

**National Electric Power Regulatory Authority**

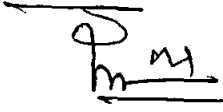
NOTIFICATION



Islamabad, the 20<sup>th</sup> day of January, 2022

S.R.O. 117 (I)/2022.- In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Category-wise uniform quarterly adjustments of XWDISCOs for the 4<sup>th</sup> Quarter of FY 2020-21. The category wise component of the allowed quarterly adjustment of each XWDISCO alongwith the uniform rate is attached as **Annex-A**. The complete Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 4<sup>th</sup> Quarter of FY 2020-21 already intimated to the Ministry of Energy (Power Division) on December 30, 2021, is notified for recovery in three months period w.e.f. February 1, 2022.

[Case No. NEPRA/TRF-100]

  
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(Syed Safer Hussain)  
Registrar



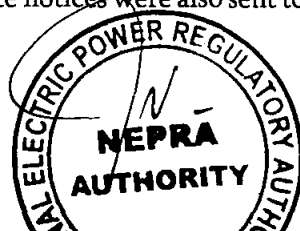
**DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 4<sup>th</sup> QUARTER OF FY 2020-21**

1. The Authority determined Tariff for XWDISCOs for the FY 2018-19 & FY 2019-20, individually under the Single Year Tariff Regime (SYT). For XWDISCOs under the Multi Year Tariff (MYT) regime, i.e. FESCO, LESCO and IESCO, the Authority as per the mechanism prescribed in their MYT determinations issued decision regarding adjustment in tariff component for the FY 2019-20. The said decisions were intimated to the Federal Government for notification in the official Gazette.
2. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated January 21, 2021, under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on February 12, 2021. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.182(I)/2021 to SRO.191(I)/2021 dated February 12, 2021, to be effective from February 12, 2021.
3. Based on the adjustment mechanism, as prescribed in the notified tariff, NEPRA has already determined quarterly adjustments of XWDISCOs till March 2021.
4. XWDISCOs, now in line with the prescribed quarterly adjustment mechanism, have filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 4<sup>th</sup> quarter of the FY 2020-21 i.e. from April to June 2021, as summarized below;

Rs.Mln

XWDISCOs	Capacity Purchase Price	Variable O&M	UOSC & MoF	Impact of T&D losses on monthly FCA	Supplementary CPP Invoice	Total
IESCO	1,047	(1,555)	219	(79)		(368)
LESCO	270	(3,239)	435	(210)		(2,744)
GEPCO	(1,088)	(1,557)	116	(92)	11	(2,610)
FESCO	(1,377)	(2,026)	170	(129)		(3,362)
MEPCO	(348)	(2,595)	341	(265)		(2,867)
PESCO	(331)	(1,895)	256	96		(1,874)
HESCO	(72)	(719)	140	(101)		(752)
QESCO	(1,920)	(739)	(21)	(91)		(2,771)
SEPCO	(2,337)	(558)	(63)	(73)		(3,031)
TESCO	35	(13)	29	(21)		30
Total	(6,121)	(14,896)	1,622	(965)	11	(20,349)

5. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
6. Hearing in matter was scheduled on November 11, 2021, for which advertisement was published in newspapers and separate notices were also sent to the stakeholders for inviting comments from

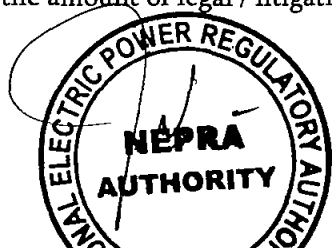


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the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned. Hearing was held as per the Schedule on 11.11.2021, which was attended by XWDISCOs, CPPA-G, and other stakeholders including General public and media.

7. The Authority, in order to work out the instant quarterly adjustments of XWDISCOs, obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period. CPPA-G provided the information for the 4<sup>th</sup> quarter of the FY 2020-21 i.e. April to June 2021, and also certified that;
  - a. **2002 Power Policy Plants**
    - i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
    - ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.
  - b. **1994 Power Policy Plants**
    - i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
    - ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
    - iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
8. Accordingly, for working out the quarterly adjustments for the 4<sup>th</sup> quarter of the FY 2020-21, the information provided by CPPA-G and the requests filed by DISCOs have been considered. Accordingly for the purpose of determination of quarterly adjustment for the 4<sup>th</sup> quarter of FY 2020-21, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
9. Here it is also pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority. CPPA-G, however, in the costs billed to DISCOs for the 4<sup>th</sup> quarter of the FY 2020-21 has included legal charges of Rs.31.8 million as part of capacity charges. The Authority, however, being consistent with its earlier direction in the matter, has decided not to include the amount of legal charges in the instant quarterly adjustments. Accordingly, while working out the instant quarterly adjustments, the amount of legal / litigation charges have not been considered.



