



**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

**Registrar**

**NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad**  
**Ph: +92-51-9206500, Fax: +92-51-2600026**  
**Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk**

No. NEPRA/R/TRF-100/MFPA/42576-92

December 9, 2021


1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 <sup>st</sup> Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

**Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of October 2021 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (09 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of October 2021 and its Notification i.e. S.R.O. 1583(I)/2021 dated 09.12.2021.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

  
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( Syed Safer Hussain )

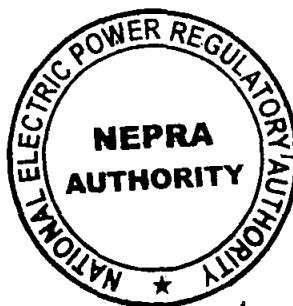
CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, 721 - WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT  
FOR THE MONTH OF OCTOBER 2021 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the Official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of October 2021, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has reviewed the information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of October 2021 is Rs.9.9261/kWh, against the reference fuel cost component of Rs.5.1733/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2019-20. The actual fuel charges, as reported by CPPA-G, for the month of October 2021 increased by Rs.4.7528/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on November 20, 2021 and also uploaded on NEPRA's Website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on November 30, 2021 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, representatives from CPPA-G, National Power Control Center (NPCC)/NTDC, Media and General Public were present. However, no representation was made from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving the hearing notice.
7. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;





a) **2002 Power Policy Plants**

- i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

b) **1994 Power Policy Plants**

- i. All purchases have been made from IPPs under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv. All purchases have been made in accordance with the Power Purchase Agreement
- v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

c) **Power Plants Operations**

It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of October 2021.

- ii. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraints but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints .
8. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent monthly fuel charges adjustment.
9. The Authority observed that CPPA-G has purchased energy of 41.4138 GWh from Tavanir Iran in October 2021 at a cost of Rs.593.86 million. The Authority also observed that CPPA-G has filed its request with the Authority for approval of extension of contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW for the period from 01.01.2020 to 31.12.2021, which is under consideration of the Authority. In view thereof, the cost of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract



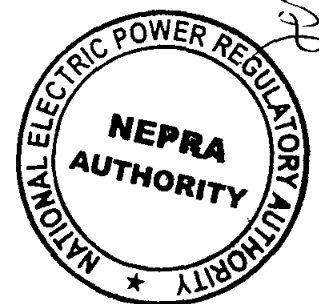
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between CPPA-G and Tavanir Iran. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future. CPPA-G also claimed an amount of Rs.5,171 million on account of previous adjustments for the month of October 2021. The same has been verified by the Authority and accordingly has been included in the monthly FCAs of October 2021. A summary of the amounts claimed by CPPA-G and allowed by the Authority is as under;

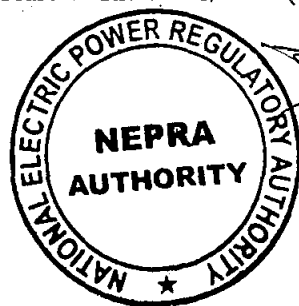
Power Producer	Prev. Adj. Claimed by CPPA-G Rs.	Prev. Adj. Proposed Rs.	Difference
NPGCL	13,056	13,056	-
Nandipur	611,760,155	611,760,155	-
KAPCO	326,414,275	326,414,275	-
Saba Power	(493,721)	(493,721)	-
Uch	(7,448,725)	(7,448,725)	-
Liberty	(2,831,443)	(2,831,443)	-
Nishat Power	132,390,234	132,390,234	-
Foundation Power	(1,036,707)	(1,036,707)	-
Orient	89,175,701	89,175,701	-
	(604,502)	(604,502)	-
Nishat Chunian	276,844,876	276,844,876	-
Saif Power	89,651,538	89,651,538	-
Engro Energy	(6,493,833)	(6,493,833)	-
Saphire Power	92,948,245	92,948,245	-
Hubco Narowal	(271)	(271)	-
Liberty Power	188,005,963	188,005,963	-
Halmore	67,828,590	67,828,590	-
	(5,735,076)	(5,735,076)	-
Uch-II	(28,038)	(28,038)	-
China Hub Power (Pvt.) Ltd	(105,326)	(105,326)	-
Engro PowerGen Thar TFS	(325,159)	(325,159)	-
QATPL	1,144,478,241	1,144,478,241	-
Haveli Bahadur Shah	1,230,787,423	1,230,787,423	-
Huaneng Shandong Ruyi Energy	(22,979,712)	(22,979,712)	-
Baloki	977,158,309	977,158,309	-
Port Qasim	(8,369,295)	(8,369,295)	-
Total	5,171,004,798	5,171,004,798	-

