



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/24819-35

May 7, 2021

| | | | |
|----|---|----|---|
| 1. | Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad | 2. | Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala |
| 3. | Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad | 4. | Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad. |
| 5. | Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore | 6. | Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan |
| 7. | Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar | 8. | Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta |
| 9. | Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur. | 10 | Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar |

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of March 2021 for XWDISCOs along with Notification Thereof

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of March 2021 along with its Notification i.e. S.R.O. 549(I)/2021 dated 06.05.2021.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

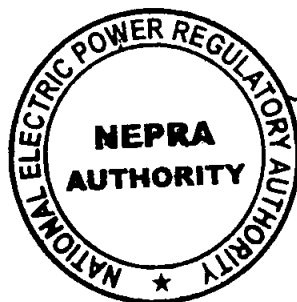

(Syed Safer Hussain)

CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, 721 - WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.

**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF MARCH 2021 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the Official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of March 2021, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has reviewed the information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of March 2021 is Rs.5.6146/kWh, against the reference fuel cost component of Rs.6.2295/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2019-20. The actual fuel charges, as reported by CPPA-G, for the month of March 2021 decreased by Rs.0.6149/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on April 21, 2021 and also uploaded on NEPRA's Website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on April 28, 2021 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, Media and General Public were present. However, no representation was made from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Energy and Ministry of Finance despite serving the meeting notice.
7. The Authority, from the data provided by CPPA-G, observed that fuel cost of certain power plants has not been claimed by CPPA-G as per the Authority's approved rates, accordingly, the same has been adjusted downward in line with the Authority's approved rates for the month of March 2021, as detailed below:



| Power Producer | Energy kWh | Fuel Cost claimed by CPPA-G Rs. | Fuel Cost as per Authority's approved rates Rs. | Adjustment Rs. |
|-------------------------|--------------------|---------------------------------|---|---------------------|
| Guddu 747 (CC) | 140,923,000 | 838,667,314 | 837,801,327 | (865,987) |
| Northern Block 4 | 1,365,919 | 23,892,443 | 21,894,725 | (1,997,718) |
| Atlas Power | 34,234,173 | 400,738,382 | 393,128,126 | (7,610,257) |
| Halmore | 25,135,324 | 340,842,181 | 293,172,088 | (47,670,093) |
| Engro PowerGen Thar TPS | 248,121,100 | 3,058,112,175 | 3,024,761,603 | (33,350,571) |
| Total | 449,779,516 | 4,662,252,495 | 4,570,757,869 | (91,494,626) |

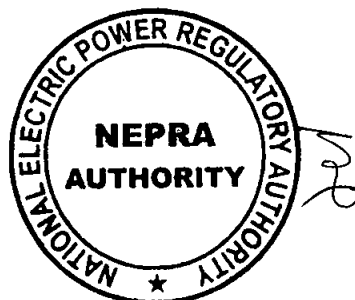
8. Here it is pertinent to mention that CPPA-G has included Rs.26.072 million on account of fuel cost for Kanupp-PAEC (K-2/ K-3 Project) for the month of March 2021 @ Rs.1.19/kWh. The Authority observed that no fuel cost component of Kanupp-PAEC (K-2/ K-3 Project) has yet been approved by the Authority, therefore, for the purpose of instant FCA, the fuel cost as claimed by CPPA-G has been considered provisionally subject to its adjustment once the Authority approves the FCC of Kanupp-PAEC (K-2/ K-3 Project).
9. Similarly, CPPA-G also claimed Negative amount of Rs.349 million on account of previous adjustments for the month of March 2021. However, the Authority verified the same as Negative amount Rs.375 million, which has been included in the monthly FCAs of March 2021. A summary of the amount claimed by CPPA-G and allowed by the Authority is as under;

| Power Producer | Fuel Type | Prev. Adj. Claimed by CPPA-G Rs. | Verified by NEPRA Rs. | Difference in Claimed Cost Rs. |
|------------------------|-----------|----------------------------------|-----------------------|--------------------------------|
| Nandipur | RLNG | 10,681,107 | - | (10,681,107) |
| Liberty Power | GAS | (1,551,225,147) | (1,551,225,147) | - |
| Chashma Nuclear-IV | Nuclear | 65,561,331 | 65,561,331 | - |
| Uch-II | GAS | 7,738,009 | - | (7,738,009) |
| Chanaar Energy Limited | Bagasse | 7,033,317 | - | (7,033,317) |
| QATPL | RLNG | 1,048,326,727 | 1,048,326,727 | - |
| HBS | RLNG | 62,703,345 | 62,703,345 | - |
| Total | | (349,181,310) | (374,633,744) | (25,452,433) |

