



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/TRF-100/MFPA/13188-04

March 9, 2021

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of January 2021 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (08 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of January 2021 along with its Notification i.e. S.R.O. 291(I)/2021 dated 08.03.2021.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)

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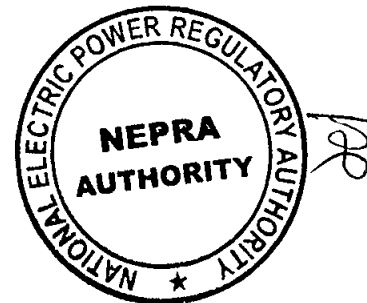
(Syed Safer Hussain)

CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, 721 - WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.

**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF JANUARY 2021 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the FY 2017-18 and notified in the official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of January 2021, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of January 2021 is Rs.6.6846/kWh, against the reference fuel cost component of Rs.5.7576/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2017-18. The actual fuel charges, as reported by CPPA-G, for the month of January 2021 increased by Rs.0.9270/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on February 19, 2021 and also uploaded on NEPRA's Website for information of all concerned.
5. The Authority conducted the hearing in the matter on February 25, 2021 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC, Media and General Public were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Energy and Ministry of Finance attended the hearing despite service of notice. Written comments have also been received from Ministry of Planning, Development and Special Initiatives, Energy Wing vide letter dated 24.02.2021.



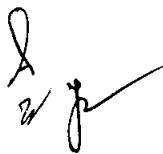
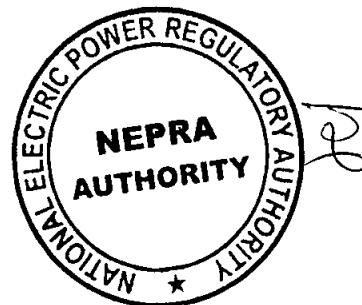
7. The Authority, from the data provided by CPPA-G, observed that fuel cost of certain power plants has not been claimed by CPPA-G as per the Authority's approved rates, accordingly, the same has been adjusted downward in line with the Authority's approved rates for the month of January 2021, as detailed below;

Power Producer	Energy kWh	Fuel Cost claimed by CPPA-G Rs.	Fuel Cost as per Authority's approved rates Rs.	Adjustment Rs.
HUBCO	53,980,192	673,149,188	658,650,109	(14,499,080)
Liberty Power	56,284,437	709,544,127	693,283,553	(16,260,574)
Orient -HSD	7,881,806	171,637,458	169,036,096	(2,601,362)
Total	118,146,435	1,554,330,773	1,520,969,757	(33,361,015)

8. Similarly, CPPA-G also claimed an amount of Rs.3,311 million on account of previous adjustments for the month of January 2021. However, the Authority verified the same as Rs.3,100 million, which has been included in the monthly FCAs of January 2021. A summary of the amount claimed by CPPA-G and allowed by the Authority is as under;

Power Producer	Prev. Adj. Claimed by CPPA-G Rs.	Verified by NEPRA Rs.	Difference in Claimed Cost Rs.
Nandipur	238,476,238	234,782,608	(3,693,630)
KAPCO	673,645,726	673,645,726	-
Hub Power	804,613,591	804,613,591	-
Rousch	4,863,964	4,863,964	-
Engro Energy	495,702,137	345,567,285	(150,134,852)
HBS	507,462,320	487,127,322	(20,334,998)
Balloki	586,268,769	549,691,310	(36,577,459)
Total	3,311,032,745	3,100,291,806	(210,740,939)

9. As per the data submitted by CPPA-G, XWDISCOs purchased 1.06 GWh from Captive Power Plants (CPPs) during January 2021, for which CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.5.3686 million. However, the same as per the NEPRA approved mechanism, works out as Rs.5.3685 million and the same has been considered while working out the FCA of January 2021.
10. The Authority also during the hearing observed that, prima facie, certain efficient power plants were not fully utilized and instead energy from costlier RFO/HSD based power plants was generated to the tune of over Rs.12,900 million during the month of January 2021. The Authority has been directing NPCC/NTDC & CPPA-G repeatedly to provide complete justification in this regard, to the satisfaction of the Authority and submit complete details

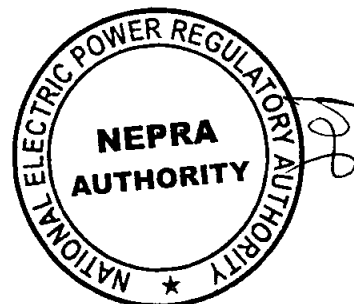



for deviation from EMO, showing hourly generation along-with the financial impact for deviation from EMO, if any, and the reasons, thereof.

