



**Registrar**

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-100/758-760

January 17, 2023

Subject: **Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 1st Quarter of FY 2022-23**


Dear Sir,

Enclosed please find herewith the subject Decision of the Authority along with Annex-A & B (09 Pages) in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 1<sup>st</sup> Quarter of FY 2022-23.

2. The decision is being sent to the Federal Government for intimation and action, if any, by the Federal Government under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Encl: As above

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat  
Islamabad

  
( Engr. Mazhar Iqbal Ranjha )

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



**DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 1<sup>st</sup> QUARTER OF FY 2022-23**

1. The Federal Government, filed Motion dated January 21, 2021, under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on February 12, 2021. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.182(I)/2021 to SRO.191(I)/2021 dated February 12, 2021, to be effective from February 12, 2021 till July 24, 2022.
2. XWDISCOs subsequently under MYT regime filed petitions for determination of Tariff for the FY 2020-21 to FY 2024-25, and XWDISCOs i.e. IESCO, FESCO & LESCO already awarded MYT tariff also filed their adjustment/indexation request as per the mechanism prescribed in their MYT determinations for the FY 2020-21 & FY 2021-22. The Authority accordingly decided the petitions/Adjustment & indexation requests of XWDISCOs, along-with upfront indexation of FY 2022-23, and intimated the same to Federal Government for notification.
3. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated July 05, 2022, under Section 7 and 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on July 22, 2022. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO. 1165 to 1175 dated July 25, 2022, to be effective from July 25, 2022.
4. XWDISCOs, in line with the prescribed quarterly adjustment mechanism, have filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1<sup>st</sup> quarter of the FY 2022-23 i.e. from July to September 2022, including addendums, as summarized below;

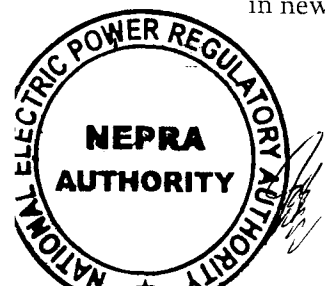
Mln. Rs.

Description	FESCO	GEPCO	HESCO	IESCO	LESCO	MEPCO	PESCO	QESCO	SEPCO	TESCO	TOTAL
Capacity Charges	4,911	4,043	432	1,682	8,189	7,709	46	2,703	269	1,016	31,000
Variable O&M	376	209	120	184	570	305	246	31	106	22	2,169
UoS&MoF	1,017	854	163	458	1,646	1,488	468	508	180	293	7,075
Impact of T&D Losses	733	574	469	497	1,120	1,418	1,714	421	350	81	7,377
Impact of ISP Sales	(660)	(342)		(117)	(2,424)	(264)	(346)		-	(131)	(4,284)
Total	6,377	5,337	1,184	2,704	9,101	10,657	2,129	3,663	905	1,282	43,337

5. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
6. Hearing in matter was scheduled on November 15, 2022, for which advertisement was published in newspapers on November 02, 2022 and separate notices were also sent to the stakeholders for

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inviting comments from the interested/ affected parties. Salient features of the proposed adjustments along-with adjustment requests of all DISCOs were uploaded on NEPRA's Website for information of all concerned. Hearing was held as per the Schedule on 15.11.2022, which was attended by the Ministry of Energy, Power Division (MoE, PD), XWDISCOs, CPPA-G, and other stakeholders including General public and media.

7. In order to work out the instant quarterly adjustments of XWDISCOs, the Authority has obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period. CPPA-G provided the information for the 1<sup>st</sup> quarter of the FY 2022-23 i.e. July to September 2022, and also certified that;

a. **2002 Power Policy Plants**

- i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.

b. **1994 Power Policy Plants**

- i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
- ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

8. Accordingly for the purpose of determination of quarterly adjustment for the 1<sup>st</sup> quarter of FY 2022-23, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter July to September 2022, as provided by CPPA-G is attached as **Annex-B** with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.