10. As per the data submitted by CPPA-G, XWDISCOs purchased 11.87 GWh from Captive Power Plants (CPPs) during October 2021, for which CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.53.49 million. The same being as per the NEPRA approved mechanism, has been considered while working out the FCA of October 2021.
11. During the hearing, the Authority also observed that, prima facie, certain efficient power plants were not fully utilized and instead energy from costlier RFO/HSD based power plants was generated to the tune of over Rs.27,521 million during the month of October 2021. The Authority has been directing NPCC/NTDC & CPPA-G repeatedly to provide complete justification in this regard, to the satisfaction of the Authority and submit complete details for deviation from Economic Merit Order (EMO), showing hourly generation along-with the financial impact for deviation from EMO, if any, and the reasons, thereof. The Authority also directed CPPA-G/NPCC/NTDC in the previous monthly FCA decisions, as under;
  - I. System Operator shall report to CPPA-G, within 24 hours, dispatch of generation plant(s) out of merit order along with reasons thereof. The copy of the report shall be sent to NEPRA simultaneously.
  - II. CPPA-G shall scrutinize the above mentioned dispatch report in terms of Scheduling and Dispatch Code (SDC) of Grid Code and prepare a report which shall comprise of;
    - a. all dispatch deviation from merit order;





- b. the plants available but not dispatched ; and
  - c. Dispatch deviation justified or unjustified in terms of SDC of Grid Code along-with their financial impact.
- III. CPPA-G shall share the report with the system operator and also submit it to NEPRA at the time of filing of monthly fuel price adjustment request.
12. The Authority observed that the required data/information was submitted by CPPA-G along-with the monthly FCA data of October 2021, however, the same was not as per the requirements of the Authority. Accordingly, CPPA-G was directed to submit that the report as per the desired format for consideration of the Authority.
  13. The Authority also observed that an in-house analysis has also been carried out, to work out the financial impact due to deviation from EMO based on the information submitted by NPCC. As per the in-house analysis/ workings carried out, it has been noted that around 1,228 GWh were generated from RFO and 57 GWh were generated using HSD during the month of October 2021, whereas the capacities of RLNG, Coal and Gas based efficient power plants were underutilized. The net amount deductible, on provisional basis, from the overall claim due to deviation from EMO due to underutilization of efficient power plants works out as around Rs.63.42 million. The Authority has decided to deduct this amount provisionally in the instant FCA, until NPCC/ NTDC and CPPA-G provide the required details along-with complete justification in this regard to the satisfaction of the Authority.
  14. In view of the above discussion, the Authority has calculated the fuel cost for the month of October 2021, after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.
  15. NTDC, reported provisional T&T losses of 245.31 GWh based on energy delivered on NTDC system during October 2021. NTDC in addition also reported T&T losses of 20.55 GWh for PMLTC (HVDC) line.
  16. NTDC is allowed T&T losses of 2.80% only at 500KV and 220 KV network, while PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
  17. Accordingly, for the month of October 2021, T&T losses as verified by the Authority has been considered, for NTDC system based on unites delivered only at 500KV and 220 KV network. Regarding PMLTC (HVDC), the claimed T&T losses, being within the Authority's allowed limit have also considered while working out the FCA of October 2021.
  18. The Authority hereby directs CPPA-G to provide the Technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
  19. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed an increase of Rs.4.7446/kWh (**Annex-II**) in the applicable tariff for XWDISCOs



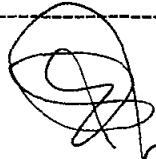


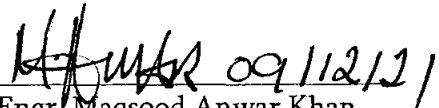
on account of variations in the fuel charges for the month of October 2021 as per the following details:

Actual Fuel Charge Component for October 2021	Rs.9.9179/kWh
Corresponding Reference Fuel Charge Component	Rs.5.1733/kWh
Fuel Price Variation for the month of October 2021-Increase	Rs.4.7446kWh

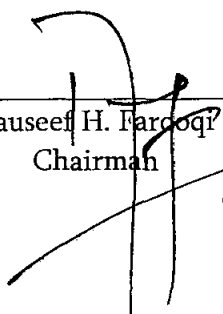
20. In view of the aforementioned, the Authority has decided that adjustment as referred in Para 19 above;
- Shall be applicable to all the consumer categories except lifeline consumers.
  - Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2021.
  - XWDISCOs shall reflect the fuel charges adjustment in respect of October 2021 in the billing month of December 2021; and
  - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

