



Registrar

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No. NEPRA/ADG(Tariff)/TRF-100/32992-94


July 30, 2021

Subject: Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 3rd Quarter of FY 2020-21

Enclosed please find herewith the subject Decision of the Authority along with Annex-A (06 Pages) in the matter of Requests filed by XWDISCOs for Periodic Adjustment in the Tariff for the 3rd Quarter of FY 2020-21.

2. The category wise uniform quarterly adjustments for the 3rd Quarter of FY 2020-21 of XWDISCOs is attached herewith, which is being intimated to the Federal Government, before its notification as per Section 31(7) of the NEPRA Act.

Encl: As above


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(Syed Safer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 3RD QUARTER OF FY 2020-21

1. The Authority determined tariffs for seven XWDISCOs for the FY 2016-17 & FY 2017-18 individually under the Single Year Tariff Regime (SYT). For XWDISCOs under the Multi Year Tariff (MYT) regime, i.e. FESCO, LESCO and IESCO, the Authority through its decisions regarding adjustment in tariff components for the FY 2016-17 and FY 2017-18 allowed PPP variations for the FY 2017-18, and under/over recovery of the allowed Distribution Margin for the FY 2016-17 and FY 2017-18, as Prior Year Adjustment. The said decisions were intimated to the Federal Government for notification in the official Gazette.
2. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated November 09, 2018, under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on December 19, 2019. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.1(I)/2019 to SRO.12(I)/2019 dated January 01, 2019, to be effective from January 01, 2019.
3. XWDISCOs under SYT regime subsequently filed petitions for determination of Tariff for the FY 2018-19 & FY 2019-20, and under MYT regime XWDISCOs i.e. IESCO, FESCO & LESCO also filed their adjustment/indexation request as per the mechanism prescribed in their MYT determinations for the FY 2019-20. The Authority accordingly decided the petitions/Adjustment & indexation requests of XWDISCOs, and intimated the same to Federal Government for notification.
4. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated January 21, 2021, under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on February 12, 2021. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.182(I)/2021 to SRO.191(I)/2021 dated February 12, 2021, to be effective from February 12, 2021.
5. Based on the adjustment mechanism, as prescribed in the notified tariff, NEPRA has already determined quarterly adjustments of XWDISCOs till December 2020.
6. XWDISCOs have now in line with the quarterly adjustment mechanism filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 3rd quarter of the FY 2020-21 i.e. from January to March 2021, as summarized below;



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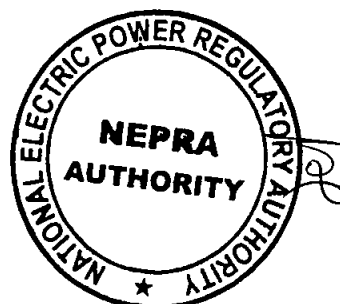


Rs. in Million

Jan. to Mar. 2021	IESCO	LESICO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
Capacity Purchase Price	1,443	(2,427)	(1,641)	(3,246)	(2,915)	3,127	(1,221)	(2,177)	(459)	(926)	(10,442)
Variable O&M	(40)	(57)	(28)	(44)	(59)	15	(25)	(17)	(14)	(84)	(353)
UoSC & MoF	404	529	213	236	406	527	135	93	112	(16)	2,639
Impact of T&D Losses on monthly FCA	61	124	48	67	101	455	39	71	51	(40)	977
Total	1,868	(1,831)	(1,409)	(2,987)	(2,467)	4,124	(1,072)	(2,030)	(310)	(1,066)	(7,180)

Request of GEPCO & SEPCO revised based on their revised request of Qtr. Adjustment

7. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
8. Hearing in matter was scheduled on June 29, 2021, for which advertisement was published in newspapers and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned. Hearing was held as per the Schedule on 29.06.2021, which was attended by XWDISCOs, CPPA-G, and other stakeholders including General public and media.
9. Subsequently, Ministry of Energy (MoE) vide letter dated July 15, 2021, while referring to the earlier determinations of 1st & 2nd Quarterly adjustment dated May 06, 2021, on uniform basis, with the request to allow the impact of 3rd quarterly adjustments on uniform basis and immediate reflection of same in the monthly bills of consumers of all XWDISCOs till its final recovery. Any excess and less adjustment would be settled between DISCOs at CPPA-G level.
10. CPPA-G during the hearing submitted that Market Operation Fee, Use of System charges of NTDC and Capacity charges of Generation companies have been billed to XWDISCOs as per the determinations/ decisions of the Authority. CPPA-G during the hearing and also vide its request dated 25.06.2021, based on the decision of the NEPRA tribunal in the matter of dispute raised by K-Electric to challenge the MDI meter reading was not considered by the Authority in its Quarterly tariff adjustments for the 1st and 2nd quarter of FY 2020-21. Accordingly, CPPA-G has recalculated the Capacity charges in respect of DISCOs in light of NEPRA tribunal decision till March 2021, which works out as Rs.1,977 million. CPPA-G accordingly requested to include this amount in the instant quarterly adjustments of XWDISCOs for the 3rd Quarter of the FY 2020-21. The Authority in view of the above discussion has decided to include the cost of Rs.1,977 million in the instant quarterly adjustments.
11. The Authority, in order to work out the instant quarterly adjustments of XWDISCOs, obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period. CPPA-G provided the information for the 3rd quarter of the FY 2020-21 i.e. January to March 2021, and also certified that;