10. Regarding adjustments claimed for Chanaar energy & Uch-II, the amount claimed includes adjustments pertaining to March & April 2019, which requires detailed verification, therefore, would be considered once CPPA-G provides complete record in this regard.
11. As per the data submitted by CPPA-G, XWDISCOs purchased 20.884 GWh from Captive Power Plants (CPPs) during March 2021, for which CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.108.158 million. However, the same as per the NEPRA approved mechanism, works out as Rs.108.143 million and the same has been considered while determining the FCA of March 2021.
12. During the hearing, the Authority also observed that, prima facie, certain efficient power plants were not fully utilized and instead energy from costlier RFO based power plants was generated to the tune of over Rs.2,802 million during the month of March 2021. The Authority has been directing NPCC/NTDC & CPPA-G repeatedly to provide complete justification in this regard, to the satisfaction of the Authority and submit complete details for deviation from Economic Merit Order (EMO), showing hourly generation along-with the financial impact for deviation from EMO, if any, and the reasons, thereof. The Authority also directed CPPA-G/NPCC/NTDC in the monthly FCA of February 2021, as under;



- I. System Operator shall report to CPPA-G, within 24 hours, dispatch of generation plant(s) out of merit order along with reasons thereof. The copy of the report shall be sent to NEPRA simultaneously.
 - II. CPPA-G shall scrutinize the above mentioned dispatch report in terms of Scheduling and Dispatch Code (SDC) of Grid Code and prepare a report which shall comprise of;
 - a. all dispatch deviation from merit order;
 - b. the plants available but not dispatched ; and
 - c. Dispatch deviation justified or unjustified in terms of SDC of Grid Code along-with their financial impact.
 - III. CPPA-G shall share the report with the system operator and also submit it to NEPRA at the time of filing of monthly fuel price adjustment request.
13. The Authority observed that the required data/information was not submitted by CPPA-G along-with the monthly FCA data of March 2021. Upon inquiry during the hearing, the CFO CPPA-G ensured that the above mentioned information/data will be submitted along-with future monthly FCA's.
 14. NPCC/NTDC during the hearing, explained operation of power plants on RFO, however, the Authority observed that an in-house analysis has also been carried out, to work out the financial impact due to deviation from EMO based on the information submitted by NPCC. As per the in-house analysis/ workings carried out, the net amount deductible, on provisional basis, from the overall claim due to deviation from EMO due to underutilization of efficient power plants works out as Rs.127.73 million. The Authority has decided to deduct this amount provisionally in the instant FCA, until NPCC/ NTDC and CPPA-G provide the required details along-with complete justification in this regard to the satisfaction of the Authority.
 15. Accordingly, the Authority has calculated the fuel cost for the month of March 2021, after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.
 16. NTDCL, reported provisional T&T losses of 317.03 GWh i.e. 3.54% based on energy delivered on NTDCL system during March 2021. The same being within the Authority's allowed limit has been considered while working out the FCA of March 2021.
 17. The Authority hereby directs CPPA-G to provide the Technically/Financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
 18. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed decrease of (Rs.0.6434/kWh) (**Annex-II**) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of March 2021 as per the following details:



| | |
|---|-----------------|
| Actual Fuel Charge Component for March 2021 | Rs.5.5861/kWh |
| Corresponding Reference Fuel Charge Component | Rs.6.2295/kWh |
| Fuel Price Variation for the month of March 2021-Decrease | (Rs.0.6434/kWh) |

19. In view of the aforementioned, the Authority has decided that adjustment as referred in Para 18 above;

a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

b. The Authority in its decision dated 01.12.2020, in the matter of Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for additional consumption and abolishment of Time of Use Tariff Scheme for Industrial consumers of XWDISCOs, decided that;

- Negative FCA would not be allowed to B1, B2 and B3 industrial consumers i.e. consumers paying Rs.8/kWh subsidized rate on incremental sales, from 1st November 2020 to 30th June 2021.

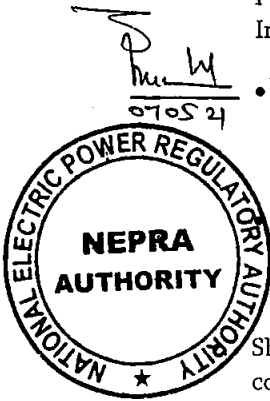
Similarly B4 consumers, who are paying Rs.12.96/kWh for the incremental sales would also not be allowed the impact of negative monthly FCAs, till continuation of the instant package.

Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2021.

d. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2021 in the billing month of May 2021; and

e. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY



[Signature]
26/5/21
Rehmatullah Baloch
Member

[Signature]
6/5/21
Rafique Ahmed Shaikh
Member

(AWAY)
Engr. Maqsood Anwar Khan
Member

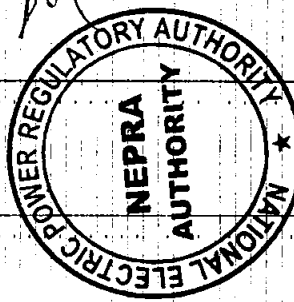
[Signature]
Tauseef H. Farooqi
Chairman

→ My additional note on RLNG fuel management in the "Fuel Charges adjustment for XWDISCOs" for the month of January 21 issued on 9th March stands intact.

→ Additionally, Authority also wrote advisory to the MoE on the "less capacity utilization of efficient RLNG based Power Plants, which needs serious consideration by the concerned quarters to save loss of national exchequer - 10/3/21"

CENTRAL POWER PURCHASING AGENCY (CPA)
Energy Procurement Report (Provisional)
For the Month of March 2021

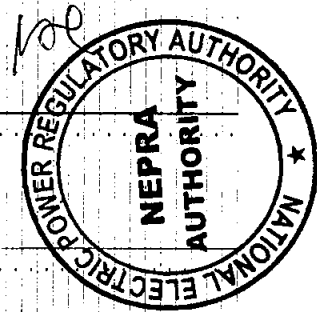
| S.No. | Power Producers | Fuel | Dep. Capacity (MW) | Energy kWh | Fuel Charges Rs. | VOLEM Charges Rs. | EPP Billing month (Rs.) | Prev. Adjustment in Fuel Cost (Rs.) | Prev. Adjustment in VOLEM (Rs.) | Prev. Adjustment in BPP Total Rs. | Supp. Charges | Total Fuel Cost Rs. | Total VOLEM Rs. | Total Energy Cost (Rs.) | |
|-------|--|---|---|---|---|---|---|--|---------------------------------|--|---------------|---|--|---|---|
| | | | | A | B | C | D-B+C | E | F | G-H+I | H | I+B+H | J+C+J | K+L | |
| 1 | WAPDA I Jagan II Pothohar III Muband-III SHYCO IV Loral V Star Hydro VI Head Marala VII Medium-Jhelum VIII Tarbela Ext. 4 IX Mira Power Limited X Deraf Khwair XI Ramdola XII Hydel Total: | Hydel Hydel Hydel Hydel Hydel Hydel Hydel Hydel Hydel Hydel Hydel | 6,902 30 16 81 84 147 6 569 101 37 17 8,872 | 1,255,846,837 3,473,372 19,553,860 46,308,850 30,094,500 3,148,897 341,984,700 28,844,810 8,713,670 1,894,390 1,740,578,895 | | 121,376,078 6,996,033 6,192,707 22,308,398 5,599,372 164,472,588 | 121,376,078 6,996,033 6,192,707 22,308,398 5,599,372 164,472,588 | | | | | | | | 121,376,078 6,996,033 6,192,707 22,308,398 5,599,372 164,472,588 |
| 2 | GENCO-I Jamsihoro Block 1 Unit 1 Jamsihoro Block 2 Unit 2 Unit 3 Unit 4 Unit 5 Unit 6 Unit 7 Unit 8 Unit 9 Unit 10 Unit 11 Unit 12 Unit 13 Unit 14 Unit 15 Unit 16 Unit 17 Unit 18 Unit 19 Unit 20 Unit 21 Unit 22 Unit 23 Unit 24 Unit 25 Unit 26 Unit 27 Unit 28 Unit 29 Unit 30 Unit 31 Unit 32 Unit 33 Unit 34 Unit 35 Unit 36 Unit 37 Unit 38 Unit 39 Unit 40 Unit 41 Unit 42 Unit 43 Unit 44 Unit 45 Unit 46 Unit 47 Unit 48 Unit 49 Unit 50 Unit 51 Unit 52 Unit 53 Unit 54 Unit 55 Unit 56 Unit 57 Unit 58 Unit 59 Unit 60 Unit 61 Unit 62 Unit 63 Unit 64 Unit 65 Unit 66 Unit 67 Unit 68 Unit 69 Unit 70 Unit 71 Unit 72 Unit 73 Unit 74 Unit 75 Unit 76 Unit 77 Unit 78 Unit 79 Unit 80 Unit 81 Unit 82 Unit 83 Unit 84 Unit 85 Unit 86 Unit 87 Unit 88 Unit 89 Unit 90 Unit 91 Unit 92 Unit 93 Unit 94 Unit 95 Unit 96 Unit 97 Unit 98 Unit 99 Unit 100 Unit 101 Unit 102 Unit 103 Unit 104 Unit 105 Unit 106 Unit 107 Unit 108 Unit 109 Unit 110 Unit 111 Unit 112 Unit 113 Unit 114 Unit 115 Unit 116 Unit 117 Unit 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| 3 | GENCO-IV Ker Adda Block 1 Ker Adda Block 2 Ker Adda Block 3 | RFO RLNG HSD RFO HSD RLNG | 31 325 782 31 | 297,715,616 4,038,070 7,559,480 1,365,919 | 2,197,293,812 47,632,832 84,610,635 23,892,443 | 97,256,348 3,135,717 84,610,635 221,892 | 2,294,582,200 50,768,538 84,610,635 24,114,405 | 10,681,107 10,681,107 10,681,107 10,681,107 | | 10,681,107 10,681,107 10,681,107 10,681,107 | | 2,294,582,200 47,632,832 84,610,635 23,892,443 | 97,256,348 3,135,717 84,610,635 221,892 | 2,392,233,307 50,768,538 84,610,635 24,114,405 | |