**AUTHORITY**

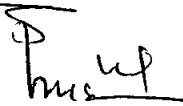
  
29/12/21  
Rehmatullah Baloch  
Member

  
09/12/21  
Engr. Maqsood Anwar Khan  
Member

Rafique Ahmed Shaikh  
Vice Chairman

  
9/12/21  
Tauseef H. Farooqi  
Chairman



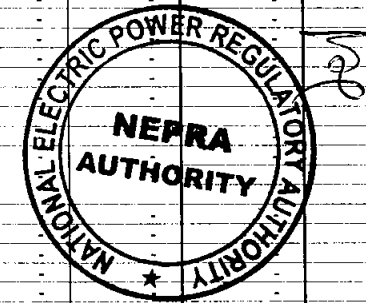
  
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ADJUSTED				Annex-II
Source Wise Generation				
Sources	October 2021			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	2,438.80	25.48%	2,627.25	23.26%
Coal	2,356.91	24.62%	1,885.78	16.69%
HSD	-	0.00%	57.10	0.51%
RFO	19.26	0.20%	1,228.66	10.88%
Gas	1,164.97	12.17%	1,092.75	9.67%
RLNG	2,432.73	25.41%	2,703.38	23.93%
Nuclear	883.23	9.23%	1,392.92	12.33%
Import Iran	43.05	0.45%	41.41	0.37%
Mixed	13.07	0.14%	11.87	0.11%
Wind	153.05	1.60%	184.82	1.64%
Baggasse	5.43	0.06%	7.14	0.06%
Solar	61.58	0.64%	63.17	0.56%
<b>Total</b>	<b>9,572.08</b>	<b>100.0%</b>	<b>11,296.23</b>	<b>100.0%</b>
Sale to IPPs	(13.61)	-0.14%	(47.17)	-0.42%
Transmission Losses	(252.34)	-2.64%	(263.59)	-2.33%
<b>Net Delivered</b>	<b>9,306.13</b>	<b>97.2%</b>	<b>10,985.47</b>	<b>97.25%</b>

Source Wise Fuel Cost/Energy Purchase Price				
Sources	October 2021			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	16,643.80	7.0617	21,434.92	11.3666
HSD	-	-	1,440.25	25.2250
RFO	222.90	11.5717	26,017.75	21.1757
Gas	9,299.30	7.9825	8,719.57	7.9795
RLNG	20,737.06	8.5242	45,276.62	16.7482
Nuclear	895.09	1.0134	1,417.46	1.0176
Import Iran	498.12	11.5709	593.87	14.3398
Mixed	86.08	6.5872	53.35	4.4942
Wind	-	-	-	-
Baggasse	33.71	6.2089	42.70	5.9816
Solar	-	-	-	-
<b>Total</b>	<b>48,416.06</b>	<b>5.0580</b>	<b>104,996.47</b>	<b>9.2948</b>
Supplemental Charges	-	-	5,171.00	0.4578
Sale to IPPs	(272.25)	-	(1,214.23)	(25.7427)
<b>Grand Total</b>	<b>48,143.82</b>	<b>5.0296</b>	<b>108,953.24</b>	<b>9.6451</b>
Transmission Losses	-	0.1437	-	0.2728
<b>Net Total</b>	<b>48,143.82</b>	<b>5.1733</b>	<b>108,953.24</b>	<b>9.9179</b>

