



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Tariff)/TRF-100/6913-6915

May 9, 2022


Subject: **Decision of the Authority in the matter of Requests filed by XWDISCOs
for Periodic Adjustment in Tariff for the 1st Quarter of FY 2021-22**

Dear Sir,

Enclosed please find herewith the subject Decision of the Authority along with Annex-A & B (09 Pages) in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 1st Quarter of FY 2021-22.

2. The instant decision along-with category wise uniform quarterly adjustments for the 1st Quarter of FY 2021-22 of XWDISCOs attached herewith, is being intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31(7) of the NEPRA Act.

Encl: As above


09 05 22

(Syed Safer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 1st QUARTER OF FY 2021-22

1. The Authority determined Tariff for XWDISCOs for the FY 2018-19 & FY 2019-20, individually under the Single Year Tariff Regime (SYT). For XWDISCOs under the Multi Year Tariff (MYT) regime, i.e. FESCO, LESCO and IESCO, the Authority as per the mechanism prescribed in their MYT determinations issued decision regarding adjustment in tariff component for the FY 2019-20. The said decisions were intimated to the Federal Government for notification in the official Gazette.
2. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated January 21, 2021, under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on February 12, 2021. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.182(I)/2021 to SRO.191(I)/2021 dated February 12, 2021, to be effective from February 12, 2021.
3. Based on the adjustment mechanism, as prescribed in the notified tariff, NEPRA has already determined quarterly adjustments of XWDISCOs till June 2021.
4. XWDISCOs, now in line with the prescribed quarterly adjustment mechanism, have filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st quarter of the FY 2021-22 i.e. from July to September 2021, as summarized below;

XWDISCOs	Rs.Mln				
	Capacity Purchase Price	Variable O&M	UOSC & MoF	Impact of T&D losses on monthly FCA	Total
IESCO	364	(57)	173	718	1,199
LESCO	791	(113)	369	1,649	2,696
GEPCO	(435)	(53)	116	808	436
FESCO	1,265	(70)	301	1,015	2,512
MEPCO	1,711	(102)	369	2,251	4,229
PESCO	325	(71)	247	2,254	2,755
HESCO	(348)	(24)	81	683	391
QESCO	1,124	(24)	147	617	1,864
SEPCO	(226)	(21)	68	585	406
TESCO	1,158	(2)	79	128	1,363
Total	5,729	(537)	1,950	10,708	17,851



5. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
6. Hearing in matter was scheduled on January 12, 2022, for which advertisement was published in newspapers and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were

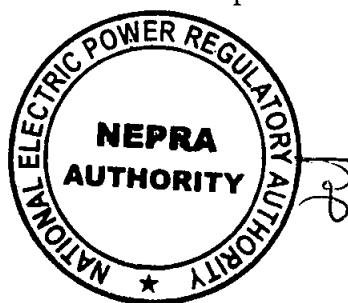


uploaded on NEPRA's Website for information of all concerned. Hearing was held as per the Schedule on 12.01.2022, which was attended by XWDISCOs, CPPA-G, and other stakeholders including General public and media. However, the hearing was adjourned by the Authority on the request of CPPA-G, as CPPA-G opined during the hearing that DISCOs number are not correct. CPPA-G was accordingly, directed to provide its revised workings within 7 days, if any.

7. Afterwards, number of meetings were held with the Ministry of Energy (MoE) and CPPA-G, however, no revised workings were provided either by the MoE or CPPA-G, except PESCO. The Authority considering the importance of the matter and non-submissions of revised workings by CPPA-G/DISCOs decided to reschedule the hearing on 23.02.2022, for which advertisement was published in the newspaper. XWDISCOs subsequently, submitted their revised request whereby the claimed adjustments were revised to Rs.33,164 million after including therein, the impact of incremental sales as detailed below;