11. The Ministry of Planning, Development and Special Initiatives submitted that the Government has put a ban on utilization of RFO & HSD for power generation, however, still 1,020 GWh have been generated on RFO/HSD. In contrast only 916 GWh were generated from RLNG, for which CPPA-G may be asked to explain the reasons for not utilizing the full capacities of RLNG plants. In case of any transmission bottlenecks, an investment plan should be presented to remove any transmission constraints
12. Accordingly, the Authority has calculated the fuel cost for the month of January 2021, after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.
13. NTDCL, reported T&T losses of 329.51 GWh i.e. 3.54% based on energy delivered on NTDCL system during January 2021. The same has however been verified as 3.52%, therefore, for working out FCA of January 2021, T&T losses of 327.60 GWh have been considered.
14. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed an increase of Rs.0.8954/kWh (**Annex-II**) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of January 2021 as per the following details:

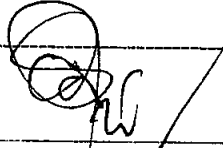
Actual Fuel Charge Component for January 2021	Rs.6.6530/kWh
Corresponding Reference Fuel Charge Component	Rs.5.7576/kWh
Fuel Price Variation for the month of January 2021-Increase	Rs.0.8954/kWh

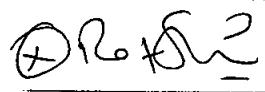
15. In view of the aforementioned, the Authority has decided that adjustment as referred in Para 14 above;
 - a. Shall be applicable to all the consumer categories except lifeline consumers.
 - b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of January 2021.
 - c. XWDISCOs shall reflect the fuel charges adjustment in respect of January 2021 in the billing month of March 2021.

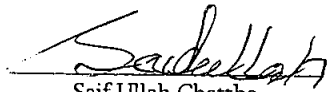


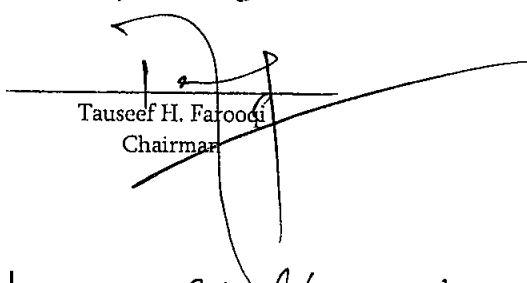
- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY


Rehmatullah Baloch
Member


Rafique Ahmed Shaikh
Member


Saif Ullah Chattha
Vice Chairman


Tauseef H. Farooqi
Chairman

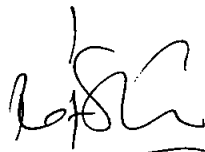
5-3-2021

My Additional Note:-

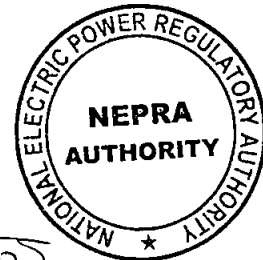
RLNG is an important fuel and its availability can be ensured through efficient management. System Operator (S.O) also informed during the hearing that the requisite RLNG couldn't be supplied to Power Sector despite timely indent of RLNG and its subsequent reminders.

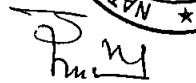
Ministry of Planning also highlighted/mentioned the usage of costlier LFO power plants while not utilizing the RLNG power plants and asked for explanation from the CPPA-G in this regard.

Since use of LFO is allowed on provisional basis; therefore explanation shall be sought from the S.O and necessary adjustments/action will be made accordingly.