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
For the Month of Oct 2021

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
				A	B	C	D=B+C	E	F	G=E+F	H	I=B+E+H	J=C+F	K=I+J	
1	<i>Hydel</i>														
	i.	WAPDA	Hydel	6,902	1,921,010,010	-	158,798,972	158,798,972	-	(204)	(204)	-	158,798,768	158,798,768	
	ii.	Jagran	Hydel	30	6,187,695	-	16,026,130	16,026,130	-	-	-	-	16,026,130	16,026,130	
	iii.	Pehure	Hydel	18	-	-	-	-	-	-	-	-	-	-	
	iv.	Malakand-III SHYOO	Hydel	81	23,887,800	-	7,565,266	7,565,266	-	-	-	-	7,565,266	7,565,266	
	v.	Laraib	Hydel	84	26,274,250	-	8,139,763	8,139,763	-	-	-	-	8,139,763	8,139,763	
	vi.	Star Hydro	Hydel	147	30,207,600	-	5,570,281	5,570,281	-	-	-	-	5,570,281	5,570,281	
	vii.	Head Maralla	Hydel	8	2,513,317	-	-	-	-	-	-	-	-	-	
	viii.	Neelum Jhelum	Hydel	969	204,871,200	-	-	-	-	-	-	-	-	-	
	ix.	Tarbela Ext. 4	Hydel	1,478	386,988,720	-	51,856,488	51,856,488	-	-	-	-	51,856,488	51,856,488	
	x.	Mira Power Limited	Hydel	101	18,675,510	-	3,624,916	3,624,916	-	-	-	-	3,624,916	3,624,916	
	xi.	Daral Khwar	Hydel	37	4,401,010	-	-	-	-	-	-	-	-	-	
	xii.	Ranolia	Hydel	17	2,229,450	-	-	-	-	-	-	-	-	-	
	<b>Hydel Total:</b>		<b>9,872</b>	<b>2,627,246,562</b>	<b>-</b>	<b>251,581,816</b>	<b>251,581,816</b>	<b>-</b>	<b>(204)</b>	<b>(204)</b>	<b>-</b>	<b>251,581,612</b>	<b>251,581,612</b>		
2	<b>Ex-WAPDA GENCOs</b>														
	<b>GENCO-I ***</b>														
	Jamshoro Block 1	RFO	182	8,718,000	232,837,515	806,415	233,643,930	-	-	-	-	232,837,515	806,415	233,643,930	
	Unit 1	Gas	-	-	-	-	-	-	-	-	-	-	-	-	
	Jamshoro Block 2	Unit-2	RFO	464	(155,000)	(4,888,341)	(14,338)	(4,902,679)	-	-	-	(4,888,341)	(14,338)	(4,902,679)	
		Gas	-	-	-	-	-	-	-	-	-	-	-	-	
		RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
		Unit-3	RFO	-	(331,500)	(10,093,969)	(30,664)	(10,124,633)	-	-	-	(10,093,969)	(30,664)	(10,124,633)	
		Gas	-	-	-	-	-	-	-	-	-	-	-	-	
		RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
		Unit-4	Gas	-	-	-	-	-	-	-	-	-	-	-	
		RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
		Unit-4	RFO	-	7,198,500	206,501,421	665,862	207,167,283	-	-	-	-	206,501,421	665,862	207,167,283
		Kotri 3-7	Gas	0	-	-	-	-	-	-	-	-	-	-	
		Jamshoro Block 4	Gas	-	-	-	-	-	-	-	-	-	-	-	
		<b>Jamshoro Total</b>		<b>646</b>	<b>15,430,000</b>	<b>424,356,626</b>	<b>1,427,275</b>	<b>425,783,901</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>424,356,626</b>	<b>1,427,275</b>	<b>425,783,901</b>
		<b>GENCO-II ***</b>													
		Guddu CC Block 1 (OC)	Gas	390	-	-	-	-	-	-	-	-	-	-	-
		Central Block 2 (CC)	Gas	-	78,207,000	635,431,875	5,388,462	640,820,337	-	-	-	-	635,431,875	5,388,462	640,820,337
		Guddu (OC) Block-2	Gas	530	-	-	-	-	-	-	-	-	-	-	-
		Block 3 (unit 3&4)	Gas	-	-	-	-	-	-	-	-	-	-	-	-
		Guddu 747 (CC)	Gas	721	185,531,000	1,103,816,529	110,446,604	1,214,263,133	-	-	-	-	1,103,816,529	110,446,604	1,214,263,133
		<b>Central Total</b>		<b>1,641</b>	<b>263,738,000</b>	<b>1,739,248,404</b>	<b>115,835,066</b>	<b>1,855,083,470</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,739,248,404</b>	<b>115,835,066</b>	<b>1,855,083,470</b>
		<b>GENCO-III ***</b>													
		Northern Block 1	Unit 1	RFO	556	(393,884)	(11,266,943)	-	(11,266,943)	13,056	(251,293)	(238,237)	(11,266,943)	(11,266,943)	(11,505,180)
			Unit 2	RFO	-	(291,720)	(8,387,877)	-	(8,387,877)	-	-	-	(8,387,877)	(8,387,877)	(8,387,877)
			Unit 3	RFO	-	13,142,922	363,137,805	2,633,494	365,771,299	-	-	-	363,137,805	2,633,494	365,771,299
			Unit 1	Gas	-	-	-	-	-	-	-	-	-	-	-
			Unit 2	Gas	-	-	-	-	-	-	-	-	-	-	-
			Unit 3	Gas	-	-	-	-	-	-	-	-	-	-	-
			Unit 1	RLNG	-	-	-	-	-	-	-	-	-	-	-
			Unit 2	RLNG	-	-	-	-	-	-	-	-	-	-	-
			Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-
			Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-
		Northern Block 2	Block-2 Unit 4	RFO	272	(112,464)	(3,138,825)	-	(3,138,825)	-	-	-	(3,138,825)	(3,138,825)	(3,138,825)
			Block-2 Unit 4	GAS	-	-	-	-	-	-	-	-	-	-	-
			Block-2 Unit 4	RLNG	-	-	-	-	-	-	-	-	-	-	-
		Northern Block 3	Block-3 Unit 5	RFO	355	(158,616)	(4,716,249)	-	(4,716,249)	-	-	-	(4,716,249)	(4,716,249)	(4,716,249)
			Block-3 Unit 5	Gas	-	-	-	-	-	-	-	-	-	-	-
			Block-3 Unit 5	RLNG	-	-	-	-	-	-	-	-	-	-	-
			Block-3 Unit 6	RFO	-	(158,616)	(4,845,247)	-	(4,845,247)	-	-	-	(4,845,247)	(4,845,247)	(4,845,247)
			Block-3 Unit 6	Gas	-	-	-	-	-	-	-	-	-	-	-
			Block-3 Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-
		Northern Block 4	RLNG	117	6,111,000	149,032,922	1,321,800	150,354,722	-	-	-	-	149,032,922	1,321,800	150,354,722
		Northern Block 5	RFO	97	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 6	Gas	75	-	-	-	-	-	-	-	-	-	-	-	
	Nandipur	RLNG	411	220,306,000	4,352,527,389	148,243,907	4,500,771,296	611,760,155	-	611,760,155	-	4,964,287,544	148,243,907	5,112,531,461	
	<b>Northern Total:</b>		<b>1,884</b>	<b>238,444,622</b>	<b>4,832,342,975</b>	<b>152,199,201</b>	<b>4,984,542,176</b>	<b>611,773,211</b>	<b>(251,293)</b>	<b>611,521,918</b>	<b>-</b>	<b>5,444,116,186</b>	<b>151,947,908</b>	<b>5,596,064,094</b>	
	<b>GENCO-IV LAKHRA</b>														
		Coal	31	-	-	-	-	-	-	-	-	-	-	-	
	<b>Sub-Total:</b>		<b>31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	



*Handwritten marks:*  
A large '0' or similar symbol on the left margin.  
The word 'Note' written vertically on the left margin.