XWDISCOs	Capacity Purchase Price	Variable O&M	UOSC & MoF	Impact of T&D losses on monthly FCA	Rs.Mln	
					Impact of discounted rate on Incremental Units	Total
IESCO	364	(57)	173	718	132	1,331
LESCO	791	(113)	369	1,649	3,220	5,916
GEPCO	(435)	(53)	116	808	2,861	3,297
FESCO	1,265	(70)	301	1,015	1,867	4,378
MEPCO	1,711	(102)	369	2,251	3,280	7,509
PESCO	2,672	(71)	247	2,207		5,055
HESCO	(348)	(24)	81	683	1,024	1,415
QESCO	1,124	(24)	268	617	273	2,257
SEPCO	(226)	(21)	68	585	235	641
TESCO	1,158	(2)	79	128		1,363
Total	8,076	(537)	2,071	10,661	12,892	33,164

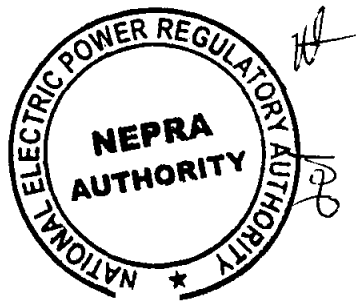
8. Hearing was held as per the Schedule on 23.02.2022, which was attended by XWDISCOs, CPPA-G, and other stakeholders including General public and media. During the hearing, it was observed that XWDISCOs have used different methodologies in their revised quarterly adjustments for the purpose of calculation of impact of incremental sales. XWDISCOs also included the impact of Incremental sales for the previous period i.e. from November 2020 onward, in their instant quarterly adjustment request.
9. The Authority considering the fact that XWDISCOs used different methodologies to work out the impact of incremental sale, directed XWDISCOs to provide their final calculations after consultation with the MOE and CPPA-G within a week's time.
10. CPPA-G vide letter dated 03.03.2022, highlighted that the Authority vide decision on the subsidy neutral industrial support package for additional consumption, dated December 01, 2020, approved that the incremental marginal rate of Rs.12.96/kWh may be charged from industrial consumers from November 01, 2020 to October 30, 2023 for their incremental consumption against reference period. It was further decided that no QTAs would be passed on to the extent of incremental sales till continuation of the instant package, as the capacity charges would be actualized from the previous level of corresponding month sales.



Handwritten signatures and initials



11. It was further submitted that, XWDISCOs in their requests for QTA of 1st Quarter FY 2021-22 claimed the actualization of fixed charges from full quarter sales including incremental units instead of allocating the fixed charges on base units only, as decided by the Authority. Accordingly, the requests have been revised to account for the gap including the impact of ISP on recovery of variable charges.
12. Accordingly CPPA-G, requested the Authority to confirm the impact with the detailed workings submitted by DISCOs. Further, the adjustment of gap including the impact of ISP after end of the year in the head of prior year adjustment shall not be feasible keeping in view the liquidity position of the sector. It was therefore requested by CPPA-G, that the impact may be allowed in Quarterly Tariff Adjustment so that timely recovery of the same can be ensured.
13. In order to work out the instant quarterly adjustments of XWDISCOs, the Authority has obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period. CPPA-G provided the information for the 1st quarter of the FY 2021-22 i.e. July to September 2021, and also certified that;
 - a. **2002 Power Policy Plants**
 - i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
 - ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.
 - b. **1994 Power Policy Plants**
 - i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
 - ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
14. Accordingly for the purpose of determination of quarterly adjustment for the 1st quarter of FY 2021-22, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. The plant wise detail of capacity charges for the quarter July to September 2021, as provided by CPPA-G is attached as Annex-B with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
15. The Authority for working out the quarterly adjustments for the 1st quarter of the FY 2021-22, has analyzed the claims submitted by XWDISCOs and the submission made by CPPA-G vide letter dated 03.03.2022.