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CENTRAL POWER PURCHASING AGENCY (CPA)
Energy Procurement Report (Provisional)
For the Month of March 2021

| S.No. | Power Producers | Fuel | Dep. Capacity (MW) | Energy KWh | Fuel Charges Rs. | VOLK Charge Rs. | EPW Billing month (Rs.) | Prev. Adjustment in Fuel Cost (Rs.) | Prev. Adjustment in VOLK (Rs.) | Supp. Charges | Total Fuel Cost Rs. | Total VOLK Rs. | Total Energy Cost (Rs.) |
|-------|---|---------|--------------------|---------------|------------------|-----------------|-------------------------|-------------------------------------|--------------------------------|---------------|---------------------|----------------|-------------------------|
| 1 | Hub Power | HSD | 1,138 | 19,863,398 | 227,657,002 | 10,742,532 | 238,403,534 | | | | 227,657,002 | 10,742,532 | 238,403,534 |
| 2 | Kobleson Energy | BCO | 120 | 13,913,000 | 174,733,009 | 13,989,142 | 188,722,151 | | | | 174,733,009 | 13,989,142 | 188,722,151 |
| 3 | AKS Labs | BCO | 360 | 6,538,600 | 94,421,036 | 4,972,184 | 99,393,220 | | | | 94,421,036 | 4,972,184 | 99,393,220 |
| 4 | Pak Gen Power Limited | BCO | 340 | 29,345,500 | 423,002,397 | 6,474,513 | 430,476,910 | | | | 423,002,397 | 6,474,513 | 430,476,910 |
| 5 | Southern Power | Gas | 120 | | | | | | | | | | |
| 6 | Habbalah | Gas | 120 | | | | | | | | | | |
| 7 | Fuji/Kabirwa | Gas | 151 | | | | | | | | | | |
| 8 | Routch | Gas | 395 | | | | | | | | | | |
| 9 | Saba Power | BCO | 126 | 1,032,600 | 15,572,021 | 297,492 | 15,869,513 | | | | 15,572,021 | 297,492 | 15,869,513 |
| 10 | Japan Power | BCO | 107 | | | | | | | | | | |
| 11 | Uch | Gas | 551 | 373,856,000 | 3,058,884,916 | 150,252,276 | 3,209,141,642 | | | | 3,058,884,916 | 150,252,276 | 3,209,141,642 |
| 12 | Altem | Gas | 27 | | | | | | | | | | |
| 13 | Liberty | Gas | 212 | 90,000,000 | 731,744,991 | 51,138,012 | 782,887,003 | | | | (819,478,154) | 51,138,012 | (768,338,144) |
| 14 | Devit Emergen | RLNG | 10 | | | | | | | | | | |
| 15 | Chattima Nuclear | Nucl. | 300 | 224,161,000 | 217,851,740 | | 217,851,740 | | | | 217,851,740 | | 217,851,740 |
| 16 | Chattima Nuclear-2 | Nucl. | 315 | 220,546,143 | 220,546,143 | | 220,546,143 | | | | 220,546,143 | | 220,546,143 |
| 17 | Chattima Nuclear-3 | Nucl. | 340 | 221,430,870 | 221,430,870 | | 221,430,870 | | | | 221,430,870 | | 221,430,870 |
| 18 | Chattima Nuclear-IV | Nucl. | 340 | 276,680,095 | 276,680,095 | | 276,680,095 | | | | 276,680,095 | | 276,680,095 |
| 19 | Kanpur-PAEC (K-3 Project) | Nucl. | 340 | 21,810,000 | 26,072,900 | | 26,072,900 | | | | 26,072,900 | | 26,072,900 |
| 20 | Tanvi Tan | Import | 96 | 38,701,400 | 382,616,637 | | 382,616,637 | | | | 382,616,637 | | 382,616,637 |