9. The Authority observed that vide its decision dated December 01, 2020, while approving the Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, whereby a rate of Rs.12.96/kWh was allowed for B1, B2, B3 and B4 consumers w.e.f. 1<sup>st</sup> November 2021 to 31<sup>st</sup> October 2023, it was decided that;

*"...in future in order to streamline its approach with the proposal, the Authority has decided to modify its calculations methodology for subsequent periodic adjustments.*



*Dr. Malik*



*No Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, as the capacity charges would be actualized from the previous level of corresponding months sales”*

10. Similarly the Authority vide its decision dated November 03, 2021, regarding Motion filed by the Federal Government with respect to Winter Incentive Package for Electricity Consumers on Incremental Consumption of XWDISCOs & K-Electric has also decided as under;

*“No quarterly adjustments would be applicable on incremental consumption.”*

11. In view of the above, submissions of CPPA-G and earlier decisions of the Authority, the Authority has decided to work out the quarterly adjustment based on net units, i.e. units purchased for Industrial incremental sales have not been included while working out the quarterly adjustments. The units netted off on account of incremental sales have been provided by CPPA-G. Accordingly, the cost recovered on such incremental units, over and above the Fuel cost i.e. (Rs.12.96 less Reference Fuel Cost for each month) has been adjusted from the quarterly adjustments worked out based on net units. Resultantly, the Prior Year Adjustment (PYA) as well as sales mix for the period would be worked out based on net units i.e. excluding units purchased for Industrial incremental sales. Thus, no further adjustment would be allowed for such units purchased.

12. CPPA-G, in the costs billed to DISCOs for the 1<sup>st</sup> quarter of the FY 2022-23, has included legal charges of Rs.4.21 million as part of capacity charges. CPPA-G also vide letter dated 07.11.2022, requested to allow Rs.545.55 million on account of Legal charges disallowed by the Authority in previous quarterly adjustments as detailed below;

Period	Disallowed Amount (In million)	Status
FY 2019-20 2 <sup>nd</sup> Quarter to FY 2020-21 4 <sup>th</sup> Quarter	455.11	Disallowed
FY 2021-22 1 <sup>st</sup> Quarter	52.32	Disallowed
FY 2021-22 (2 <sup>nd</sup> Quarter)	5.56	Disallowed
FY 2021-22 (3 <sup>rd</sup> Quarter)	33.10	Disallowed
FY 2021-22 (4 <sup>th</sup> Quarter)	(0.534)	Disallowed
<b>Total</b>	<b>545.55</b>	<b>Disallowed</b>



13. CPPA-G submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.

14. Here it is pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority.

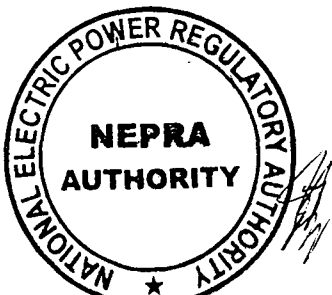
*M. In. Math*



15. The Authority, in consistency with its earlier decision in the matter, has decided not to include the amount of legal charges requested for the 1<sup>st</sup> Quarter amounting to Rs.4.2 million and also the amount of Rs.545.55 million requested for the previous quarters on the same account, while working out the instant quarterly adjustments.
16. It is also noted that CPPA-G in its data has included amount of Rs.262 million on account of capacity charges of KAPCO. The Authority noted that KAPCO's PPA was amended by CPPA-G, wherein it has been agreed that plant will be operated without payment of capacity charges from July 2021 onward and only energy charges would be paid. Upon inquiry from CPPA-G regarding inclusion of capacity charges of Rs.262 million of KAPCO, it has been submitted that claimed cost is on account of trueing up of costs pertaining to previous periods as per the PPA. CPPA-G, although provided some detail in this regard, however, the Authority has decided to provisionally not consider the claimed amount of KAPCO and would consider it in the subsequent quarterly adjustments, once the same is verified. Accordingly the amount of Rs.262 million has been deducted from the claim of XWDISCOs.
17. In light of above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 1<sup>st</sup> Quarter of FY 2022-23, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, since the Authority's decision in the matter of monthly FCA for September 2022 was not finalized till the submissions of quarterly adjustment requests by DISCOs, therefore, the same has been worked out based the approved monthly FCAs. Similarly, for working out the impact of recovery of fixed cost on incremental sales, the data of incremental units as provided by CPPA-G has been considered, as few of the DISCOs did not provide the required information in their adjustment requests.
18. Based on the discussion made in the above paragraphs and after considering the aforementioned adjustments, the Authority has determined a positive adjustment of Rs.41,938 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 1<sup>st</sup> quarter of FY 2022-23 as shown hereunder;