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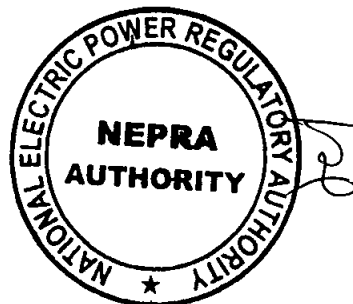


a. 2002 Power Policy Plants

- i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.

b. 1994 Power Policy Plants

- i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
 - ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
12. Accordingly, for working out the quarterly adjustments for the 3rd quarter of the FY 2020-21, the information provided by CPPA-G and the requests filed by DISCOs have been considered. Accordingly for the purpose of determination of quarterly adjustment for the 3rd quarter of FY 2020-21, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments. Here it is pertinent to mention that tariff for the FY 2019-20, was notified w.e.f. 12.02.2021, therefore, for the purpose of reference components of Variable O&M, Capacity charges, UoSC/MOF and T&D losses target for the month of February 2021, average of reference components as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2017-18 (which remained notified till February 11, 2021) and for the FY 2019-20 (notified w.e.f. February 12, 2021) have been used.
13. Here it is also pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority. CPPA-G, however, in the costs billed to DISCOs for the 3rd quarter of the FY 2020-21 has included legal charges as part of capacity charges. Further, CPPA-G vide letter dated 01.07.2021, submitted detail of legal charges for the 2nd, 3rd & 4th Quarters of the FY 2019-20 and 1st & 2nd Quarters of the FY 2020-21, amounting to Rs.353 million and requested that this cost, which was previously deducted by the Authority, be allowed in the upcoming quarterly adjustments. The Authority, however, being consistent with its earlier direction in the matter, has decided not to include the amount of legal charges in the instant quarterly adjustments. Accordingly, while working out the instant quarterly adjustments, the amount of legal / litigation charges have not been considered.



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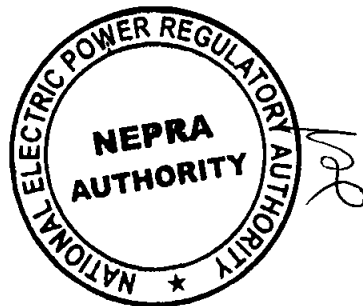
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14. Based on the information submitted by CPPA-G, adjustment requests filed by DISCOs and keeping in view the afore-mentioned adjustments, the amount of quarterly adjustment for the 3rd Quarter of FY 2020-21 has been worked out as negative Rs.6,760 million on account of variation in Capacity charges, Variable O&M, Use of System Charges, Market Operator Fee and FCA impact on T&D losses.
15. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining the same. Accordingly, in view of the above and keeping in view the submissions made by MoE vide letter dated 15.07.2021, wherein reference has been made to earlier determination of 1st & 2nd Quarterly adjustment dated May 06, 2021, with the request to allow the impact of 3rd quarterly adjustment on uniform basis a immediate reflection of the same in the monthly bills of consumers of all XWDISCOs till its final recovery, & any excess and less adjustment would be settled between DISCOs at CPPA-G level.
16. The Authority has accordingly determined a negative uniform rate of Rs.0.0673/kWh, as mentioned hereunder for the allowed negative amount of quarterly adjustments of Rs.6,760 million pertaining to the 3rd quarter of the FY 2020-21, across each category of consumers of XWDISCOs (except lifeline consumers), based on projected sales for the FY 2019-20, after excluding therefrom the sales to life line consumers, to be recovered in twelve (12) months period, starting from the date of its notification.