| 21 | Sub-Total: | | 6,808 | 1,512,855,598 | 6,525,195,447 | 238,846,901 | 6,286,053,048 | (1,485,683,818) | | | 4,800,369,231 | 238,846,901 | 4,800,369,231 |
| 22 | Attock Gen | BCO | 159 | 3,844,756 | 49,874,829 | 48,977,829 | 49,874,829 | | | | 49,874,829 | | 49,874,829 |
| 23 | Atari Power | BCO | 214 | 34,234,173 | 600,738,382 | 40,757,370 | 641,495,752 | | | | 600,738,382 | 40,757,370 | 641,495,752 |
| 24 | Hubco Nuclear | Gas | 195 | 28,145,468 | 320,939,666 | 58,923,127 | 379,862,793 | | | | 320,939,666 | 58,923,127 | 379,862,793 |
| 25 | Orontal Power | Gas | 171 | 98,814,569 | 707,973,184 | 14,967,872 | 722,941,056 | | | | 707,973,184 | 14,967,872 | 722,941,056 |
| 26 | Mithi Chuliani | HSD | 213 | 41,985,078 | 64,525,535 | | 64,525,535 | | | | 64,525,535 | | 64,525,535 |
| 27 | Saf Power | BCO | 196 | 38,823,904 | 412,019,380 | 56,092,343 | 468,111,723 | | | | 412,019,380 | 56,092,343 | 468,111,723 |
| 28 | Engro Energy | BCO | 204 | 26,057,384 | 296,954,778 | 16,806,409 | 313,761,197 | | | | 296,954,778 | 16,806,409 | 313,761,197 |
| 29 | Engro Energy | HSD | 213 | 64,167,697 | 33,803,542 | | 33,803,542 | | | | 33,803,542 | | 33,803,542 |
| 30 | Suplex Power | BCO | 203 | 39,233,960 | 455,340,528 | 21,538,405 | 476,878,933 | | | | 455,340,528 | 21,538,405 | 476,878,933 |
| 31 | Hubco Nuclear | HSD | 214 | 27,007,550 | 318,026,493 | 36,426,493 | 354,452,986 | | | | 318,026,493 | 36,426,493 | 354,452,986 |
| 32 | Liberty Power | BCO | 198 | 42,080,098 | 455,580,037 | 67,000,899 | 522,580,936 | | | | 455,580,037 | 67,000,899 | 522,580,936 |
| 33 | Halnure | RLNG | 189 | 25,135,324 | 340,843,161 | 15,317,446 | 356,152,607 | | | | 340,843,161 | 15,317,446 | 356,152,607 |
| 34 | Uch-I | Gas | 381 | 138,808,858 | 907,723,792 | 42,985,531 | 1,045,709,323 | | | | 907,723,792 | 42,985,531 | 1,045,709,323 |
| 35 | JOW-I | Bagasse | 26 | 12,884,500 | 75,282,996 | 9,485,055 | 84,768,051 | | | | 75,282,996 | 9,485,055 | 84,768,051 |
| 36 | JOW-II | Bagasse | 20 | 17,842,640 | 108,738,241 | 13,482,272 | 122,220,513 | | | | 108,738,241 | 13,482,272 | 122,220,513 |
| 37 | RYK | Bagasse | 24 | 13,997,300 | 83,734,648 | 10,580,963 | 94,315,611 | | | | 83,734,648 | 10,580,963 | 94,315,611 |
| 38 | Chahoi Power | Bagasse | 62 | 16,400,870 | 98,113,285 | 12,374,458 | 110,487,743 | | | | 98,113,285 | 12,374,458 | 110,487,743 |
| 39 | Hansa Sugar Mills | Bagasse | 15 | 7,882,140 | 45,956,098 | 5,796,174 | 51,752,272 | | | | 45,956,098 | 5,796,174 | 51,752,272 |
| 40 | Atari Industries Limited | Bagasse | 36 | 7,905,092 | 47,289,841 | 5,984,392 | 53,274,233 | | | | 47,289,841 | 5,984,392 | 53,274,233 |
| 41 | Chang Energy Limited | Bagasse | 22 | 6,099,861 | 36,480,588 | 4,602,345 | 41,082,933 | | | | 36,480,588 | 4,602,345 | 41,082,933 |