Allowed	UNIT	IESCO	LESCO	GESCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
FCA Impact of T&D Losses	Rs. Mln	485	1,094	579	744	1,418	1,677	437	398	357	79	7,268
V. O&M	Rs. Mln	184	518	209	283	305	246	72	31	52	22	1,921
Capacity Charges	Rs. Mln	1,669	7,052	4,043	4,911	7,703	44	432	2,622	269	1,016	29,762
UOSC/Mof	Rs. Mln	458	1,646	854	1,017	1,488	468	163	508	180	293	7,075
Recovery of PPP on Incremental Units	Rs. Mln	(117)	(1,774)	(347)	(674)	(264)	(346)	(94)	(31)	(32)	(143)	(3,820)
<b>Total Under / (Over) Recovery</b>	<b>Rs. Mln</b>	<b>2,680</b>	<b>8,536</b>	<b>5,337</b>	<b>6,280</b>	<b>10,650</b>	<b>2,089</b>	<b>1,012</b>	<b>3,528</b>	<b>826</b>	<b>1,268</b>	<b>42,206</b>
Less- KAPCO Charges	Rs. Mln	22.70	59.00	28.50	34.32	45.59	31.30	13.17	11.87	9.59	5.99	262.0
Less- Legal Charges	Rs. Mln	0.36	0.95	0.46	0.55	0.73	0.50	0.21	0.19	0.15	0.10	4.21
<b>Total Under / (Over) Recovery net of KAPCO &amp; Legal charges</b>	<b>Rs. Mln</b>	<b>2,657</b>	<b>8,476</b>	<b>5,308</b>	<b>6,245</b>	<b>10,604</b>	<b>2,057</b>	<b>998</b>	<b>3,516</b>	<b>817</b>	<b>1,262</b>	<b>41,939</b>

19. Here it is pertinent to mention that Ministry of Energy during the hearing and also vide letter 28.11.2022, requested to apply the 1<sup>st</sup> quarterly adjustment of FY 2022-23 in a period of two months i.e. February and March 2023, without changing the consumer rates. The Ministry



*Ministry*



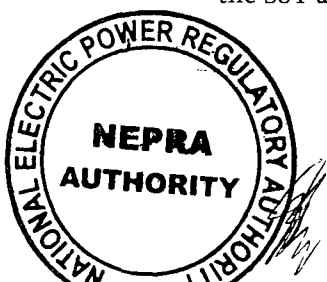
submitted that quarterly adjustment for the 1<sup>st</sup> quarter of FY 2022-23 is expected to be recovered from Dec. 2022 to Feb. 2023 at Rs.2.45/kWh. However, quarterly adjustment for the 4<sup>th</sup> quarter of FY 2021-22 is in filed and will end in Jan. 2023, therefore, the Authority may consider to continue the same for Feb. and Mar. 2023 (two months) without changing consumer rates. This would help recover the impact of quarterly tariff adjustment for the 1<sup>st</sup> quarter of FY 2022-23 without any increase in consumer end rates.

20. The Authority has considered the request of the Ministry of Energy. The Authority noted that quarterly adjustments should be recovered in a period of three months, in order to ensure timely recovery of the allowed cost, however, since the Ministry itself has requested to allow recovery of the 1<sup>st</sup> Quarterly adjustment in a period of two (02) months from the consumers without changing the consumer rates, the Authority has decided to accept the request of the MoE. This is being done in the interest of the consumer as the determined 1<sup>st</sup> Quarterly adjustment will only replace the existing applicable Quarterly adjustment rates and there will be no additional burden on the consumers.
21. Here it is pertinent to mention that as per earlier practice, and the fact that the adjustment is being made in the already notified Uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers. However, keeping in view the aforementioned request of the MoE to maintain the existing notified rates of the applicable quarterly adjustment, the Authority has only determined the DISCO wise rate for the 1<sup>st</sup> quarterly adjustments of FY 2022-23, as mentioned below;

