



# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

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Registrar

No. NEPRA/R/ADG(Tariff)/TRF-100/ 38681 - 83

December 21, 2023

Subject: **ADDENDUM TO THE DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOS FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 1<sup>ST</sup> QUARTER OF FY 2023-24**

This is with reference to this office letter No. NEPRA/R/ADG(Tariff)/TRF-100/38584-86 dated 20.12.2023. The Authority has noted an error in Annex-A attached with the decision intimated vide the referred letter and has decided to replace the same with Annex-A attached with this addendum.

2. The Addendum alongwith revised Annex-A, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

Encl: As above



(Syed Zawar Haider)

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat  
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



**ADDENDUM TO THE DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 1<sup>ST</sup> QUARTER OF FY 2023-24**

1. The Authority issued decision regarding 1<sup>st</sup> Quarterly adjustment for the FY 2023-24 of XWDISCOs issued on December 20, 2023. The decision was intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31(7) of the NEPRA Act.
2. The Authority has noted an error in Annex-A, attached with the decision and has decided to replace the same with Annex-A attached with this addendum.
3. The revised Annex-A attached, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

**AUTHORITY**

Mathar Niaz Rana (nsc)  
Member

Rafique Ahmed Shaikh  
Member

Engr. Maqsood Anwar Khan  
Member

Ms. Amina Ahmed  
Member

Waseem Mukhtar  
Chairman



## DISCO wise and National Average Uniform 1st Quarterly Adjustment of FY 2023-24

Description	IESCO	FESCO	LESCO	MEPCO	GEPCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined 1st Quarterly Adjustment for the FY 2023-24
	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh
<b>Residential</b>											
Protected	For peak load requirement less than 5 kW										
	Up to 50 Units - Life Line										
	51-100 units - Life Line										
	01-100 Units	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	101-200 Units	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	101-200 Units	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	101-200 Units	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	101-200 Units	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	101-200 Units	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	101-200 Units	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
Un-Protected	For peak load requirement exceeding 5 kW)										
	Time of Use (TOU) - Peak										
	Time of Use (TOU) - Off-Peak										
	Temporary Supply										
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	1.1502
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	1.1502
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	1.1502
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	1.1502
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	1.1502
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	1.1502
<b>Total Residential</b>											
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
	For peak load requirement exceeding 5 kW										
	Regular										
	Time of Use (TOU) - Peak										
	Time of Use (TOU) - Off-Peak										
	Temporary Supply										
	Electric Vehicle Charging Station										
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
<b>Total Commercial</b>											
<b>General Services-A3</b>		1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
<b>Industrial</b>											
B1	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
	B1 Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	B1 Off Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	B2	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	B2 - TOU (Peak)	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	B2 - TOU (Off-peak)	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	B3 - TOU (Peak)	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	B3 - TOU (Off-peak)	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	B4 - TOU (Peak)	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	B4 - TOU (Off-peak)	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
<b>Total Industrial</b>											
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
	C1(b) Supply at 400 Volts-exceeding 5 kW										
	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
	Time of Use (TOU) - Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Time of Use (TOU) - Off-Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	C2 Supply at 11 kV	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Time of Use (TOU) - Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Time of Use (TOU) - Off-Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	C3 Supply above 11 kV	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Time of Use (TOU) - Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
<b>Total Single Point Supply</b>											
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
	Time of Use (TOU) - Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Time of Use (TOU) - Off-Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Agricultural Tube-wells	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Time of Use (TOU) - Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Time of Use (TOU) - Off-Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Total Agricultural	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Public Lighting - Tariff G	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Residential Colonies	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Railway Traction	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
Tariff K - AJK	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-	2.6548
	Time of Use (TOU) - Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Time of Use (TOU) - Off-Peak	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Tariff K - Rawal Lab	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
	Total Agricultural	1.9148	2.1012	3.9895	-	0.7107	0.0736	1.7887	0.4276	0.0704	-
<b>NEPRA AUTHORITY</b>											