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of January 2021

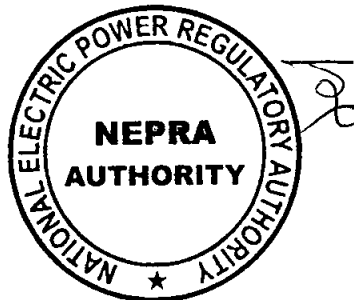
S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy (KWh)	Fuel Charges Rs.	VOAK Charges Rs.	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOAK (%)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOAK Rs.	Total Energy Cost (Rs.)
1	AEI Lajpat	RFO	300	111,060,000	1,451,204,806	32,028,594	1,483,233,400	10,990,781	1,461,114,062		1,451,204,806	32,028,594	1,483,233,400
2	PAK Gen Power Limited	RFO	300	98,071,900	1,239,587,845	27,706,175	1,257,293,820				1,239,587,845	27,706,175	1,267,293,820
3	Southern Power	RFO	110										
4	Habibullah	Gas	129										
5	Fuji Kabiwata	Gas	355										
6	Roussel	RLNG	300	704,641	5,734,093	32,564	5,766,657	4,683,964	4,683,964		10,498,057	32,564	10,530,621
7	Sakae Power	RFO	106	16,901,027	246,981,468	4,889,186	251,850,654				246,981,468	4,889,186	251,850,654
8	Uch	RFO	157										
9	Uch	RFO	106	397,817,000	2,938,711,912	159,922,842	3,019,634,754				2,938,711,912	159,922,842	3,019,634,754
10	Uch	Gas	27										
11	David Ebergen	Gas	212										
12	Chattisgarh Nuclear	Nucl.	300	203,840,000	197,318,582		197,318,582				197,318,582		197,318,582
13	Chattisgarh Nuclear B	Nucl.	315	213,776,000	207,576,086		207,576,086				207,576,086		207,576,086
14	Chattisgarh Nuclear C	Nucl.	340	213,397,000	202,577,772		202,577,772				202,577,772		202,577,772
15	Chattisgarh Nuclear D	Nucl.	340	222,572,000	251,985,389		251,985,389				251,985,389		251,985,389
16	Chattisgarh Nuclear E	Nucl.	340	222,572,000	310,411,247		310,411,247				310,411,247		310,411,247
17	Taranit Farm	Impact	8,580	1,688,773,748	12,198,773,801	580,851,963	12,779,625,764	10,990,781	1,483,233,281		13,270,858,082	591,642,744	14,272,500,826
18	Atiwa Gen	RFO	156	58,439,448	628,173,983	87,222,491	715,396,474				628,173,983	87,222,491	715,396,474
19	Harid Power	RFO	214	59,850,377	742,041,689	89,015,491	831,057,006				742,041,689	89,015,491	831,057,006
20	Foundation Power	RFO	185	71,736,912	826,504,321	103,889,398	930,393,717				826,504,321	103,889,398	930,393,717
21	Orkut	Gas	171	98,615,580	78,465,984	59,400,657	78,465,984				78,465,984	59,400,657	78,465,984
22	Orkut	RLNG	213	1,133,006	13,115,478	403,989	13,115,478				13,115,478	403,989	13,519,467
23	Mahat Chauran	HSD	196	7,481,008	17,857,458	4,006,915	17,624,473				17,857,458	4,006,915	17,624,473
24	Self Power	RLNG	204	68,766,575	833,915,929	102,035,644	935,951,573				833,915,929	102,035,644	935,951,573
25	Engo Energy	HSD	213	7,360,029	135,597,061	6,461,215	142,058,276				135,597,061	6,461,215	142,058,276
26	Engo Energy	Gas	213	67,878,945	573,766,613	35,411,013	609,177,626				573,766,613	35,411,013	609,177,626
27	Saghai Power	RLNG	203	1,240,050	13,916,470	743,908	14,582,378				13,916,470	743,908	14,582,378
28	Harpur Narwal	HSD	214	7,829,890	159,460,761	6,985,898	166,214,660				159,460,761	6,985,898	166,214,660
29	Liberty Power	RFO	196	53,900,182	673,145,168	72,289,681	745,417,889				673,145,168	72,289,681	745,417,889
30	Liberty Power	RLNG	196	56,284,437	709,344,127	91,996,912	801,341,039				709,344,127	91,996,912	801,341,039
31	Uch-1	HSD	189	6,066,186	116,905,718	5,335,817	124,241,535				116,905,718	5,335,817	124,241,535
32	Uch-2	HSD	381	241,990,601	1,740,851,015	83,696,151	1,824,547,166				1,740,851,015	83,696,151	1,824,547,166
33	Uch-3	HSD	26	14,483,700	85,704,212	4,123,921	90,828,133				85,704,212	4,123,921	90,828,133
34	Uch-4	HSD	26	12,317,640	71,987,712	3,538,935	75,526,647				71,987,712	3,538,935	75,526,647