Allowed	UNIT	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
FCA Impact of T&D Losses	Rs. Mln	485	1,094	579	744	1,418	1,677	437	398	357	79	7,268
V. O&M	Rs. Mln	184	518	209	283	305	246	72	31	52	22	1,921
Capacity Charges	Rs. Mln	1,669	7,052	4,043	4,911	7,703	44	432	2,622	269	1,016	29,762
UOSC/MoF	Rs. Mln	458	1,646	854	1,017	1,488	468	163	508	180	293	7,075
Recovery of PPP on Incremental Units	Rs. Mln	(117)	(1,774)	(347)	(674)	(264)	(346)	(92)	(31)	(32)	(143)	(3,820)
<b>Total Under / (Over) Recovery</b>	<b>Rs. Mln</b>	<b>2,680</b>	<b>8,536</b>	<b>5,337</b>	<b>6,280</b>	<b>10,650</b>	<b>2,089</b>	<b>1,012</b>	<b>3,528</b>	<b>826</b>	<b>1,268</b>	<b>42,206</b>
Less- KAPCO Charges	Rs. Mln	22.70	59.00	28.50	34.32	45.59	31.30	13.17	11.87	9.59	5.99	262.0
Less- Legal Charges	Rs. Mln	0.36	0.95	0.46	0.55	0.73	0.50	0.21	0.19	0.15	0.10	4.21
<b>Total Under / (Over) Recovery net of KAPCO &amp; Legal charges</b>	<b>Rs. Mln</b>	<b>2,657</b>	<b>8,476</b>	<b>5,308</b>	<b>6,245</b>	<b>10,604</b>	<b>2,057</b>	<b>998</b>	<b>3,516</b>	<b>817</b>	<b>1,262</b>	<b>41,939</b>
Projected Sales for 2 months (excluding Life Line sales)	GWh	1,349	3,066	1,307	1,917	2,209	1,640	565	860	354	348	13,614
Per Unit Impact	Rs./kWh	1.97	2.76	4.06	3.26	4.80	1.25	1.77	4.09	2.31	3.62	

22. Here it is pertinent to mention that the Authority is cognizant of the fact that by maintaining the existing rates for recovery of the 1<sup>st</sup> quarterly adjustment in a period of two months i.e. February and March 2023, may result in under/over recovery of the determined amount, therefore, any such under/over recovery would be accounted for in the subsequent tariff decisions of XWDISCOs.

23. In view thereof, the Authority hereby allows the positive quarterly adjustments of Rs.41,939 million pertaining to the 1<sup>st</sup> quarter of the FY 2022-23, to be recovered from the consumers in a period of 02 months i.e. February and March 2023, as per the category wise rates mentioned in the SoT attached herewith as Annex-A.



*Dr. Math*



24. Here it is pertinent to mention that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the package, in line with the Authority's decision dated 01.12.2020.
25. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

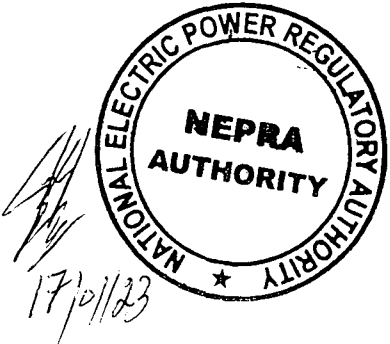
AUTHORITY

Mathar Niaz Rana (nsc)  
Member

Rafique Ahmed Shaikh  
Member

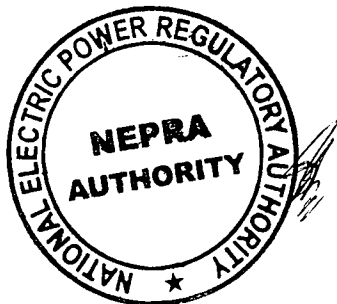
Engr. Maqsood Anwar Khan  
Member

Tauseef H. Farooqi  
Chairman



**DISCO wise and National Average Uniform 1st Quarterly Adjustment of FY 2022-23 rates based on Two Month Sales as requested by MOE**