Description	UNIT	IESCO	LESCO	GEPSCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
FCA Impact of T&D Losses	Rs. Mln	57	124	48	67	102	356	45	72	54	21	946
V. O&M	Rs. Mln	(20)	(61)	(30)	(44)	(59)	(26)	(17)	(18)	(9)	(6)	(289)
Capacity Charges	Rs. Mln	2,498	(2,201)	(1,546)	(2,994)	(2,602)	1,524	(1,643)	(2,059)	(80)	(902)	(10,003)
UOSC/MoF	Rs. Mln	424	528	211	236	406	489	96	93	117	(16)	2,584
Total Under / (Over) Recovery	Rs. Mln	2,959	(1,610)	(1,317)	(2,734)	(2,153)	2,343	(1,518)	(1,911)	83	(902)	(6,760)
Projected Sales	GWh	11,027	22,118	10,321	13,726	16,587	11,660	4,341	5,448	3,456	1,710	100,394
Per Unit Impact	Rs./kWh	0.2683	(0.0728)	(0.1276)	(0.1992)	(0.1298)	0.2010	(0.3498)	(0.3507)	0.0239	(0.5272)	(0.0673)

17. Here it is pertinent to mention that the Authority in its decision dated 01.12.2020, in the matter of Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for additional consumption and abolishment of Time of Use Tariff Scheme for Industrial consumers of XWDISCOs, decided that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package.
18. Regarding application of the quarterly adjustment for the 3rd quarter of FY 2020-21, the Authority noted that the already notified quarterly adjustments for the 2nd and 3rd quarters of FY 2019-20 would elapse on 30.09.2021. The Authority also observed that application of quarterly adjustments for the 4th Quarter of FY 2019-20 and 1st & 2nd Quarter of FY 2020-21 has been allowed w.e.f. 01.10.2021 on the request of the Federal Government, once the already applicable quarterly adjustments lapse. In view thereof, and to ensure predictability in the applicable tariff, the Authority has decided to apply the instant quarterly adjustment for the 3rd quarter of FY 2020-21 w.e.f. 01.10.2021, that shall remain applicable for a period of twelve months.



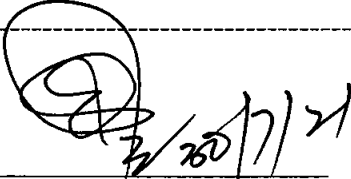
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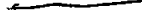


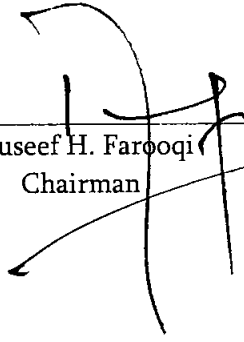
19. The category wise component of the allowed quarterly adjustment of each XWDISCO along with the uniform rate is attached as Annex-A with the instant decision.
20. In view thereof, the category wise uniform quarterly adjustments for the 3rd Quarter of FY 2020-21 of XWDISCOs, is attached herewith, which is being intimated to the Federal Government, before its notification as per Section 31 (7) of the NEPRA Act.

AUTHORITY

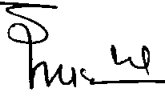

Rehmatullah Baloch
Member


Engr. Maqsood Anwar Khan
Member


Rafique Ahmed Shaikh
Member


Tauseef H. Farooqi
Chairman




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Uniform Rate for the 3rd Quarterly Adjustment of FY 2020-21

Description	GEPCO	HESCO	TESCO	SEPCO	QESCO	IESCO	LESCO	FESCO	MEPCO	PESCO	Uniform Qtrly Adjustment 3rd Qtr FY 2020-21
	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges
	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h
Residential											
Up to 50 Units											
For peak load requirement less than 5 kW											
01-100 Units	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
101-200 Units	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
201-300 Units	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
301-700 Units	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Above 700 Units	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Off-Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Temporary Supply	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Total Residential											
Commercial - A2											
For peak load requirement less than 5 kW	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
For peak load requirement exceeding 5 kW											
Regular	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Off-Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Temporary Supply	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Total Commercial											
General Services-A3											
	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Industrial											
B1	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B1 Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B1 Off Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B2	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B2 - TOU (Peak)	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B2 - TOU (Off-peak)	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B3 - TOU (Peak)	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B3 - TOU (Off-peak)	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B4 - TOU (Peak)	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
B4 - TOU (Off-peak)	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Temporary Supply	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Total Industrial											
Single Point Supply											
C1(a) Supply at 400 Volts-less than 5 kW	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
C1(b) Supply at 400 Volts-exceeding 5 kW	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Off-Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
C2 Supply at 11 kV	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Off-Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
C3 Supply above 11 kV	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Off-Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Total Single Point Supply											
Agricultural Tube-wells - Tariff D											
Scarp	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Off-Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Agricultural Tube-wells	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Time of Use (TOU) - Off-Peak	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Total Agricultural											
Public Lighting	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Resid. Colon.att. to ind	(0.1276)	(0.3498)	(0.5272)	0.0239	(0.3507)	0.2683	(0.0728)	(0.1992)	(0.1298)	0.2010	(0.0673)
Railway Traction							(0.0728)		(0.1298)		(0.0673)
Special Contracts - AJK	(0.1276)					0.2683				0.2010	(0.0673)
Time of Use (TOU) - Peak	(0.1276)					0.2683				0.2010	(0.0673)
Time of Use (TOU) - Off-Peak	(0.1276)					0.2683				0.2010	(0.0673)
Special Contracts - Rawat Lab.						0.2683					(0.0673)