35	Uch-5	HSD	24	7,105,700	42,597,718	2,185,357	48,010,373				42,597,718	2,185,357	48,010,373
36	Uch-6	HSD	24	27,354,800	163,641,781	52,247,263	215,889,042				163,641,781	52,247,263	215,889,042
37	Harpur Narwal	HSD	15	9,232,280	52,247,263	2,185,357	54,432,618				52,247,263	2,185,357	54,432,618
38	Harpur Narwal	HSD	36	3,417,881	20,446,448	966,807	21,413,255				20,446,448	966,807	21,413,255
39	Chattisgarh Nuclear A	HSD	300	9,884,488	50,720,204	2,012,285	52,732,489				50,720,204	2,012,285	52,732,489
40	Chattisgarh Nuclear B	HSD	300	614,721,500	3,199,971,778	311,733,110	3,511,704,888				3,199,971,778	311,733,110	3,511,704,888
41	Chattisgarh Nuclear C	HSD	300	383,670,100	3,570,742,862	412,598,028	4,083,340				3,570,742,862	412,598,028	4,083,340
42	Chattisgarh Nuclear D	HSD	300	11,980,230	30,704,719	1,163,654	32,868,373				30,704,719	1,163,654	32,868,373
43	Chattisgarh Nuclear E	HSD	300	23,555,100	209,084,623	12,545,511	221,630,134				209,084,623	12,545,511	221,630,134
44	Chattisgarh Nuclear F	HSD	300	115,800	1,945,697,447	3,637,437	1,952,334,884				1,945,697,447	3,637,437	1,952,334,884
45	Chattisgarh Nuclear G	HSD	300	238,321,900	1,889,888	74,976,070	2,020,371,971				1,889,888	74,976,070	2,020,371,971
46	Chattisgarh Nuclear H	HSD	300	780,884,400	5,854,809,058	145,735,107	6,000,544,165				5,854,809,058	145,735,107	6,000,544,165
47	Chattisgarh Nuclear I	HSD	300	648,843,374	5,412,166,492	203,844,044	5,616,010,536				5,412,166,492	203,844,044	5,616,010,536
48	Chattisgarh Nuclear J	HSD	300	8,073,526	172,640,223	4,024,144	176,664,367				172,640,223	4,024,144	176,664,367
49	Chattisgarh Nuclear K	HSD	300	780,980,100	3,829,433,121	147,997,987	3,977,431,108				3,829,433,121	147,997,987	3,977,431,108
50	Chattisgarh Nuclear L	HSD	300	4,392,825,403	33,100,837,164	2,137,828,451	35,238,665,615				33,100,837,164	2,137,828,451	35,238,665,615
51	Chattisgarh Nuclear M	HSD	300	6,281,559,177	45,297,471,984	2,718,480,414	48,015,952,375				45,297,471,984	2,718,480,414	48,015,952,375
52	Chattisgarh Nuclear N	HSD	300										
53	Chattisgarh Nuclear O	HSD	300										
54	Chattisgarh Nuclear P	HSD	300										
55	Chattisgarh Nuclear Q	HSD	300										
56	Chattisgarh Nuclear R	HSD	300										
57	Chattisgarh Nuclear S	HSD	300										
58	Chattisgarh Nuclear T	HSD	300										
59	Chattisgarh Nuclear U	HSD	300										
60	Chattisgarh Nuclear V	HSD	300										
61	Chattisgarh Nuclear W	HSD	300										
62	Chattisgarh Nuclear X	HSD	300										
63	Chattisgarh Nuclear Y	HSD	300										
64	Chattisgarh Nuclear Z	HSD	300										
65	Chattisgarh Nuclear AA	HSD	300										
66	Chattisgarh Nuclear AB	HSD	300										
67	Chattisgarh Nuclear AC	HSD	300										
68	Chattisgarh Nuclear AD	HSD	300										
69	Chattisgarh Nuclear AE	HSD	300										
70	Chattisgarh Nuclear AF	HSD	300										
71	Chattisgarh Nuclear AG	HSD	300										
72	Chattisgarh Nuclear AH	HSD	300										
73	Chattisgarh Nuclear AI	HSD	300										
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81	Chattisgarh Nuclear AQ	HSD	300										
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83	Chattisgarh Nuclear AS	HSD	300										
84	Chattisgarh Nuclear AT	HSD	300										
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86	Chattisgarh Nuclear AV	HSD	300										
87	Chattisgarh Nuclear AW	HSD	300										
88	Chattisgarh Nuclear AX	HSD	300										
89	Chattisgarh Nuclear AY	HSD	300										
90	Chattisgarh Nuclear AZ	HSD	300										
91	Chattisgarh Nuclear BA	HSD	300										
92	Chattisgarh Nuclear BB	HSD	300										