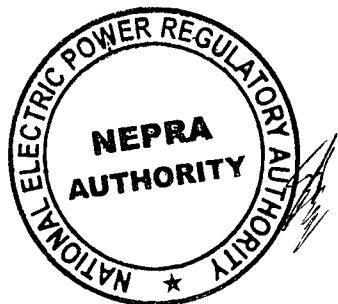
Description	IESCO	FESCO	LESCO	MEPCO	GEPSCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff 1st Quarterly Adjustment for the FY 2022-23
	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh
<b>Residential</b>											
For peak load requirement less than 5 kW											
Up to 50 Units - Life Line											
51-100 units - Life Line											
01-100 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
101-200 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
01-100 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
101-200 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
201-300 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
301-400 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116
401-500 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116
501-600 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116
601-700Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116
Above 700 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116
For peak load requirement exceeding 5 kW)											
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116
Temporary Supply	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
<b>Total Residential</b>											
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	2.6847
For peak load requirement exceeding 5 kW											
Regular	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Temporary Supply	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Electric Vehicle Charging Station	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
<b>Total Commercial</b>											
General Services-A3	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
<b>Industrial</b>											
B1	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B1 Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B1 Off Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B2	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B2 - TOU (Peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B2 - TOU (Off-peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B3 - TOU (Peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B3 - TOU (Off-peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B4 - TOU (Peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
B4 - TOU (Off-peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Temporary Supply	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
<b>Total Industrial</b>											
<b>Single Point Supply</b>											
C1(a) Supply at 400 Volts-less than 5 kW	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
C1(b) Supply at 400 Volts-exceeding 5 kW	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
C2 Supply at 11 kV	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
C3 Supply above 11 kV	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
<b>Total Single Point Supply</b>											
<b>Agricultural Tube-wells - Tariff D</b>											
Scarp	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Agricultural Tube-wells	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.1447
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.1447
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.1447
<b>Total Agricultural</b>											
Public Lighting - Tariff G	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Residential Colonies	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Railway Traction	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Tariff K - AJK	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547
Tariff K - Rawat Lab	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547