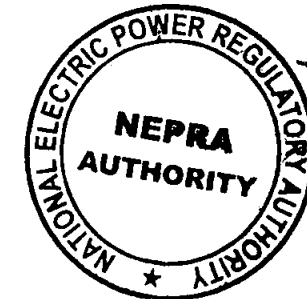
**CENTRAL POWER PURCHASING AGENCY (CPPA)**  
**Energy Procurement Report (Provisional)**  
**For the Month of Oct 2021**

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
<b>GENCs Total:-</b>				4,202	517,612,622	6,995,948,005	269,461,542	7,265,409,547	611,773,211	(251,293)	611,521,918	-	7,607,721,216	269,210,249	7,876,931,465
3	<b>IPPs</b>														
1	Kot Addu Block 1	RFO	325	28,934,166	665,822,376	25,455,171	691,277,547	-	-	-	-	665,822,376	25,455,171	691,277,547	
		RLNG	-	104,191,646	2,000,966,915	70,521,815	2,071,488,730	326,414,275	(2,036,636)	324,377,639	-	2,327,381,190	68,485,179	2,395,866,369	
		HSD	-	-	-	-	-	-	-	-	-	-	-	-	
		Kot Addu Block 2	RFO	762	120,541,827	2,455,060,742	47,035,285	2,502,096,027	-	-	-	-	2,455,060,742	47,035,285	2,502,096,027
			RLNG	-	93,737,118	1,961,818,589	89,307,995	2,051,126,584	-	-	-	-	1,961,818,589	89,307,995	2,051,126,584
			HSD	-	-	-	-	-	-	-	-	-	-	-	-
	Kot Addu Block 3	RLNG	249	204,991,942	4,567,867,372	93,562,063	4,661,429,435	-	-	-	-	4,567,867,372	93,562,063	4,661,429,435	
		HSD	-	-	-	-	-	-	-	-	-	-	-	-	
<b>KAPCO Total</b>				1,336	552,396,699	11,651,535,994	325,882,329	11,977,418,323	326,414,275	(2,036,636)	324,377,639	-	11,977,950,269	323,845,693	12,301,795,962
2	Hub Power	RFO	1,208	224,229,100	5,207,069,165	58,288,771	5,265,357,936	-	-	-	-	5,207,069,165	58,288,771	5,265,357,936	
3	Kohinoor Energy	RFO	124	50,786,000	1,066,955,975	44,484,238	1,111,440,213	-	(36,035)	(36,035)	-	1,066,955,975	44,448,203	1,111,404,178	
4	AES Lalpur	RFO	350	100,022,100	2,363,579,736	25,087,843	2,388,667,579	-	(17,475)	(17,475)	-	2,363,579,736	25,070,368	2,388,650,104	
5	Pak Gen Power Limited	RFO	350	33,704,300	770,028,997	8,453,814	778,482,811	-	(18,797)	(18,797)	-	770,028,997	8,435,017	778,464,014	
7	Habibullah	Gas	129	-	-	-	-	-	-	-	-	-	-	-	
8	Fauji Kabirwala	Gas	151	8,916,610	196,940,942	9,813,666	206,754,608	-	(43,858)	(43,858)	-	196,940,942	9,769,808	206,710,750	
9	Roush	RLNG	395	45,838,855	990,416,716	18,837,024	1,009,253,740	-	-	-	-	990,416,716	18,837,024	1,009,253,740	
10	Saba Power	RFO	125	42,855,607	991,520,180	10,752,472	1,002,272,652	(493,721)	(1,820)	(495,541)	-	991,026,459	10,750,652	1,001,777,111	
12	Uch	Gas	549	233,947,000	2,032,000,121	91,894,382	2,123,894,503	(7,448,725)	(73,794)	(7,522,519)	-	2,024,551,396	91,820,588	2,116,371,984	
13	Altern	Gas	27	-	-	-	-	-	-	-	-	-	-	-	
14	Liberty	Gas	212	148,069,100	1,534,554,566	80,703,410	1,615,257,976	(2,831,443)	(23,739)	(2,855,182)	-	1,531,723,123	80,679,671	1,612,402,794	
16	Chashma Nuclear	Nucl.	300	222,069,000	215,917,689	-	215,917,689	-	-	-	-	215,917,689	-	215,917,689	
17	Chashma Nuclear-II	Nucl.	315	231,276,000	261,110,604	-	261,110,604	-	-	-	-	261,110,604	-	261,110,604	
18	Chashma Nuclear-III	Nucl.	340	229,651,000	282,746,311	-	282,746,311	-	-	-	-	282,746,311	-	282,746,311	
19	Chashma Nuclear-IV	Nucl.	340	54,000	64,395	-	64,395	-	-	-	-	64,395	-	64,395	
20	Kanupp - PAEC (K-2/ K-3 Pr	Nucl.	1,140	709,866,000	657,619,862	-	657,619,862	-	-	-	-	657,619,862	-	657,619,862	
21	Tavanir Iran	Import	96	41,413,800	593,865,806	-	593,865,806	-	-	-	-	593,865,806	-	593,865,806	
<b>Sub-Total:</b>				7,488	2,875,095,171	28,815,927,059	674,197,949	29,490,125,008	315,640,386	(2,252,154)	313,388,232	-	29,131,567,445	671,945,795	29,803,513,240
1	Attock-Gen	RFO	156	69,823,899	1,474,397,114	112,151,147	1,586,548,261	-	-	-	-	1,474,397,114	112,151,147	1,586,548,261	
2	Atlas Power	RFO	214	106,946,917	2,037,949,722	169,521,558	2,207,471,280	-	-	-	-	2,037,949,722	169,521,558	2,207,471,280	
3	Nishat Power	RFO	195	100,436,616	1,970,716,628	159,190,258	2,129,906,886	132,390,234	(0)	132,390,234	-	2,103,106,862	159,190,258	2,262,297,120	
4	Foundation Power	Gas	171	120,760,399	835,942,270	78,988,970	914,931,240	(1,036,707)	(15,427)	(1,052,134)	-	834,905,563	78,973,543	913,879,106	