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of January 2021

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
21	A] Solar	Solar	18	1,186,050										
22	AEP Wind	Wind	50	10,103,961										
23	Changsh Wind	Wind	50	8,856,310										
24	NAWA Wind	Wind	50	10,607,290										
25	TGT	Wind	50	6,651,327										
26	TGS	Wind	50	6,052,573										
27	Tricon Boston-A	Wind	50	6,618,137										
28	Tricon Boston-B	Wind	50	7,106,966										
29	Tricon Boston-C	Wind	50	7,718,593										
30	ZEPHYR Wind	Wind	50	6,043,700										
31	Foundation Wind Energy-II (Pvt.) Limited	Wind		4,293,570										
32	SPPs	Mixed	257	1,063,541	5,368,645			5,368,645						
	Sub-Total		1,897	201,562,577	5,368,645			5,368,645				5,368,645		5,368,645
	G-Total:		34,157	8,078,821,878	48,989,910,720	2,974,386,812		51,964,297,532	3,311,032,745	43,836,877	3,354,869,622	52,300,843,465	3,018,223,689	55,319,167,154
Summary														
1	Hydel			1,067,037,330		89,036,442		89,036,442						
2	Coal			2,598,596,100	16,554,956,819	1,018,065,030		17,573,021,849		15,961,711	15,961,711			
3	HSD			46,203,137	875,544,355	30,883,800		906,528,155				16,554,956,819	1,018,065,030	17,573,021,849
4	F.O.			974,031,992	12,025,414,673	967,001,823		12,992,416,496				875,544,355	30,883,800	906,528,155
5	Gas			1,333,801,176	10,162,368,074	504,083,735		10,666,451,809	804,813,591	10,990,761		12,830,028,264	877,992,604	13,808,020,868
6	RLNG			916,418,847	7,623,146,016	294,346,343		7,917,492,359	495,702,137	17,184,365		10,658,070,211	521,268,120	11,179,338,331
7	Nuclear			852,685,000	859,068,219			859,068,219	2,010,717,017	2,010,717,017		9,633,863,033	294,346,343	9,928,209,376
8	Import from Iran			31,846,200	310,411,247			310,411,247				859,068,219		859,068,219
9	Wind Power			152,568,226								310,411,247		310,411,247
10	Solar			47,920,810										
11	Bagasse			95,889,819	573,832,673	70,869,640		644,502,313						
	Mixed			1,063,541	5,368,645			5,368,645						
	Totals For The month			8,078,821,878	48,989,910,720	2,974,386,812		51,964,297,532	3,311,032,745	43,836,877	3,354,869,622	52,300,843,465	3,018,223,689	55,319,167,154
	Prev. Adjustments :			78,601,896	3,311,032,745	43,836,877		3,354,869,622				5,368,645		5,368,645
	GRAND TOTALS :			8,157,423,774	52,300,943,465	3,018,223,689		55,319,167,154				52,300,843,465	3,018,223,689	55,319,167,154