*2 months*

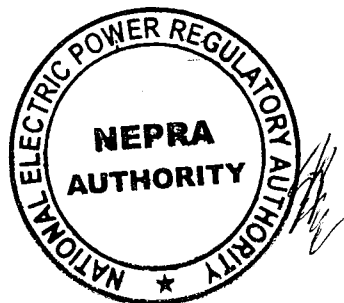


Power Producers	Jul-22		Aug-22		Sep-22	
	Capacity charges (Rs.)	Utilization Factor	Capacity charges (Rs.)	Utilization Factor	Capacity charges (Rs.)	Utilization Factor
ACT Wind (Pvt) Limited	192,582,702	31%	186,131,769	20%	169,150,409	29%
ACT2 DIN Wind (Pvt) Ltd.	111,904,185	45%	93,782,114	36%	112,906,391	43%
AJ Power (Private) Ltd.	29,535,333	15%	35,354,322	18%	35,411,195	19%
Almoiz Industries Limited		0%	163,576	0%	(10,994)	0%
Appolo Solar Development Pakistan Limited	419,742,565	17%	433,910,622	18%	543,586,816	21%
Artistic Energy (Pvt) Limited	266,028,136	42%	211,269,807	33%	254,608,361	41%
Artistic Wind Power (Pvt) Ltd.	106,532,355	43%	85,684,202	33%	104,696,931	41%
Atlas Power Limited	464,358,686	34%	233,296,707	60%	231,300,453	66%
Attock Gen Limited	230,372,266	42%	294,411,796	82%	151,423,306	79%
Best Green Energy Pakistan Limited	338,474,059	17%	454,792,785	18%	508,321,609	20%
Central Power Generation Company Limited-(Genco-2)	1,485,600,087	44%	535,025,695	40%	(544,278,606)	38%
China Power Hub Generation company (Pvt.) Ltd	6,607,168,430	44%	6,401,240,953	31%	6,607,100,000	22%
Chiniot Power Limited	(1,804)	0%	1,503,611	0%		0%
Crest Energy Pakistan Limited	346,028,509	17%	465,471,154	18%	522,558,548	21%
DIN Energy Ltd.	109,478,937	42%	82,519,190	31%	96,633,818	37%
Engro Powergen Qadirpur Limited	220,707,498	49%	597,311,260	47%	198,099,952	49%
Engro Powergen Thar (Pvt) Limited	3,086,520,495	88%	3,096,788,585	74%	3,104,568,904	98%
Exchange Loss / (Gain) - (on import of energy)	549,169,585		494,979,945		596,837,659	
Fauji Kabirwala Power Company Ltd.	553,145,244	5%	(91,066,763)	0%	192,974,486	0%
FFC Energy Limited	201,856,346	26%	713,638,649	16%	297,560,451	23%
Foundation Power Company Daharki Ltd.	463,886,651	92%	465,617,535	95%	227,877,423	95%
Foundation Wind Energy-I Limited	594,072,960	33%	696,179,250	26%	501,372,540	30%
Foundation Wind Energy-II (Pvt) Limited	589,194,890	35%	690,937,465	28%	494,039,740	31%
Gul Ahmed Electric Limited	119,627,731	46%	95,769,905	38%	112,857,949	44%
Gul Ahmed Wind Power Ltd	374,191,887	32%	254,567,807	20%	261,329,214	22%
Halmore Power Generation Company Limited	479,686,224	34%	161,626,771	14%	241,854,043	0%
Harappa Solar (Pvt) Limited	50,124,485	19%	71,933,604	22%	52,215,034	22%
Hawa Energy (Private) Limited	382,538,997	39%	277,650,993	28%	401,470,379	35%
Huaneng Shandong Ruyi Energy (Pvt) Ltd	8,193,471,634	71%	4,685,845,551	26%	7,010,074,290	45%
Hydrochina Dawood Power (Private) Limited	448,073,151	35%	341,661,759	26%	396,431,093	32%
Indus Wind Energy Ltd.	113,702,409	45%	93,628,578	35%	15,879,145	45%
Jamshoro Power Company Limited-(Genco-1)	284,152,500	3%	284,152,500	3%	284,152,500	0%
JDW Sugar Mills Ltd.		91%	275,591,782	80%	149,216,110	97%
Jhimpir Power (Private) Limited	376,176,308	39%	278,914,269	28%	409,816,710	37%
Karachi Nuclear Power Plant-Unit-2	(5,296,350,074)	46%	3,547,960,576	78%	5,779,436,881	100%
Karachi Nuclear Power Plant-Unit-3	4,310,108,816	89%	7,704,267,544	71%	5,924,205,479	90%
Karot Power Company (Pvt.) Limited	2,363,661,551	73%	4,175,802,073	67%	2,363,661,550	41%
Kohinoor Energy Ltd.	153,040,988	34%	153,040,988	65%	153,040,988	68%
Kot Addu Power Company Ltd.		29%	304,247,814	15%	(42,208,208)	12%
Lakeside Energy Limited	118,432,919	46%	96,810,942	36%	105,016,155	41%
Lalpur Power (Private) Limited	544,649,171	33%	537,604,779	37%	551,391,769	38%
Laraib Energy Limited	233,050,126	25%	640,895,289	14%	839,081,882	37%
Legal Fee	846,900		2,251,021		1,108,354	
Liberty Power Tech Limited	466,653,323	48%	291,190,653	70%	174,010,344	72%
Liberty Wind Power-I Ltd.	112,607,695	42%	430,284,704	31%	(260,320,225)	37%
Liberty Wind Power-II (Pvt.) Ltd.	107,988,802	42%	81,344,491	31%	101,707,851	39%
Liquidated Damages Receipts	(13,355,716)				(48,379,786)	
Lucky Electric Power Company Limited	1,588,238,790	62%	1,541,998,140	78%	2,648,055,919	29%
Lucky Renewables (Private) Limited	124,676,572	46%	94,470,176	36%	109,253,810	42%
Master Green Energy Limited	125,651,099	47%	91,830,512	36%	111,909,945	44%
Master Wind Energy Limited	403,581,828	33%	254,470,204	20%	328,756,781	28%
Metro Power Company Ltd	622,182,963	34%	568,746,224	22%	372,778,670	30%
Metro Wind Power Limited	212,034,599	52%	(116,970,494)	44%	158,018,739	53%
Mira Power Limited	643,705,391	60%	648,526,421	84%	643,705,391	48%
Narowal Energy Limited	349,229,876	29%	701,554,089	43%	268,108,900	61%
NASDA Green Energy Limited	119,438,094	47%	91,647,575	37%	102,815,998	43%
National Power Parks Management Company Private Limited	4,531,955,778	74%	3,439,128,584	52%	2,894,566,409	63%
Neelum Jhelum Hydropower Company (Pvt.) Ltd.	982,206,693	15%		0%	180,787,699	0%
Nishat Chunian Power Limited	171,148,548	40%	285,978,096	50%	352,919,399	56%
Nishat Power Limited	192,449,632	66%	210,511,721	67%	98,008,357	72%
Northern Power Generation Company Limited-(Genco-3)	1,258,961,284	21%	1,262,588,554	20%	1,108,430,146	13%
Orient Power Company (Private) Limited	369,612,721	66%	430,775,920	56%	154,272,061	22%
PAEC Chashma Nuclear Power Plant.	8,182,060,508	99%	8,951,217,747	74%	8,650,413,022	89%
Pak Gen Power Limited	559,533,177	29%	563,403,703	33%	609,808,365	53%
Pakhtunkhwa Energy Development Organization (Malaka	130,604,140	74%	1,646,772,770	53%	126,401,419	25%



