



National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/DG(Tariff)TRF-100/MFPA/ 32753-68

September 08, 2023

1.	Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore	6.	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	10.	Chief Executive Officer Tribal Areas Electricity Supply Company Limited Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of July 2023 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the Decision of the Authority (total 12 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **July 2023** and its Notification i.e. S.R.O. 1261 (I)/2023 dated September 08, 2023.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: (Decision alongwith Notification is also available on NEPRA's website)


(Engr. Mazhar Iqbal Ranjha)

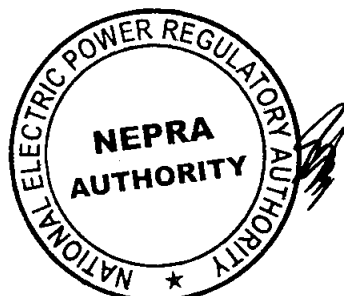
CC:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad.
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore.
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF JULY 2023 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/ formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the Official gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of July 2023, request was filed by CPPA-G vide letter dated August 15, 2023.
3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA) and due diligence is done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of July 2023, as claimed by CPPA-G, is Rs.8.9638/kWh, against the reference fuel cost component of Rs.6.8935/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2023-24. The actual fuel charges, as claimed by CPPA-G, for the month of July 2023 increased by Rs.2.0703/kWh (**Annex-I**) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on August 22, 2023 and also uploaded on NEPRA's Website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on August 30, 2023 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad through zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the date fixed for hearing, CEO CPPA-G along-with his team, MD NTDC, DMD SO-NPCC along-with his team, representative of General Public and Media were present. However, no representation was made from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving the hearing notice.

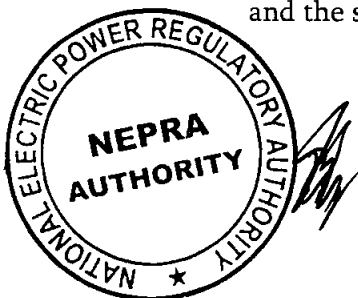


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7. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;
- a) **2002 Power Policy Plants**
 - i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
 - ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
 - iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
 - b) **1994 Power Policy Plants (HUBCO Inclusive)**
 - i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
 - ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
 - iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
 - iv. All purchases have been made in accordance with the Power Purchase Agreement
 - v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
 - c) **Power Plants Operations**
 - i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of July 2023.
 - ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
8. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent monthly fuel charges adjustment.



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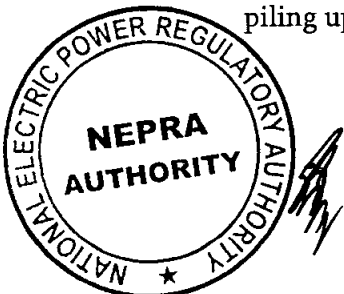
9. During hearing, CPPA-G presented its request before the Authority. CPPA-G submitted that it has revised its claim downward from Rs.2.0703/kWh to Rs.1.5798/kWh. Upon inquiry, CPPA-G explained this revision is due to issuance of Authority's latest approved FCC rates for certain power plants pertaining to the month of July 2023, which has resulted in reduction in overall fuel cost, as detailed below:

Plants	Energy (kWh)	Fuel Charge Claimed by CPPA-G - Rs.	Fuel Charge as per NEPRA approved FCC - Rs.	Adjustment in Rs.
Orient	94,648,891	2,763,209,953	2,632,261,579	(130,948,374)
Saif Power	69,906,694	2,107,608,171	2,007,729,835	(99,878,336)
Sapphire Power	87,165,150	2,568,108,674	2,446,406,139	(121,702,535)
Halmore	66,934,512	2,052,679,252	1,955,408,457	(97,270,795)
China Hub Power (Pvt.) Ltd	159,646,300	4,743,746,123	3,675,887,987	(1,067,858,136)
Engro PowerGen Thar TPS	346,496,000	4,024,743,080	3,943,425,753	(81,317,328)
QATPL	413,961,000	10,463,942,637	9,968,081,962	(495,860,675)
Haveli Bahadur Shah	713,772,800	17,112,975,006	16,301,972,557	(811,002,449)
Baloki	651,325,200	16,051,386,028	15,290,725,948	(760,660,080)
ThalNova Power Thar (Pvt.) Ltd	201,059,400	2,113,429,265	2,111,567,866	(1,861,399)
Total	5,485,121,802	99,737,982,748	96,069,622,641	(3,668,360,107)