| 42 | Chang Hub Power (Pvt.) Ltd | Coal | 120 | 787,530,900 | 4,147,254,522 | 404,827,819 | 4,552,082,441 | 7,033,317 | | | 4,147,254,522 | 404,827,819 | 4,552,082,441 |
| 43 | Engro PowerGen Ther TPS | Coal | 660 | 248,121,100 | 3,658,112,175 | 286,828,431 | 3,944,940,606 | | | | 3,658,112,175 | 286,828,431 | 3,944,940,606 |
| 44 | Cappah Sugar Mills | Coal | 41 | 7,569,710 | 45,263,519 | 5,711,346 | 50,974,865 | | | | 45,263,519 | 5,711,346 | 50,974,865 |
| 45 | GATP | RLNG | 1,180 | 607,448,400 | 5,407,297,705 | 323,527,018 | 6,038,272,723 | 1,048,326,727 | | | 5,407,297,705 | 323,527,018 | 5,728,826,745 |
| 46 | Harvi Bahadar Shah | HSD | 1,200 | 698,955,600 | 6,146,530,897 | 219,282,295 | 6,365,793,192 | | | | 6,209,234,242 | 219,282,295 | 6,428,496,537 |
| 47 | Murrim Shalangi Rurl Energy (Pvt) Ltd | Coal | 1,320 | 792,273,900 | 7,353,871,103 | 147,917,518 | 7,501,788,621 | | | | 7,353,871,103 | 147,917,518 | 7,501,788,621 |
| 48 | Gul Power Gen | BCO | 62 | | | | | | | | | | |
| 49 | Chattiman | BCO | 37 | | | | | | | | | | |
| 50 | Bakoli | BCO | 1,300 | 400,835,700 | 3,034,639,105 | 132,608,961 | 3,167,448,066 | | | | 3,034,639,105 | 132,608,961 | 3,167,448,066 |
| 51 | Port Qaim | HSD | 1,120 | 898,461,800 | 5,291,171,999 | 189,988,158 | 5,481,141,157 | | | | 5,291,171,999 | 189,988,158 | 5,481,141,157 |
| 52 | Sub-Total: | | 11,538 | 5,556,624,159 | 47,564,593,920 | 2,752,533,920 | 49,309,158,079 | 1,725,807,399 | | | 47,564,593,920 | 2,752,533,920 | 49,309,158,079 |
| 53 | Others | | 10,444 | 6,089,729,748 | 47,609,096,104 | 2,432,820,921 | 49,047,216,265 | (259,882,417) | | | 47,609,096,104 | 2,432,820,921 | 49,047,216,265 |
| 54 | TPS Quira | Wind | 25 | 6,548,500 | | | | | | | | | |
| 55 | Zohi | Wind | 50 | 5,046,130 | | | | | | | | | |
| 56 | FFCEL | Wind | 50 | 5,861,900 | | | | | | | | | |
| 57 | TGP | Wind | 50 | 4,846,810 | | | | | | | | | |
| 58 | Foundation | Wind | 80 | 6,008,316 | | | | | | | | | |
| 59 | Suplex Wind Power | Wind | 50 | 6,514,990 | | | | | | | | | |
| 60 | Yousaf Energy Ltd. | Wind | 50 | 7,209,580 | | | | | | | | | |
| 61 | Micro Wind Power | Wind | 50 | 6,992,250 | | | | | | | | | |
| 62 | Gul Ahmed Wind Power | Wind | 50 | 5,882,442 | | | | | | | | | |
| 63 | Master Wind Power | Wind | 50 | 5,518,200 | | | | | | | | | |
| 64 | Tinags General | Wind | 50 | 4,074,540 | | | | | | | | | |
| 65 | Tagal Wind | Wind | 31 | 5,801,590 | | | | | | | | | |
| 66 | Hydrochina Damoud Power (Private) Limited | Wind | 50 | 5,485,899 | | | | | | | | | |
| 67 | SEK Wind | Wind | 50 | 11,801,487 | | | | | | | | | |
| 68 | UEP Wind | Wind | 50 | 15,573,000 | | | | | | | | | |
| 69 | Quick-Arnam Solar Park | Solar | 99 | | | | | | | | | | |
| 70 | Appollo Solar Park | Solar | 100 | 15,485,450 | | | | | | | | | |