Energy Cost (Rs.)	52,300,943,465	3,018,223,689	55,319,167,154
Cost not chargeable to DISCOs (Rs.)	640,772,693	-	640,772,693
EPP (Chargeable) (Rs.)	51,660,170,772	3,018,223,689	54,678,394,461
Energy Sold (KWh)	7,728,256,251	7,728,256,251	7,728,256,251
Avg. Rate (Rs./KWh)	6.6846	0.3905	7.0751

Reference Rate (Rs./KWh)	5.7576
FCA Rate (Rs./KWh)	0.9270

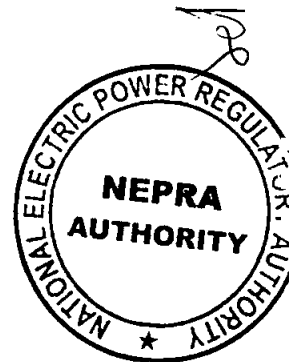


ADJUSTED

Annex-II

Source Wise Generation				
Sources	JANUARY 2021			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	697.40	8.23%	1,067.04	13.21%
Coal	1,579.95	18.64%	2,559.56	31.68%
HSD	-	0.00%	46.20	0.57%
RFO	482.85	5.70%	974.03	12.06%
Gas/ RLNG	2,009.06	23.71%	1,333.80	16.51%
RLNG	2,308.61	27.24%	916.42	11.34%
Nuclear	817.47	9.65%	852.69	10.55%
Import Iran	34.58	0.41%	31.65	0.39%
Mixed	32.46	0.38%	1.06	0.01%
Wind	180.90	2.13%	152.57	1.89%
Baggasse	288.74	3.41%	95.89	1.19%
Solar	42.76	0.50%	47.92	0.59%
Total	8,474.79	100.0%	8,078.82	100.0%
Sale to IPPs	-	0.00%	(24.42)	-0.30%
Transmission Losses	(330.53)		(327.60)	-4.06%
Net Delivered	8,144.26	96.1%	7,728.26	95.66%

Source Wise Fuel Cost/Energy Purchase Price				
Sources	JANUARY 2021			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	9,002.60	5.6980	16,554.96	6.4679
HSD	-	-	872.94	18.8936
RFO	6,612.22	13.6943	11,994.66	12.3144
Gas	6,358.34	3.1648	10,162.37	7.6191
RLNG	21,617.38	9.3638	7,623.15	8.3184
Nuclear	825.75	1.0101	859.07	1.0075
Import Iran	364.83	10.5500	310.41	9.8088
Mixed	330.49	10.1801	5.37	5.0478
Wind	-	-	-	-
Baggasse	1,780.12	6.1650	573.63	5.9822
Solar	-	-	-	-
Total	46,891.72	5.5331	48,956.55	6.0599
Previous Adjustments / Supplemental Charges	-	-	3,100.29	0.3838
Sale to IPPs	-	-	(640.77)	(26.2366)
Grand Total	46,891.72	5.5331	51,416.07	6.3643
Transmission Losses	-	0.2246	-	0.2887
Net Total	46,891.72	5.7576	51,416.07	6.6530



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the March 8, 2021

S.R.O. 291 (I)/2021: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of January 2021 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	January 2021
Actual Fuel Charge Component for January 2021	Rs.6.6530/kWh
Corresponding Reference Fuel Charge Component	Rs.5.7576/kWh
Fuel Price Variation for the month of January 2021 - Increase	Rs.0.8954/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.8954/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of January 2021 as per the above details.

2. The above adjustment an increase of Rs.0.8954/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of January 2021 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of January 2021 in the billing month of March 2021.
3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

08 03 21

(Syed Safer Hussain)
Registrar