10. CPPA-G further submitted that adjustment amounting to Rs.3.34 billion out of a total previous adjustments of Rs.6.54 billion pertaining to various previous periods, and require technical and financial verification at NEPRA end. Accordingly, CPPA-G requested the Authority to withhold the same, provisionally, and may allow in subsequent monthly adjustments once verification is completed as detailed below:

Previous Adjustments	Mln. Rs.
Orient	431
Saif	344
Sapphire	294
Halmore	246
Guddu	2,028
Total	3,343

11. Considering the fact that the adjustments claimed by CPPA-G are more than three years old, therefore, the Authority directs CPPA-G to bring these adjustments separately before the Authority along with complete workings and detailed justification.
12. The Authority, further, observed that CPPA-G has purchased energy of 29 GWh from Tavanir Iran in July 2023 at a cost of Rs.681 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the cost of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.



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13. A summary of the amounts claimed by CPPA-G under previous adjustments and being allowed by the Authority is as under;

Power Plants	Prev. Adj. Claimed by CPPA-G Rs.	Prev. Adj. Allowed Rs.	Deduction Rs.	Month Pertains
Attock-Gen	10,165,626	10,165,626	-	May-23
Atlas Power	17,640,449	17,640,449	-	May-23
Nishat Power	19,185,297	19,185,297	-	Apr-23 & May-23
Foundation Power	(446,731)	(446,731)	-	May-23
Orient	465,528,335	34,123,081	(431,405,254)	Jan-20 to Jan-23, May-23
Nishat Chunian	4,278,943	4,278,943	-	May-23
Saif	389,352,021	45,658,356	(343,693,664)	Jan-20 to Jan-23, May-23
Engro Energy	(9,362,632)	(9,362,632)	-	May-23
Sapphire Power	322,233,985	28,583,925	(293,650,060)	Jan-20 to Jan-23, May-23
Halmore	286,071,214	39,951,472	(246,119,742)	Jan-20 to Jan-23, May-23
Uch-II	(145,625)	(145,625)	-	May-23
Engro Powergen Thar	(3,254,529)	(3,254,529)	-	May-23
QATPL	598,239,120	598,239,120	-	Mar-23 to May-23
Haveli Bahadur Shah	(294,645,587)	(294,645,587)	-	May-23
Sahiwal Coal	1,473,524,102	1,473,524,102.14	-	Dec-22, Jan-23 & May-23
Baloki	(288,643,823)	(288,643,823)	-	May-23
Thar Energy Limited	(1,343,686)	(1,343,686)	-	May-23
TCB-1	(4,685,548)	(4,685,549)	-	May-23
ThalNova	2,187,167,606	2,187,167,606	-	Mar-23 to May-23
Hub Power	(30,726,204)	(30,726,204)	-	Jun-23
Kohinoor Energy	(2)	(2)	-	May-23
Rousch	(490)	(490)	-	May-23
Uch	(943,043,386)	(943,043,386)	-	May-23
KANUPP	(9,658,598)	(9,658,598)	-	May-23
GENCO-II	2,356,089,084	327,670,117	(2,028,418,967)	Jul-22 to May-23
GENCO-III	(13,721)	(13,721)	-	May-23
Total	6,543,505,221	3,200,217,532	(3,343,287,689)	