5	Orient	RLNG	213	91,257,349	1,741,320,236	36,364,908	1,777,685,143	89,175,701	(231)	89,175,470	-	1,830,495,935	36,364,677	1,866,860,612	
		HSD	-	8,844,784	222,995,932	5,778,296	228,774,228	(604,502)	(604,502)	-	222,391,430	5,778,296	228,169,726		
	Nishat Chumian	RFO	196	111,857,818	2,093,309,703	176,880,768	2,270,190,471	276,844,705	(171)	276,673,504	-	1,768,880,597	176,880,597	2,547,035,176	
	Saif Power	RLNG	204	60,914,039	1,179,810,949	41,293,627	1,221,104,576	89,651,538	-	89,651,538	-	1,269,462,488	41,293,627	1,310,756,115	
		HSD	-	19,507,895	503,947,139	19,088,475	523,035,614	-	-	-	-	503,947,139	19,088,475	523,035,614	
	Engro Energy	Gas	213	73,873,689	597,745,381	42,711,387	640,456,768	(6,493,833)	-	(6,493,833)	-	591,251,548	42,711,387	633,962,935	
	Sapphire Power	RLNG	-	72,654,570	1,320,082,100	48,707,624	1,368,789,724	92,948,245	-	92,948,245	-	1,413,030,345	48,707,624	1,461,737,969	
		HSD	203	20,816,270	521,193,938	20,141,823	541,335,761	-	-	-	-	521,193,938	20,141,823	541,335,761	
	Hubco Narawal	RFO	214	103,425,273	2,071,643,459	145,498,666	2,217,142,125	(271)	-	-	-	2,071,643,188	145,498,666	2,217,141,854	
	Liberty Power	RFO	196	107,637,604	2,157,972,604	186,815,826	2,344,788,329	188,005,963	(138)	187,867,825	-	2,345,978,466	186,815,826	2,532,794,154	
	Halmore	RLNG	199	91,722,460	1,763,030,135	62,462,995	1,825,493,130	67,828,590	-	67,828,590	-	1,830,858,726	62,462,995	1,893,321,721	
		HSD	-	7,927,293	192,114,473	7,793,322	199,907,795	(5,735,076)	-	(5,735,076)	-	186,379,397	7,793,322	194,172,719	
	Uch-II	Gas	381	243,441,168	1,783,133,731	92,231,792	1,875,365,523	(28,038)	-	(28,038)	-	1,783,105,693	92,231,792	1,875,337,485	
	JDW-II	Bagasse	26	5,206,600	31,146,923	3,862,551	35,009,474	(0)	(804,549)	(804,550)	-	31,146,923	3,058,002	34,204,924	
	JDW-III	Bagasse	26	-	-	-	-	(0)	(281,154)	(281,154)	-	-	(0)	(281,154)	
	RYK	Bagasse	24	-	-	-	-	-	-	-	-	-	-	-	
	Chimot Power	Bagasse	62	1,930,850	11,550,731	-	11,550,731	-	-	-	-	11,550,731	-	11,550,731	
	Hamza Sugar Mills	Bagasse	15	-	-	-	-	-	-	-	-	-	-	-	
	Almoiz Industries Limited	Bagasse	36	742	-	-	-	-	-	-	-	-	-	-	
	Chanaar Energy Limited	Bagasse	22	-	-	-	-	-	-	-	-	-	-	-	
	China Hub Power	Coal	1,220	368,703,600	3,212,864,084	192,500,150	3,405,364,234	(105,326)	-	(105,326)	-	3,212,758,758	192,500,150	3,405,258,908	
	Engro PowerGen Thar	Coal	660	267,890,600	3,395,734,375	291,973,965	3,687,708,340	(325,159)	(152,642)	(477,801)	-	3,395,409,216	291,821,323	3,687,230,539	
	Layyah Sugar Mills	Bagasse	41	-	-	-	-	-	-	-	-	-	-	-	
	QATPL	RLNG	1,180	765,664,500	11,435,141,433	436,570,827	11,871,712,260	1,144,478,241	-	1,144,478,241	-	12,579,619,674	436,570,827	13,016,190,501	
		HSD	-	-	-	-	-	-	-	-	-	-	-	-	
	25A	HSD	-	-	-	-	-	-	-	-	-	-	-	-	
	26	Haveli Bahadur Shah	RLNG	1,230	134,352,500	1,834,623,351	28,563,341	1,863,186,692	1,230,787,423	-	1,230,787,423	-	3,065,410,774	28,563,341	3,093,974,115
	24A	HSD	-	-	-	-	-	-	-	-	-	-	-	-	
	27	Huaneng Shandong Ruyi	Coal	1,320	519,786,000	6,816,069,598	104,580,943	6,920,650,541	(22,979,712)	(7,528)	(22,987,240)	-	6,793,089,886	104,573,415	6,897,663,301
	30	Baloki	RLNG	1,320	811,637,900	11,979,981,717	192,439,347	12,172,421,064	977,158,309	-	977,158,309	-	12,957,140,026	192,439,347	13,149,579,373
	28A	HSD	-	-	-	-	-	-	-	-	-	-	-	-	
	31	Port Qasim	Coal	1,320	729,399,900	8,010,247,149	148,909,960	8,159,157,109	(8,369,295)	-	(8,369,295)	-	8,001,877,854	148,909,960	8,150,787,814
<b>Sub-Total:</b>				11,377	5,016,421,235	69,194,664,774	2,805,022,525	71,999,687,299	4,243,591,200	(1,261,841)	4,242,329,360	-	73,438,255,975	2,803,760,685	76,242,016,659
<b>IPPs Total:-</b>				18,865	7,891,516,406	98,010,591,834	3,479,220,474	101,489,812,308	4,559,231,586	(3,513,995)	4,555,717,592	-	102,569,823,420	3,475,706,680	106,045,529,899
4	<b>Others</b>														
1	TPS-Quetta	Gas	25	-	-	-	-	-	-	-	-	-	-	-	
2	Zorlu	Wind	56	5,712,640	-	-	-	-	-	-	-	-	-	-	
3	FFCEL	Wind	50	4,677,850	-	-	-	-	-	-	-	-	-	-	