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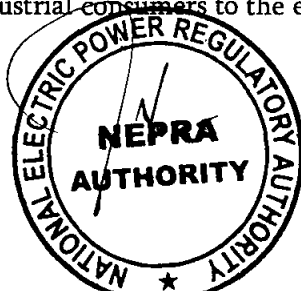


*Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff*

10. Based on the information submitted by CPPA-G, adjustment requests filed by XWDISCOs and keeping in view the afore-mentioned adjustment, the amount of quarterly adjustment for the 4<sup>th</sup> Quarter of FY 2020-21 has been worked out as negative Rs.22,479 million on account of variation in Capacity charges, Variable O&M, Use of System Charges, Market Operator Fee and FCA impact on T&D losses.
11. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining the same. The Authority accordingly determines the impact of 4<sup>th</sup> quarterly adjustment on uniform basis, which shall be reflected in the monthly bills of consumers of all XWDISCOs, and any excess /less adjustment would be settled between XWDISCOs at CPPA-G level.
12. The Authority has determined a negative uniform rate of Rs.0.9908/kWh, as mentioned hereunder for the allowed negative amount of quarterly adjustments of Rs.22,479 million pertaining to the 4<sup>th</sup> quarter of the FY 2020-21, across each category of consumers of XWDISCOs (except lifeline and protected category consumers), based on notified projected sales, after excluding therefrom the sales to life line and protected category consumers, to be recovered in three (03) months period, w.e.f. 01.02.2022.

Description	Rs. Mln										Total
	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	
<b>Impact of T&amp;D losses</b>											
April 2021	(31)	(87)	(37)	(55)	(113)	(110)	(45)	(43)	(30)	(10)	(560)
May 2021	(26)	(63)	(29)	(41)	(88)	(84)	(32)	(28)	(25)	(6)	(421)
June 2021	(23)	(55)	(25)	(33)	(64)	(68)	(23)	(21)	(17)	(4)	(332)
	(79)	(205)	(92)	(129)	(265)	(262)	(100)	(91)	(71)	(20)	(1,314)
<b>V. O&amp;M</b>											
April 2021	(151)	(361)	(164)	(235)	(315)	(215)	(96)	(105)	(68)	(35)	(1,745)
May 2021	(97)	(201)	(98)	(135)	(189)	(126)	(53)	(52)	(44)	(15)	(1,011)
June 2021	(1,307)	(2,677)	(1,295)	(1,655)	(2,090)	(1,554)	(570)	(582)	(445)	(169)	(12,345)
	(1,555)	(3,239)	(1,557)	(2,026)	(2,595)	(1,895)	(719)	(739)	(558)	(219)	(15,101)
<b>Capacity</b>											
April 2021	(800)	(2,939)	(878)	(2,689)	(3,219)	(1,072)	(893)	(1,867)	(1,349)	(224)	(15,933)
May 2021	(514)	(1,498)	(1,366)	(1,671)	(1,257)	(1,032)	(972)	(1,108)	(1,058)	47	(10,432)
June 2021	2,367	4,700	1,165	2,994	4,123	1,785	308	1,059	74	202	18,777
	1,053	263	(1,080)	(1,366)	(353)	(320)	(1,558)	(1,916)	(2,334)	24	(7,588)
<b>UoS/MoF</b>											
April 2021	59	120	90	24	54	130	45	(40)	(23)	4	465
May 2021	81	161	22	46	138	96	13	(17)	(20)	14	533
June 2021	79	154	3	101	149	30	(10)	36	(19)	3	526
	219	435	116	170	341	256	48	(21)	(63)	22	1,524
<b>Total 4th Qtr. Adj. FY 2020-21</b>	<b>(361)</b>	<b>(2,746)</b>	<b>(2,613)</b>	<b>(3,352)</b>	<b>(2,872)</b>	<b>(2,222)</b>	<b>(2,328)</b>	<b>(2,767)</b>	<b>(3,025)</b>	<b>(193)</b>	<b>(22,479)</b>
<b>Projected Sales for 3 months -GWh</b>	<b>2,531</b>	<b>5,182</b>	<b>2,291</b>	<b>3,022</b>	<b>3,550</b>	<b>2,591</b>	<b>998</b>	<b>1,305</b>	<b>804</b>	<b>414</b>	<b>22,688</b>
<b>Per Unit Impact - Rs./kWh</b>	<b>(0.1428)</b>	<b>(0.5299)</b>	<b>(1.1407)</b>	<b>(1.1094)</b>	<b>(0.8089)</b>	<b>(0.8573)</b>	<b>(2.3336)</b>	<b>(2.1197)</b>	<b>(3.7623)</b>	<b>(0.4650)</b>	<b>(0.9908)</b>