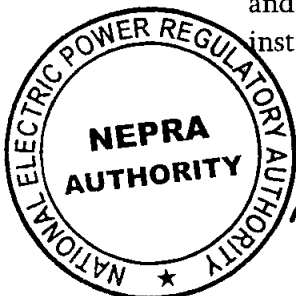
14. As per directions of the Authority, NTDC/NPCC and CPPA-G have been providing the hourly/monthly generation data and other relevant details for deviation from Economic Merit Order (EMO) and corresponding financial impact. However, it was observed that, the requisite data/information submitted by CPPA-G along with the monthly FCA data of July 2023 was not as per the required format. In this regard, it is pertinent to mention here that the aforesaid data submitted by NTDC/NPCC & CPPA-G was analyzed by NEPRA's team and wherever the justification regarding out of merit dispatch provided by them was not satisfactory, the corresponding amount was withheld from the monthly FCA claim of CPPA-G.
15. During hearing, MD NTDC and DMD SO-NTDC presented details regarding system constraints and justifications for operation of RFO based power plants and low utilization of coal power plants.
16. The Authority observed that during July 2023, the System Operator had curtailed the drawl of energy from efficient power plants due to following reasons along-with financial impact of such deviations;
- To avoid over loading on Sarfaraznagar, Gatti, Multan, and Muzaffargarh Grid Stations etc. = **744.94 million**
Transmission congestion/HVDC Strategic table for summer = **617.94 million**



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- iii. Tower collapse on Guddu-Shikarpur location 340 to 341 = 137.65 million
17. In view of the above, the financial impact on account deviation from EMO total amount of Rs. 1,500.54 million, is provisionally withheld from the FCA claim for the month of July 2023, till the time NTDC/NPCC provides complete justification to the satisfaction of the Authority. Since the deduction is made by the Authority due to deviation from EMO by NPCC, which is part of NTDC, therefore, the Authority directs CPPA-G to pass on the impact of such deduction to NTDC.
18. NTDCL, reported provisional T&T losses of 368.58 GWh i.e. 2.292%, based on energy delivered on NTDCL system during July 2023. NTDC in addition also reported T&T losses of 50.549 GWh i.e. 2.889%, for PMLTC (HVDC) line. NTDCL is allowed T&T losses of 2.639% only at 500KV and 220 KV network, while PMLTC (HVDC) is allowed T&T losses of maximum up-to 4.3%.
19. Accordingly, for the month of July 2023, T&T losses of 419.13 GWh have been verified for NTDCL system only at 500KV and 220 KV network and PMLTC (HVDC) being within the Authority's allowed limit have also considered while working out the FCA of July 2023.
20. In view of the above discussion, the Authority has calculated the fuel cost for the month of July 2023, as per the revised claim presented by CPPA-G during hearing and after accounting for the aforementioned adjustments, and including costs arising out due to application of various factors, as provided in the respective PPAs of the Power Producers and claimed by CPPA-G in its FCA request. Here it is pertinent to mention that the amount arising out due to application of PPA factors, for the six RFO based IPPs, incorporated under 2002 Power Policy, is being allowed on provisional basis and shall be subject to adjustment, based on the final outcome of the ongoing *suo moto* proceedings against RFO based IPPs.
21. The Authority hereby directs CPPA-G to provide the Technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
22. CPPA-G in its request has also included 16.2 GWh for the Net Metering units procured during July 2023.
23. As per data provided by CPPA-G, during July 2023, Thatta power, Lodra Power, Omni, Kumhar Wala Power House, Dadu, Head Marala & Brothers Sugar Mill supplied energy to the relevant discos as per their bilateral contract and claimed consequential costs.
24. The Authority, while approving the Power Acquisition Contract (PAC) filed by Sukkur Electric Power Company Ltd. (SEPCO) for Purchase of 8 MW from ANSML under NEPRA Interim Power Procurement (Procedures and Standards) Regulations 2005, decided that since the power acquisition contract is signed between ANSML and SEPCO, therefore, the costs must be accounted for in the basket of SEPCO instead of CPPA-G.