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
For the Month of Oct 2021

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
4	TGF	Wind	50	5,573,000	-	-	-	-	-	-	-	-	-	-	
5	Foundation	Wind	50	5,992,880	-	-	-	-	-	-	-	-	-	-	
6	Saphire Wind Power	Wind	53	5,411,233	-	-	-	-	-	-	-	-	-	-	
7	Yomus Energy Ltd.,	Wind	50	5,940,430	-	-	-	-	-	-	-	-	-	-	
8	Metro Wind Power	Wind	50	6,358,970	-	-	-	-	-	-	-	-	-	-	
9	Gul Ahmad Wind Power	Wind	50	6,056,840	-	-	-	-	-	-	-	-	-	-	
10	Master Wind Power	Wind	50	6,056,268	-	-	-	-	-	-	-	-	-	-	
11	Tenaga Generasi	Wind	50	6,557,270	-	-	-	-	-	-	-	-	-	-	
12	Tapal Wind	Wind	31	4,822,530	-	-	-	-	-	-	-	-	-	-	
13	Hydrochina Dawood Power	Wind	50	6,335,760	-	-	-	-	-	-	-	-	-	-	
14	SEDL Wind	Wind	50	5,697,237	-	-	-	-	-	-	-	-	-	-	
15	UEPL Wind	Wind	99	11,710,340	-	-	-	-	-	-	-	-	-	-	
16	Quid-e-Azam Solar Park	Solar	100	14,802,980	-	-	-	-	-	-	-	-	-	-	
17	Appollo Solar Park	Solar	100	14,734,170	-	-	-	-	-	-	-	-	-	-	
18	Best Green Energy	Solar	100	14,604,620	-	-	-	-	-	-	-	-	-	-	
19	Crest Energy	Solar	100	14,772,150	-	-	-	-	-	-	-	-	-	-	
20	Harappa	Solar	18	2,603,660	-	-	-	-	-	-	-	-	-	-	
21	Aj Solar	Solar	12	1,647,660	-	-	-	-	-	-	-	-	-	-	
22	AEP Wind	Wind	50	9,994,412	-	-	-	-	-	-	-	-	-	-	
23	Jhampir Wind	Wind	50	6,933,600	-	-	-	-	-	-	-	-	-	-	
24	HAWA Wind	Wind	50	7,889,740	-	-	-	-	-	-	-	-	-	-	
25	TGT	Wind	50	6,463,422	-	-	-	-	-	-	-	-	-	-	
26	TGS	Wind	50	6,122,606	-	-	-	-	-	-	-	-	-	-	
27	Tricon Boston-A	Wind	50	9,664,384	-	-	-	-	-	-	-	-	-	-	
28	Tricon Boston-B	Wind	50	8,716,490	-	-	-	-	-	-	-	-	-	-	
29	Tricon Boston-C	Wind	50	8,739,534	-	-	-	-	-	-	-	-	-	-	
30	ZEPHYR Wind	Wind	50	9,804,892	-	-	-	-	-	-	-	-	-	-	
31	Foundation Wind Energy-II (S	Wind	50	6,329,320	-	-	-	-	-	-	-	-	-	-	
31	Master Green	Wind	50	8,867,430	-	-	-	-	-	-	-	-	-	-	
31	TRICOM	Wind	50	8,388,220	-	-	-	-	-	-	-	-	-	-	
32	SPPs	Mixed	257	11,870,853	53,349,870	-	53,349,870	-	-	-	-	53,349,870	-	53,349,870	
<b>Sub-Total</b>			<b>2,043</b>	<b>259,853,381</b>	<b>53,349,870</b>	<b>-</b>	<b>53,349,870</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>53,349,870</b>	<b>-</b>	<b>53,349,870</b>	
<b>G-Total:</b>			<b>34,982</b>	<b>11,296,228,971</b>	<b>105,059,889,708</b>	<b>4,000,263,832</b>	<b>109,060,153,540</b>	<b>5,171,004,797</b>	<b>(3,765,492)</b>	<b>5,167,239,306</b>	<b>-</b>	<b>110,230,894,506</b>	<b>3,996,498,341</b>	<b>114,227,392,846</b>	
<b>Summary</b>															
1	Hydel			2,627,246,562	-	251,581,816	251,581,816	-	(204)	(204)	-	-	251,581,612	251,581,612	
2	Coal			1,885,780,100	21,434,915,206	737,965,018	22,172,880,224	(31,779,492)	(160,170)	(31,939,662)	-	21,403,135,714	737,804,848	22,140,940,562	
3	HSD			57,096,242	1,440,251,482	52,801,916	1,493,053,398	(6,339,578)	-	(6,339,578)	-	1,433,911,904	52,801,916	1,486,713,820	