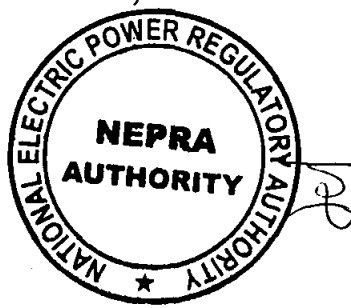


16. The Authority observed that vide its decision dated December 01, 2020, while approving the Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, whereby a rate of Rs.12.96/kWh was allowed for B1, B2, B3 and B4 consumers w.e.f. 1st November 2021 to 31st October 2023, it was decided that;

"...in future in order to streamline its approach with the proposal, the Authority has decided to modify its calculations methodology for subsequent periodic adjustments.

No Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, as the capacity charges would be actualized from the previous level of corresponding months sales"

17. In view of the above submissions of CPPA-G and the decision of the Authority dated 01.12.2020, the Authority has decided to work out the quarterly adjustment based on net units, i.e. units purchased for incremental sales have not been included while working out the quarterly adjustments. Accordingly, the cost recovered on incremental units over and above the Fuel cost i.e. (Rs.12.96 less Reference Fuel Cost for each month) has been adjusted from the quarterly adjustments worked out based on net units. Similarly the Prior Year Adjustment (PYA) as well as sales mix would also be worked out based on net units i.e. excluding units purchased for incremental sales. Thus, no further adjustment would be allowed for units purchased for incremental sales.
18. Here it is also pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority. CPPA-G, however, in the costs billed to DISCOs for the 1st quarter of the FY 2021-22 has included legal charges of Rs.52.3 million as part of capacity charges. The Authority, however, being consistent with its earlier direction in the matter, has decided not to include the amount of legal charges in the instant quarterly adjustments. Accordingly, while working out the instant quarterly adjustments, the amount of legal / litigation charges have not been considered.
19. It is also noted that CPPA-G in its data has included an amount of Rs.1,856 million on account of capacity charges of KAPCO. The Authority noted that KAPCO's PPA was amended by CPPA-G, wherein it has been agreed that plant will be operated without payment of capacity charges from July 2021 onward and only energy charges would be paid. Upon inquiry from CPPA-G regarding inclusion of capacity charges of Rs.1,856 million of KAPCO, it has been submitted that claimed cost is on account of trueing up of costs pertaining to previous periods i.e. May 2019 to June 2020 as per the PPA, however no proper justification/documentary evidence has been provided. Therefore, while working out the instant quarterly adjustment, the entire amount of Rs.1,856 million on account of capacity charges of KAPCO has been provisionally withheld. The Authority may consider this amount in the subsequent quarterly adjustments, once CPPA-G provides complete detail and justifications of the claimed amount.



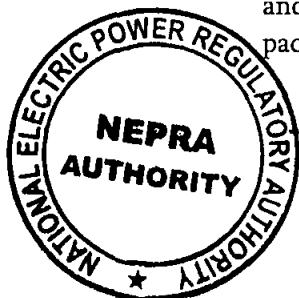


Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

20. Based on the above discussion, information submitted by CPPA-G, adjustment requests filed by XWDISCOs and keeping in view the afore-mentioned adjustment, the amount of quarterly adjustment for the 1st Quarter of FY 2021-22 has been worked out as positive Rs.14,337 million on account of variation in Capacity charges, Variable O&M, Use of System Charges, Market Operator Fee and FCA impact on T&D losses.
21. Section 31(4) of the NEPRA Act, 1997 gives powers to the Authority to determine a uniform tariff, and further prescribes the manner, methodology and principles to be applied while determining the same. The Authority accordingly determines the impact of 1st quarterly adjustment on uniform basis, which shall be reflected in the monthly bills of consumers of all XWDISCOs, and any excess /less adjustment would be settled between XWDISCOs at CPPA-G level.
22. The Authority has determined a positive uniform rate of Rs.0.5715/kWh, as mentioned hereunder for the allowed positive amount of quarterly adjustments of Rs.14,337 million pertaining to the 1st quarter of the FY 2021-22, across each category of consumers of XWDISCOs (except lifeline consumers), based on notified projected sales, after excluding therefrom the sales to life line consumers, to be recovered in three (03) months period, w.e.f. 01.06.2022.