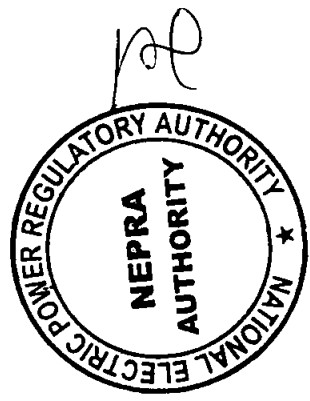


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9

| S.No. | Power Producers | Fuel | Dep. Capacity (MW) | Energy KWh | Fuel Charges Rs. | VOAM Charges Rs. | EPP Billing month (Rs.) | Prev. Adjustments in Fuel Cost (Rs.) | Prev. Adjustments in VOAM (Rs.) | Prev. Acquisition in EPP Total Rs. | Surp. Charges | Total Fuel Cost Rs. | Total VOAM Rs. | Total Energy Cost (Rs.) |
|-----------------------------|---------------------------------------|-------|--------------------|----------------------|-----------------------|------------------|-------------------------|--------------------------------------|---------------------------------|------------------------------------|---------------|-----------------------|----------------------|-------------------------|
| 18 | Beta Green Energy | Solar | 100 | 15,198,480 | | | | | | | | | | |
| 19 | Cent Energy | Solar | 100 | 15,592,460 | | | | | | | | | | |
| 20 | Harappa | Solar | 18 | 2,650,990 | | | | | | | | | | |
| 21 | AJ Solar | Solar | 18 | 1,694,740 | | | | | | | | | | |
| 22 | ASP Wind | Wind | 50 | 11,082,901 | | | | | | | | | | |
| 23 | Chamber Wind | Wind | 50 | 8,372,000 | | | | | | | | | | |
| 24 | HMW Wind | Wind | 50 | 7,902,710 | | | | | | | | | | |
| 25 | TDI | Wind | 50 | 6,387,780 | | | | | | | | | | |
| 26 | TD5 | Wind | 50 | 6,183,485 | | | | | | | | | | |
| 27 | Ticon Betina-A | Wind | 50 | 8,448,650 | | | | | | | | | | |
| 28 | Ticon Betina-B | Wind | 50 | 8,448,650 | | | | | | | | | | |
| 29 | Ticon Betina-C | Wind | 50 | 8,448,650 | | | | | | | | | | |
| 30 | 250MW Wind | Wind | 50 | 7,160,041 | | | | | | | | | | |
| 31 | Foundation Wind Energy (Pvt.) Limited | Wind | 50 | 5,472,020 | | | | | | | | | | |
| 32 | EPPs | Mixed | 257 | 20,884,710 | 108,158,400 | | 108,158,400 | | | | | 108,158,400 | | 108,158,400 |
| G-TOTAL: | | | | 8,964,738,807 | 49,714,550,316 | | 52,409,489,813 | (249,181,310) | | (249,181,310) | | 49,365,369,005 | 2,693,949,497 | 52,059,318,503 |
| Summary | | | | | | | | | | | | | | |
| 1 | Hydel | | | 1,740,578,868 | | | 18,850,208,799 | | | | | 18,850,208,799 | | 18,850,208,799 |
| 2 | Coal | | | 2,734,387,600 | | | | | | | | | | |
| 3 | HSD | | | 235,123,317 | | | 2,801,892,769 | | | | | 2,801,892,769 | | 2,801,892,769 |
| 4 | F.D. | | | 1,036,221,824 | | | 7,928,874,626 | | | | | 7,928,874,626 | | 7,928,874,626 |
| 5 | Gas | | | 1,892,774,113 | | | 17,161,257,222 | | | | | 17,161,257,222 | | 17,161,257,222 |
| 6 | RLRO | | | 840,155,000 | | | 964,881,748 | | | | | 964,881,748 | | 964,881,748 |
| 7 | Nuclear | | | 38,701,400 | | | 362,816,837 | | | | | 362,816,837 | | 362,816,837 |
| 8 | Import from Iran | | | 169,519,808 | | | | | | | | | | |
| 9 | Wind Power | | | 86,370,130 | | | | | | | | | | |
| 10 | Solar | | | 90,082,113 | | | 538,888,218 | | | | | 538,888,218 | | 538,888,218 |
| 11 | Bio-gas | | | 20,884,710 | | | 108,158,400 | | | | | 108,158,400 | | 108,158,400 |
| Totals For The month | | | | 8,964,738,807 | 49,714,550,316 | | 52,409,489,813 | (249,181,310) | | (249,181,310) | | 49,365,369,005 | 2,693,949,497 | 52,059,318,503 |
| Prev. Adjustments: | | | | | | | | | | | | | | |
| GRAND TOTALS: | | | | 8,964,738,807 | 49,714,550,316 | | 52,409,489,813 | (249,181,310) | | (249,181,310) | | 49,365,369,005 | 2,693,949,497 | 52,059,318,503 |

| | | | |
|-------------------------------------|----------------|---------------|----------------|
| Energy Cost (Rs.) | 49,365,369,005 | 2,693,949,497 | 52,059,318,503 |
| Cost not chargeable to DISCOs (Rs.) | 998,549,159 | - | 998,549,159 |
| EPP (Chargeable) (Rs.) | 48,366,819,846 | 2,693,949,497 | 51,060,769,344 |
| Energy Sock (KWh) | 8,614,549,026 | 8,614,549,026 | 8,614,549,026 |
| Avg. Rate (Rs./KWh) | 5.6146 | 0.3127 | 5.9273 |

| | |
|--------------------------|----------|
| Reference Rate (Rs./KWh) | 6.2295 |
| FCA Rate (Rs./KWh) | (0.6146) |