4	F.O.			1,228,658,849	26,081,165,591	1,173,676,585	27,254,842,176	596,760,137	(325,730)	596,434,408	-	26,677,925,728	1,173,350,855	27,851,276,584	
5	Gas			1,092,745,966	8,719,565,415	512,178,673	9,231,744,088	(17,838,746)	(156,818)	(17,995,564)	-	8,701,726,669	512,021,855	9,213,748,524	
6	RLNG			2,703,379,879	45,276,619,824	1,268,197,273	46,544,817,097	4,630,202,477	(2,036,867)	4,628,165,610	-	49,906,822,300	1,266,160,406	51,172,982,706	
6	Nuclear			1,392,916,000	1,417,458,861	-	1,417,458,861	-	-	-	-	1,417,458,861	-	1,417,458,861	
7	Import from Iran			41,413,800	593,865,806	-	593,865,806	-	-	-	-	593,865,806	-	593,865,806	
8	Wind Power			184,817,298	-	-	-	-	-	-	-	-	-	-	
9	Solar			63,165,230	-	-	-	-	-	-	-	-	-	-	
10	Bagasse			7,138,192	42,697,654	3,862,551	46,560,205	(0)	(1,085,703)	(1,085,704)	-	42,697,653	2,776,848	45,474,501	
11	Mixed			11,870,853	53,349,870	-	53,349,870	-	-	-	-	53,349,870	-	53,349,870	
<b>Totals For The month</b>				<b>11,296,228,971</b>	<b>105,059,889,708</b>	<b>4,000,263,832</b>	<b>109,060,153,540</b>	<b>5,171,004,797</b>	<b>(3,765,492)</b>	<b>5,167,239,306</b>	<b>-</b>	<b>110,230,894,506</b>	<b>3,996,498,341</b>	<b>114,227,392,846</b>	
<b>Prev. Adjustments :</b>				<b>(967,484)</b>	<b>5,171,004,797</b>	<b>(3,765,492)</b>	<b>5,167,239,306</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>GRAND TOTALS :</b>				<b>11,295,261,487</b>	<b>110,230,894,506</b>	<b>3,996,498,341</b>	<b>114,227,392,846</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Energy Cost (Rs.)	110,230,894,506	3,996,498,341	114,227,392,846
Cost not chargeable to DISCOs (Rs.)	1,214,234,306	-	1,214,234,306
EPP (Chargeable) (Rs.)	109,016,660,200	3,996,498,341	113,013,158,540
Energy Sold (KWh)	10,982,861,454	10,982,861,454	10,982,861,454
Avg. Rate (Rs./KWh)	9.9261	0.3639	10.2900



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the December 9, 2021

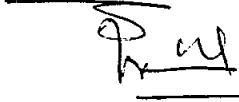
1583  
S.R.O. (I)/2021: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of October 2021 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	October 2021
Actual Fuel Charge Component for October 2021	Rs.9.9179/kWh
Corresponding Reference Fuel Charge Component	Rs.5.1733/kWh
<b>Fuel Price Variation for the month of October 2021 - Increase</b>	<b>Rs.4.7446/kWh</b>

Note: The Authority has reviewed and assessed an increase of Rs.4.7446/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of October 2021 as per the above details.

2. The above adjustment an increase of Rs.4.7446/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2021 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of October 2021 in the billing month of December 2021.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

  
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(Syed Safer Hussain)  
Registrar

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