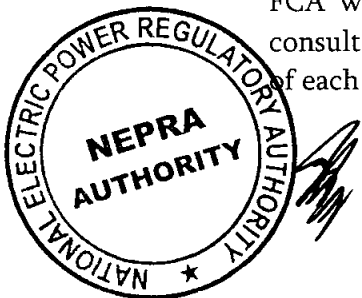


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25. The Authority decided to deliberate the issue of treatment of energy procured through bilateral contract and net metering in detail with the stakeholders. Accordingly a discussion meeting was held on 09.02.2023, to discuss the modalities for treatment of cost & energy of ANSML and for any such future bilateral contracts by DISCOs, which was attended by Ministry of Energy and CPPA-G representatives. The Authority directed MOE and CPPA-G to provide their written comments in the matter and for any such future bilateral contracts by DISCOs.
26. CPPA-G vide its letter dated 07.03.2023, submitted its comments wherein, it referred the provision of NEPRA Act section 31(4) and National Electricity Policy 2021 clause 5.6.3, which states about uniform tariff. CPPA-G submitted that in line with Provision of NEPRA Act, and National Electricity Policy 2021, it is recommended that the Authority may continue to determine uniform Fuel charges Adjustment in line with practice in place for all DISCOs. MOE, however did not provide any response. Considering the importance of matter, an email dated 30.03.2023 was again sent to MOE for provision of detailed comments at the earliest, but comments have not yet been filed.
27. The Authority understands that by accounting for the energy and cost of electricity supplied to DISCOs through bilateral contracts, if treated only in the individual basket of that DISCO would result in different FCAs for different DISCOs. It is also a fact that monthly FCAs are being made under a Uniform Tariff regime, and a uniform tariff for all XWDISCOs was notified by the Federal Government vide SRO dated 25.07.2022.
28. At the same time, in order to ensure true accounting of bilateral contracts, the Authority understands that energy as well cost for such bilateral procurements should be treated in the individual basket of DISCOs.
29. In view of the above, the Authority has decided to account for the energy and cost of power plants having bilateral contracts in the individual basket of each DISCOs, by excluding the same from CPPA-G basket for the month of July 2023. Similarly the net metering units have also been accounted for as part of Individual DISCOs basket. However, since a uniform tariff regime is in place in the country, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.
30. Based on the aforementioned discussion, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket of each DISCO has been worked out, along-with National Average Uniform FCA (as per practice en-vogue for Quarterly adjustment) to be charged from consumers of XWDISCOs for the month of July 2023.
31. CPPA-G is directed to develop a proper mechanism for Inter DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers after consultation with DISCOS, in order to ensure proper accounting of energy and cost of each DISCO as per their own basket.



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Description	Unit	CPPA-G Pool	X-Electric	T&T Loss Diff.	XWDISCOs
Energy Procured from CPPA-G Pool	GWh	14,391	772	2.22	13,616
Fuel Cost allocated from Pool	Rs. Mln	120,463	6,464	19	113,980
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	8.3709	8.3709	8.3709	8.3709

Description	Unit	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWh	1,912	1,396	594	511	1,407	2,825	2,507	1,737	117	611	13,616
Energy Procured from Net Metering	GWh	1.19	1.52	0.08	0.10	5.45	3.55	3.16	1.12	-	0.06	16.23
Energy Procured from SPPs	GWh	2.08	6.08	19.04				0.49				27.69
Total Energy	GWh	1,913	1,399	600	530	1,413	2,829	2,510	1,738	117	611	13,660
Fuel Cost allocated from Pool	Rs. Mln	16,005	11,683	4,971	4,276	11,779	23,650	20,984	14,542	979	5,111	113,980
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mln			41.3	129.5			-				171
Total Fuel Cost	Rs. Mln	16,005	11,683	5,012	4,405	11,779	23,650	20,984	14,542	979	5,111	114,151
Actual Fuel Cost component (FCC)	Rs./kWh	8.3657	8.3494	8.3539	8.3129	8.3386	8.3604	8.3587	8.3655	8.3709	8.3702	8.3565
Reference Fuel Cost component (FCG)	Rs./kWh	6.8935	6.8935	6.8935	6.8935	6.8935	6.8935	6.8935	6.8935	6.8935	6.8935	6.8935
Fuel Charges Adjustment	Rs./kWh	1.4722	1.4559	1.4603	1.4194	1.4451	1.4669	1.4652	1.4720	1.4774	1.4766	1.4630

32. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform increase of Rs.1.4630/kWh (Annex-II) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of July 2023 as per the following details:

Actual National Avg. Uniform Fuel Charge Component for July 2023 for XWDISCOs Consumers	Rs.8.3565/kWh
Corresponding Reference Fuel Charge Component	Rs.6.8935/kWh
National Avg. Uniform Fuel Price Variation for the month of July 2023- Increase for XWDISCOs consumers	Rs.1.4630/kWh

33. In view of the aforementioned, the Authority has decided that adjustment as referred above;

- a. Shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers.
- b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2023.
- c. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2023 in the billing month of September 2023;



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- d. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

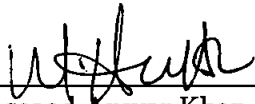
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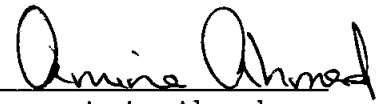
Mathar Niaz Rana (nsc)
Member



Rafique Ahmed Shaikh
Member



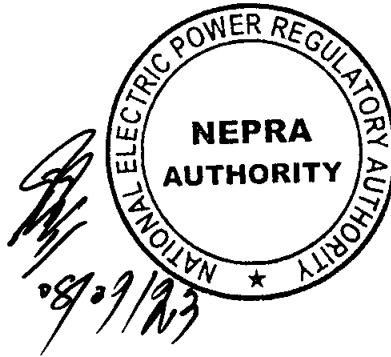
Engr. Maqsood Anwar Khan
Member



Amina Ahmed
Member



Waseem Mukhtar
Chairman



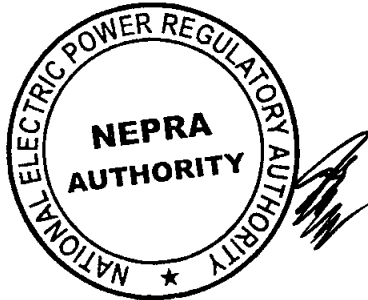
CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of July 2023

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
6	RLNG			2,814,084,347	71,282,688,215	1,504,312,983	72,787,011,198	1,478,121,054	-	1,478,121,054	-	72,770,619,289	1,504,312,983	74,275,132,253
6	Nuclear			2,106,932,900	2,457,428,030	-	2,457,428,030	(9,658,598)	-	(9,658,598)	-	2,447,769,432	-	2,447,769,432
7	Import from Iran			23,845,400	681,228,247	-	681,228,247	-	-	-	-	681,228,247	-	681,228,247
8	Wind Power			548,782,898	-	-	-	-	-	-	-	-	-	-
9	Solar			75,185,466	-	-	-	-	-	-	-	-	-	-
10	Bagasse			39,969,877	239,107,799	52,756,375	291,864,173	0	26,037,161	26,037,161	-	239,107,799	78,793,535	317,901,335
Totals For The month				14,838,717,283	123,735,834,367	5,482,782,187	128,188,616,554	6,543,505,221	527,842,803	7,071,348,024	-	130,279,339,587	5,990,624,990	136,269,964,577
Prev. Adjustments				(16,040,123)	6,543,505,221	527,842,803	7,071,348,024	-	-	-	-	-	-	-
GRAND TOTALS				14,822,677,280	130,279,339,587	5,990,624,990	136,269,964,577	-	-	-	-	-	-	-