Description	Rs. Mln										Total
	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	
Impact of T&D losses											
July 2021	168	377	191	243	556	538	166	151	140	29	2,558
August 2021	239	557	298	364	816	736	225	215	198	44	3,691
September 2021	277	610	319	408	879	886	281	251	231	56	4,198
	683	1,544	808	1,015	2,251	2,160	672	617	569	128	10,447
V. O&M											
July 2021	(80)	(102)	(64)	(66)	(137)	(76)	(25)	(35)	(31)	(4)	(621)
August 2021	38	160	60	95	85	55	21	14	14	10	552
September 2021	18	105	29	55	39	35	16	5	6	11	320
	(23)	164	25	83	(13)	15	12	(17)	(11)	17	251
Capacity											
July 2021	(969)	(1,250)	(1,677)	(375)	(1,633)	(895)	(85)	(265)	(266)	(15)	(7,431)
August 2021	166	(428)	(434)	171	(580)	(32)	(482)	132	(286)	119	(1,654)
September 2021	1,412	5,718	2,536	3,223	4,705	2,196	746	1,260	409	1,243	23,448
	609	4,040	426	3,018	2,492	1,269	179	1,127	(143)	1,348	14,364
UoS/MoF											
July 2021	59	196	7	165	135	119	75	44	46	10	856
August 2021	93	137	64	121	95	123	20	51	24	13	741
September 2021	41	263	111	140	211	79	25	58	7	71	1,006
	193	596	182	426	440	321	120	153	77	94	2,602
Total 1st Qtr. Adj, FY 2021-22	1,461	6,343	1,441	4,543	5,170	3,765	983	1,880	492	1,587	27,665
Additional Recovery on Incremental Sales											
July 2021	161	1,309	375	772	370	422	155	41	38	97	3,741
August 2021	173	1,863	550	1,049	516	310	151	23	45	122	4,802
September 2021	267	1,741	452	888	522	422	204	46	69	173	4,784
	602	4,914	1,378	2,709	1,408	1,153	511	109	153	392	13,327
Net 1st Qtr. Adj, FY 2021-22	859	1,429	63	1,834	3,762	2,612	473	1,771	339	1,195	14,337
Projected Sales for 3 months -GWh	2,754	5,523	2,578	3,431	4,141	2,916	1,090	1,357	870	427	25,087
Per Unit Impact - Rs./kWh	0.3121	0.2588	0.0245	0.5345	0.9084	0.8956	0.4336	1.3055	0.3901	2.7969	0.5715

23. Here it is pertinent to mention that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, in line with the Authority's decision dated 01.12.2020.





- 24. The category wise component of the allowed quarterly adjustment of each XWDISCO along-with the uniform rate is attached as Annex-A with the instant decision.
- 25. The instant decision along-with category wise uniform quarterly adjustments for the 1st Quarter of FY 2021-22 of XWDISCOs attached herewith, is being intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

AUTHORITY

Rafique Ahmed Shaikh

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan

Engr. Maqsood Anwar Khan
Member

Tauseef H. Farooq

Tauseef H. Farooq
Chairman

⊗ Case for periodic adjustment in tariff for 1st quarter of FY 2021-22 is being placed before Authority in April, 2022 - very delayed case.
- DISCOs need to submit the adjustments in timely manner.

⊕ To bring in the financial discipline in power sector it is necessary to carry out the audit of operation of CPPA-9 being passed after three years.

