Cost (Rs.)	94,569,714,995	(7,349,667,099)	87,220,047,896
Cost not chargeable to DISCOs (Rs.)	404,951,699	-	404,951,699
EPP (Chargeable) (Rs.)	94,164,763,296	(7,349,667,099)	86,815,096,197
Energy Sold (KWh)	13,971,357,369	13,971,357,369	13,971,357,369
Avg. Rate (Rs./KWh)	6.7398	(0.5261)	6.2138

Reference Rate (Rs./KWh)	5.9344
FCA Rate (Rs./KWh)	0.8054



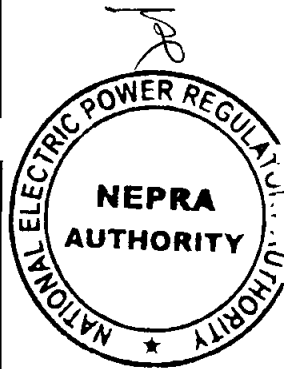
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ADJUSTED

Annex-II

Source Wise Generation				
Sources	JUNE 2021			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	3,565.01	26.54%	4,222.15	29.40%
Coal	2,488.57	18.53%	2,589.79	18.03%
HSD	-	0.00%	61.35	0.43%
RFO	784.60	5.84%	1,174.20	8.18%
Gas/ RLNG	1,791.01	13.34%	1,303.84	9.08%
RLNG	3,613.71	26.91%	2,701.34	18.81%
Nuclear	635.97	4.74%	1,618.06	11.27%
Import Iran	48.79	0.36%	49.91	0.35%
Mixed	11.53	0.09%	10.21	0.07%
Wind	393.14	2.93%	510.76	3.56%
Baggasse	34.55	0.26%	56.48	0.39%
Solar	63.92	0.48%	63.09	0.44%
Total	13,430.82	100.0%	14,361.17	100.0%
Sale to IPPs	(19.10)	-0.14%	(15.87)	-0.11%
Transmission Losses	(322.04)	-2.40%	(367.78)	-2.56%
Net Delivered	13,089.68	97.5%	13,977.53	97.33%

Source Wise Fuel Cost/Energy Purchase Price				
Sources	JUNE 2021			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	18,075.10	7.2632	21,035.99	8.1227
HSD	-	-	1,243.30	20.2673
RFO	11,219.86	14.3000	16,721.35	14.2407
Gas	14,874.95	8.3054	10,582.13	8.1161
RLNG	32,368.58	8.9572	28,503.26	10.5515
Nuclear	667.21	1.0491	1,618.16	1.0001
Import Iran	564.60	11.5709	567.55	11.3718
Mixed	75.96	6.5872	45.58	4.4642
Wind	-	-	-	-
Baggasse	214.53	6.2089	337.90	5.9822
Solar	-	-	-	-
Total	78,060.79	5.8121	80,655.23	5.6162
Supplemental Charges	-	-	-	-
Sale to IPPs	(382.00)	-	(404.95)	(25.5170)
Grand Total	77,678.80	5.7836	80,250.28	5.5880
Transmission Losses	-	0.1507	-	0.1534
Net Total	77,678.80	5.9344	80,250.28	5.7414



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the August 5, 2021

S.R.O. **991** (I)/2021: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustment in the approved tariff on account of variation in fuel charges for the month of June 2021 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charge Component for June 2021	Rs. 5.7414/kWh
Corresponding Reference Fuel Charges Component	Rs. 5.9344/kWh
Fuel Price Variation for the month of June 2021 - (Decrease)	(Rs.0.1930/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 0.1930/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of June 2021 as per the above details.

2. The above adjustment, a decrease of (Rs. 0.1930/kWh), shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

3. The Authority in its decision dated 01.12.2020, in the matter of Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for additional consumption and abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, decided that:

- The negative FCA would not be allowed to BI, B2, and B3 industrial consumers i.e. consumers paying Rs.8/kWh subsidized rate on incremental sales, from 1st November 2020 to 30th June, 2021.
- Similarly B4 consumers, who are paying Rs.12.96/kWh for the incremental sales would also not be allowed the impact of negative monthly FCAs, till continuation of the instant package.

4. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of June 2021 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of June 2021 in the billing month of August 2021.

5. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


050821
(Syed Safeer Hussain)
Registrar