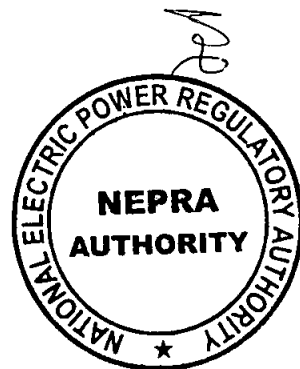


ADJUSTED

Annex-II

| Source Wise Generation | | | | |
|------------------------|-----------------|---------------|-----------------|---------------|
| Sources | MARCH 2021 | | | |
| | Reference | | Actual | |
| | GWh | % | GWh | % |
| Hydel | 1,105.33 | 14.21% | 1,740.58 | 19.42% |
| Coal | 1,723.73 | 22.15% | 2,734.39 | 30.50% |
| HSD | - | 0.00% | - | 0.00% |
| RFO | 67.98 | 0.87% | 235.12 | 2.62% |
| Gas/ RLNG | 1,816.03 | 23.34% | 1,036.22 | 11.56% |
| RLNG | 1,772.94 | 22.79% | 1,892.77 | 21.11% |
| Nuclear | 877.65 | 11.28% | 940.16 | 10.49% |
| Import Iran | 34.21 | 0.44% | 38.70 | 0.43% |
| Mixed | 33.66 | 0.43% | 20.88 | 0.23% |
| Wind | 186.82 | 2.40% | 169.52 | 1.89% |
| Baggasse | 95.28 | 1.22% | 90.08 | 1.00% |
| Solar | 66.90 | 0.86% | 66.37 | 0.74% |
| Total | 7,780.52 | 100.0% | 8,964.80 | 100.0% |
| Sale to IPPs | (11.06) | -0.14% | (39.85) | -0.44% |
| Transmission Losses | (209.38) | -2.69% | (317.03) | -3.54% |
| Net Delivered | 7,560.08 | 97.2% | 8,614.55 | 96.09% |

| Source Wise Fuel Cost/Energy Purchase Price | | | | |
|---|------------------|---------------|------------------|---------------|
| Sources | MARCH 2021 | | | |
| | Reference | | Actual | |
| | Mlns. Rs. | Rs./kWh | Mlns. Rs. | Rs./kWh |
| Hydel | - | - | - | - |
| Coal | 14,601.72 | 8.4710 | 19,816.86 | 7.2473 |
| HSD | - | - | - | - |
| RFO | 936.08 | 13.7701 | 2,666.52 | 11.3410 |
| Gas | 14,154.69 | 7.7943 | 7,926.01 | 7.6489 |
| RLNG | 15,539.38 | 8.7648 | 17,111.59 | 9.0405 |
| Nuclear | 882.54 | 1.0056 | 964.68 | 1.0261 |
| Import Iran | 395.90 | 11.5709 | 362.62 | 9.3696 |
| Mixed | 221.73 | 6.5872 | 108.14 | 5.1781 |
| Wind | - | - | - | - |
| Baggasse | 585.01 | 6.1400 | 538.89 | 5.9822 |
| Solar | - | - | - | - |
| Total | 47,317.06 | 6.0815 | 49,495.31 | 5.5211 |
| Supplemental Charges | - | - | (374.63) | (0.0418) |
| Sale to IPPs | (221.29) | - | (998.55) | (25.0596) |
| Grand Total | 47,095.77 | 6.0530 | 48,122.13 | 5.3679 |
| Transmission Losses | - | 0.1765 | - | 0.2182 |
| Net Total | 47,095.77 | 6.2295 | 48,122.13 | 5.5861 |



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the May 6, 2021

S.R.O. 549 (I)/2021: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of March 2021 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

| | |
|---|------------------------|
| Actual Fuel Charges Component for March 2021 | Rs. 5.5861/kWh |
| Corresponding Reference Fuel Charges Component | Rs. 6.2295/kWh |
| Fuel Price Variation for the month of March 2021 -(Decrease) | (Rs.0.6434/kWh) |

Note: The Authority has reviewed and assessed a decrease of (Rs. 0.6434/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of March 2021 as per the above details.

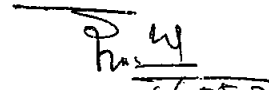
2. The above adjustment a decrease of (Rs. 0.6434/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.

3. The Authority in its decision dated 01.12.2020, in the matter of Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for additional consumption and abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, decided that:

- The negative FCA would not be allowed to BI, B2, and B3 industries consumers paying Rs.8/kWh subsidized rate on incremental sales, from 1st November 2020 to 30th June, 2021...
- Similarly B4 consumers, who are paying Rs.12.96/kWh for the incremental sales would also not be allowed the impact of negative monthly FCAs, till continuation of the instant package.

4. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2021 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2021 in the billing month of May 2021.

5. While affecting the Fuel -Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Safer Hussain)
Registrar