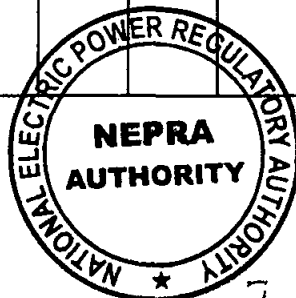
Rafique



Mus
09 05 22

Unifrom Rate for the 1st Quarterly Adjustment of FY 2021-22

Description	GEPSCO	HESCO	TESCO	SEPCO	QESCO	IESCO	LESCO	FESCO	MEPCO	PESCO	Uniform Qtrly Adjustment 1st Qtr FY 2021-22
	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges
	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h
Residential											
For peak load requirement less than 5 kW											
Protected	Up to 50 Units - Life Line										
	51-100 units - Life Line										
	0-100 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	101-200 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
Un-Protected	01-100 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	101-200 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	201-300 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	301-400 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	401-500 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	501-600 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	601-700 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
Above 700 Units	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956	
For peak load requirement exceeding 5 kW											
	Time of Use (TOU) - Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Off-Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Temporary Supply	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
Total Residential											
Commercial - A2											
	For peak load requirement less than 5 kW	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-
	Regular	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Off-Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Temporary Supply	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
Total Commercial											
General Services-A3											
		0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
Industrial											
	B1	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B1 Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B1 Off Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B2	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B2 - TOU (Peak)	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B2 - TOU (Off-peak)	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B3 - TOU (Peak)	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B3 - TOU (Off-peak)	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B4 - TOU (Peak)	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	B4 - TOU (Off-peak)	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Temporary Supply	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
Total Industrial											
Single Point Supply											
	C1(a) Supply at 400 Volts-less than 5 kW	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	C1(b) Supply at 400 Volts-exceeding 5 kW	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Off-Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	C2 Supply at 11 kV	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Off-Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	C3 Supply above 11 kV	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Off-Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
Total Single Point Supply											
Agricultural Tube-wells - Tariff D											
	Scarp	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Off-Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Agricultural Tube-wells	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Time of Use (TOU) - Off-Peak	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
Total Agricultural											
	Public Lighting	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Resid. Colon.att. to ind	0.0245	0.4336	2.7969	0.3901	1.3055	0.3121	0.2588	0.5345	0.9084	0.8956
	Railway Traction						0.3121	0.2588			
	Special Contracts - AJK	0.0245					0.3121			0.8956	0.5715
	Time of Use (TOU) - Peak	0.0245					0.3121			0.8956	0.5715
	Time of Use (TOU) - Off-Peak	0.0245					0.3121			0.8956	0.5715
	Special Contracts - Rawat Lab.						0.3121				0.5715