Energy Cost (Rs.)	130,279,339,587	5,990,624,990	136,269,964,577
Cost not chargeable to DISCOs (Rs.)	1,304,033,669	-	1,304,033,669
EPP (Chargeable) (Rs.)	128,975,305,918	5,990,624,990	134,965,930,908
Energy Sold (KWh)	14,388,431,997	14,388,431,997	14,388,431,997
Avg. Rate (Rs./KWh)	8.9638	0.4164	9.3802

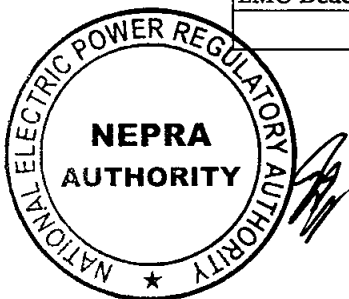
Reference Rate (Rs./KWh)	6.8935
FCA Rate Current month (Rs./KWh)	2.0703

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Annex-II				
Source Wise Generation				
Sources	July 2023			
	Reference		Actual	
	GWh	%	GWh	%
Hydel	5,240.88	33.07%	5,517.77	37.18%
Coal	3,906.55	24.65%	2,179.89	14.69%
HSD	-	0.00%	-	0.00%
RFO	732.55	4.62%	294.55	1.98%
Gas	1,432.60	9.04%	1,094.70	7.38%
RLNG	1,104.73	6.97%	2,952.11	19.89%
Nuclear	2,374.80	14.99%	2,106.93	14.20%
Import Iran	-	0.00%	28.85	0.19%
Mixed	9.88	0.06%	-	0.00%
Wind	880.63	5.56%	548.76	3.70%
Baggasse	-	0.00%	39.97	0.27%
Solar	164.57	1.04%	75.19	0.51%
Total	15,847.19	100.0%	14,838.72	100.0%
Sale to IPPs	-	0.00%	(28.93)	-0.19%
Transmission Losses	(466.48)	-2.94%	(419.13)	-2.825%
Net Delivered	15,380.71	97.1%	14,390.66	96.98%

Source Wise Fuel Cost/Energy Purchase Price				
Sources	July 2023			
	Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-
Coal	50,196.16	12.8492	24,013.25	11.0158
HSD	-	-	-	-
RFO	16,751.17	22.8669	8,461.42	28.7270
Gas	11,776.93	8.2207	14,471.20	13.2193
RLNG	24,819.62	22.4667	69,743.84	23.6251
Nuclear	2,483.52	1.0458	2,457.43	1.1664
Import Iran	-	-	681.23	23.6165
Mixed	-	-	-	-
Wind	-	-	-	-
Baggasse	-	-	239.11	5.9822
Solar	-	-	-	-
Total	106,027.41	6.6906	120,067.47	8.0915
Arrears/ Previous Adjustments	-	-	3,200.22	0.2157
Sale to IPPs	-	-	(1,304.03)	(45.0721)
Grand Total	106,027.41	6.6906	121,963.66	8.2193
Transmission Losses	-	0.2029	-	0.2559
Total	106,027.41	6.8935	121,963.66	8.4752
EMO Deductions			(1,500.5)	(0.1043)
Net Total	106,027	6.8935	120,463	8.3709



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National Electric Power Regulatory Authority



NOTIFICATION


Islamabad, the 08th day of September, 2023

S.R.O. 1261 (I)/2023: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of July 2023 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for July 2023 for XWDISCOs Consumers	Rs.8.3565/kWh
Corresponding Reference Fuel Charge Component	Rs.6.8935/kWh
National Avg. Uniform Fuel Price Variation for the month of July 2023 - Increase for XWDISCOs Consumers	Rs.1.4630/kWh

2. The above adjustment of Rs.1.4630/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2023. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2023 in the billing month of September 2023.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


Mazhar (Engr. Mazhar Iqbal Ranjha)
Registrar

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