13. Here it is pertinent to mention that the Authority in its decision dated 01.12.2020, in the matter of Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for additional consumption and abolishment of Time of Use Tariff Scheme for Industrial consumers of XWDISCOs, decided that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package.





14. The category wise component of the allowed quarterly adjustment of each XWDISCO along with the uniform rate is attached as Annex-A with the instant decision.
15. In view thereof, the category wise uniform quarterly adjustments for the 4<sup>th</sup> Quarter of FY 2020-21 of XWDISCOs, is attached herewith, which is being intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

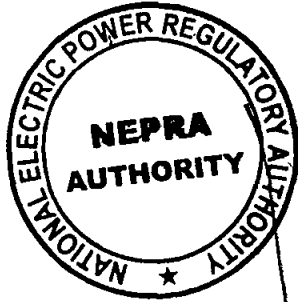
AUTHORITY

Rehmatullah Baloch  
Member

Engr. Maqsood Anwar Khan  
Member

Rafique Ahmed Shaikh  
Member

Tauseef H. Farooqi  
Chairman



30/12/21

## Uniform Rate for the 4th Quarterly Adjustment of FY 2020-21

Description	GEPSCO	HESCO	TESCO	SEPCO	QESCO	IESCO	LESCO	FESCO	MEPCO	PESCO	Uniform Qtrl Adjustment 4th Qtr FY 2020-21	
	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charge	
	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	
<b>Residential</b>												
For peak load requirement less than 5 kW												
Protected	Up to 50 Units - Life Line											
	51-100 units - Life Line											
	0-100 Units											
	101-200 Units											
Un-Protected	01-100 Units	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)
	101-200 Units	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)
	201-300 Units	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)
	301-400 Units	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)
	401-500Units	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)
	501-600Units	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)
	601-700Units	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)
	Above 700 Units	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)
For peak load requirement exceeding 5 kW)												
Time of Use (TOU) - Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Off-Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Temporary Supply	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
<b>Total Residential</b>												
<b>Commercial - A2</b>												
For peak load requirement less than 5 kW												
For peak load requirement exceeding 5 kW												
Regular	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Off-Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Temporary Supply	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
<b>Total Commercial</b>												
<b>General Services-A3</b>												
	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
<b>Industrial</b>												
B1	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B1 Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B1 Off Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B2	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B2 - TOU (Peak)	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B2 - TOU (Off-peak)	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B3 - TOU (Peak)	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B3 - TOU (Off-peak)	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B4 - TOU (Peak)	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
B4 - TOU (Off-peak)	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Temporary Supply	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
<b>Total Industrial</b>												
<b>Single Point Supply</b>												
C1(a) Supply at 400 Volts-less than 5 kW	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
C1(b) Supply at 400 Volts-exceeding 5 kW	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Off-Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
C2 Supply at 11 kV	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Off-Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
C3 Supply above 11 kV	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Off-Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
<b>Total Single Point Supply</b>												
<b>Agricultural Tube-wells - Tariff D</b>												
Scarp	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Off-Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Agricultural Tube-wells	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Time of Use (TOU) - Off-Peak	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
<b>Total Agricultural</b>												
Public Lighting	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Resid. Colon.att. to ind	(1.1407)	(2.3336)	(0.4650)	(3.7623)	(2.1197)	(0.1428)	(0.5299)	(1.1094)	(0.8089)	(0.8573)	(0.99)	
Railway Traction							(0.5299)				(0.99)	
Special Contracts - AJK	(1.1407)					(0.1428)				(0.8573)	(0.99)	
Time of Use (TOU) - Peak	(1.1407)					(0.1428)				(0.8573)	(0.99)	
Time of Use (TOU) - Off-Peak	(1.1407)					(0.1428)				(0.8573)	(0.99)	
Special Contracts - Rawat Lab.						(0.1428)				(0.8573)	(0.99)	