Fuel	Power Producer	July 2021 (Rs.)	August 2021 (Rs.)	September 2021 (Rs.)
		Capacity CPP	Capacity CPP	Capacity CPP
Hydroelectric				
Hydel	WAPDA Hydel	11,507,205,969	12,645,964,299	12,243,259,793
Hydel	Pakhtunkhwa Energy Development Organization (Malakand-III)	130,604,140	130,604,140	126,401,419
Hydel	Laraib	612,384,234	452,170,802	291,565,052
Hydel	Neelum Jhelum	-	-	2,974,041,843
Hydel	Star Hydro	847,121,017	552,587,617	498,758,373
Hydel	Mira Power	643,705,391	643,705,391	643,705,391
Hydel	Head Maralla	-	-	-
Hydro Total		13,741,020,751	14,425,032,249	16,777,731,871
Ex-WAPDA GENCOs				
F.O.	Jamshoro Block 1	76,208,938.22	268,973,359.00	-
F.O.	Unit-2	(1,403,436.39)	-	-
F.O.	Unit-3	145,615,083.35	-	-
F.O.		48,552,773.82	-	-
Gas	Guddu 747 (CC)	1,232,825,953	1,232,825,953	1,193,057,374
RLNG	Nandipur	614,311,755	602,073,176	582,249,275
IPPs				
F.O.	Kot Addu Block 1	20,207,438	410,171,574	154,413,635
RLNG		4,063,422	12,007,761	182,408,279
F.O.	Kot Addu Block 2	20,912,765	451,627,673	68,584,301
RLNG		26,893,846	152,942,948	313,027,603
RLNG	Kot Addu Block 3	11,759,903	14,817,760	13,133,322
HSD		-	-	-
FO, Gas, HSD	Kot Addu (KAPCO)	83,837,374	1,041,567,717	731,567,139
F.O.	Hub Power	2,117,521,616	2,211,384,952	2,120,098,493
F.O.	Kohinoor Energy	129,962,183	129,962,183	129,865,897
F.O.	AES Lalpir	462,418,773	(1,178,834,579)	(924,837,546)
F.O.	Pak Gen Power Limited	461,810,039	(476,897,835)	(778,245,978)
Gas	Habibullah	13,706,634	-	(3,014)
Gas	Fauji Kabinwala	164,499,334	164,499,334	164,345,284
RLNG	Rousch	687,554,345	843,118,785	604,742,930
F.O.	Saba Power	176,077,671	167,603,672	178,238,274
Gas	Uch	479,339,378	509,357,096	480,213,799
Gas	Liberty	284,889,777	282,601,139	282,478,228
Nuclear	Chashma Nuclear	948,975,765	1,027,298,020	984,678,844
Nuclear	Chashma Nuclear-II	1,553,865,281	1,656,315,705	1,601,780,671
Nuclear	Chashma Nuclear-III	2,203,094,857	2,466,344,786	2,390,785,797
Nuclear	Chashma Nuclear-IV	2,206,027,604	2,468,405,216	2,353,912,342
Import	Tavanir Iran	80,334,380	57,591,240	45,288,427
F.O.	Attock-Gen	158,642,104	154,524,911	153,672,299
F.O.	Allas Power	254,899,919	246,049,707	248,257,478
F.O.	Nishat Power	489,640,340	312,440,081	206,809,478
Gas	Foundation Power	(88,592,250)	953,456,822	175,823,314
RLNG	Orient (RLNG)	251,956,391	386,066,724	415,220,327
HSD	Orient (HSD)	137,602,214	9,181,392	4,753,516
F.O.	Nishat Chunian	496,469,344	459,621,511	230,730,728
RLNG	Saif Power (RLNG)	142,779,459	246,958,473	241,400,265
HSD	Saif Power (HSD)	48,935,720	-	3,000,700
Gas	Engro Energy (Gas)	286,783,322	226,243,898	125,106,649
HSD	Engro Energy (HSD)	34,595,460	-	-
RLNG	Sapphire Power (RLNG)	161,982,445	213,886,654	221,423,979
HSD	Sapphire Power (HSD)	49,881,058	-	-
RLNG	Halmore (RLNG)	110,605,449	400,712,185	488,040,794
HSD	Halmore (HSD)	12,305,851	74,721,524	4,186,529
F.O.	Hubco Narowal	655,190,123	98,318,410	291,650,283
F.O.	Liberty Power	249,458,346	238,946,835	251,068,856
Gas	Uch-II	569,528,591	924,278,038	940,176,449
Bagasse	JDW-II	-	(13,199,582)	188,031,309
Bagasse	JDW-III	(25,489,506)	25,433,974	10,244,349
Bagasse	RYK	-	14,336,694	-



Fuel		Power Producer	July 2021 (Rs.)	August 2021 (Rs.)	September 2021 (Rs.)
Bagasse	Chiniot Power		-	37,287,144	(106)
Bagasse	Hamza Sugar Mills		1,443,958	-	1,443,958
Coal	China Hub Power (Pvt.) Ltd		2,334,597,630	7,950,188,634	4,305,614,819
Coal	Engro PowerGen Thar TPS		2,626,768,373	2,540,034,210	2,574,057,720
Bagasse	Layyah Sugar Mills		-	-	-
RLNG	QATPL		1,651,120,208	2,454,590,487	2,085,175,861
HSD	QATPL (HSD)		16,188	-	-
Coal	Huaneng Shandong Ruyi		4,466,183,748	5,049,804,297	4,258,086,163
RLNG	Baloki (RLNG)		1,569,650,676	1,975,752,653	1,456,748,011
RLNG	Haveli Bahadur Shah		2,427,935,880	1,293,315,880	1,529,866,741
HSD	Haveli Bahadur Shah (HSD)		70,726,601	-	-
Coal	Port Qasim		4,660,955,779	4,876,595,703	4,368,250,624
IPPs Total			35,860,488,433	42,519,864,690	67,005,906,851
Others					
Gas	TPS-Quetta		-	-	-
Wind	Zorlu		500,275,427	(273,279,511)	454,700,966
Wind	FFCEL		433,612,772	423,195,814	230,555,078
Mixed	Mixed-Captives		82,748,069	113,042,541	61,646,206
Wind	TGF		525,438,692	492,071,709	195,712,938
Wind	Foundation		448,567,681	525,665,251	369,131,896
Wind	Saphire Wind Power		483,349,785	461,415,631	138,180,526
Wind	Younus Energy Ltd.,		491,405,129	477,508,161	186,573,540
Wind	Metro Wind Power		444,130,431	456,184,070	298,893,703
Wind	Gul Ahmad Wind Power		502,416,910	501,853,325	198,084,182
Wind	Master Wind Power		541,633,924	547,457,547	167,878,441
Wind	Tenaga Generasi		524,699,564	454,942,966	314,672,311
Wind	Tapal Wind		311,861,154	298,023,112	57,976,122
Wind	HDPPL Wind		562,824,864	493,584,034	232,277,761
Wind	SEDL Wind		474,977,580	502,596,777	317,466,536
Wind	UEPL Wind		998,990,249	982,879,555	382,149,207
Solar	Harappa		61,405,248	47,848,078	39,383,415
Solar	Aj Solar		(3,560,721)	61,718,321	28,287,952
Wind	Jhampir Wind		472,253,941	482,878,487	167,367,212
Wind	HAWA Wind		430,905,699	475,907,991	180,552,257
Wind	AEP Wind		450,413,017	382,579,603	191,908,386
Wind	TGT		392,016,913	401,100,392	154,221,849
Wind	TGS		399,454,581	399,261,334	145,578,263
Wind	Tricon Boston-A		485,490,539	490,852,156	200,391,314
Wind	Tricon Boston-B		484,681,436	471,265,309	193,511,181
Wind	Tricon Boston-C		487,196,225	457,937,283	198,486,981
Solar	Quid-e-Azam Solar Park		52,020,998	496,327,965	293,895,499
Solar	Appollo Solar Park		347,216,657	399,193,117	357,062,822
Wind	ZEPHYR Wind		498,150,455	481,013,670	253,934,314
Wind	Foundation Wind Energy-II (Pvt.) Limited		447,694,450	525,044,800	365,656,200
Wind	Master Green		-	188,418,480	15,202,894
Wind	TRICOM		-	430,745,040	238,413,600
Solar	Best Green Energy		288,967,003	406,052,654	322,009,918
Solar	Crest Energy		(84,795,408)	786,400,790	368,924,092
Others Total			12,536,443,264	13,841,686,451	7,320,687,562
Grand Total			64,254,063,515	72,890,455,878	92,879,632,933
Fuel					
	Hydel		13,741,020,751	14,425,032,249	16,777,731,871
	Coal		14,088,505,530	20,416,622,844	15,506,009,326
	HSD		354,063,092	83,902,915	11,940,745
	F.O.		5,962,184,021	3,493,892,455	2,330,306,198
	Gas		2,942,980,739	4,293,262,280	3,361,198,083
	RLNG		7,660,613,779	8,596,243,487	8,133,437,386
	Nuclear		6,911,963,507	7,618,363,727	39,193,313,826
	Mixed-Captives		82,748,069	113,042,541	61,646,206
	Import from Iran		80,334,380	57,591,240	45,288,427