*2* *mult.* *N*

Power Producers	Jul-22		Aug-22		Sep-22	
	Capacity charges (Rs.)	Utilization Factor	Capacity charges (Rs.)	Utilization Factor	Capacity charges (Rs.)	Utilization Factor
Port Qasim Electric Power Company (Pvt.) Limited	5,023,085,098	30%	10,296,262,808	71%	2,477,045,436	24%
Quaid E Azam Solar Power Pvt Ltd	279,514,024	21%	327,324,586	16%	390,648,346	20%
Quaid-e-Azam Thermal Power (Pvt) Limited	2,612,314,489	33%	2,505,989,005	44%	2,786,044,204	57%
Rousch Pak Power Ltd.	566,210,982	13%	707,776,808	0%	(585,723,361)	0%
RYK Mills Limited		33%	76,129,094	18%		0%
Saba Power Company (Pvt.) Ltd.	16,144,705	14%	162,528,730	33%	205,938,711	28%
Sachal Energy Development (Private) Limited	712,269,723	31%	668,488,599	21%	437,574,643	27%
Saif Power Limited	372,636,392	57%	542,105,811	42%	238,587,766	47%
Sapphire Electric Company Limited	451,724,556	47%	436,405,025	37%	187,863,089	26%
Sapphire Wind Power Company Limited	393,762,994	29%	230,729,010	18%	326,390,873	25%
SPPs	60,770,744		58,543,868		52,987,370	
Star Hydro Power Limited	498,761,032	78%	3,262,840,003	45%	1,128,560,285	44%
Tavanir Iran	261,306,353	65%	111,913,082	76%	146,067,115	78%
Tenaga Generasi Limited	427,149,523	34%	326,214,784	26%	371,716,044	31%
Thal Industries Corporation Ltd		0%		0%	(72,828,578)	0%
The Hub Power Company Limited	2,344,216,920	5%	2,532,651,789	8%	2,305,617,605	10%
Three Gorges First Wind Farm Pakistan (Private) Limited	782,945,179	29%	674,202,388	21%	355,563,718	27%
Three Gorges Second Wind Farm Pakistan Limited	326,871,675	34%	224,005,098	23%	285,120,820	29%
Three Gorges Third Wind Farm Pakistan (Private) Limited	332,616,773	34%	233,945,202	24%	295,792,193	30%
TNB Liberty Power Ltd.	(48,497,019)	83%	573,103,466	79%	296,936,430	90%
Tricon Boston Consulting Corporation (Private) Limited	1,254,276,708	43%	962,797,798	33%	1,132,193,071	37%
Uch Power Ltd.	619,125,883	82%	701,934,747	67%	619,350,805	52%
Uch-II Power (Pvt.) Limited	1,342,879,282	93%	1,284,213,112	84%	1,240,771,557	83%
UEP Wind Power (Pvt)Ltd	839,817,429	33%	580,369,784	22%	711,238,162	29%
WAPDA Hydel	13,189,210,159	68%	13,232,731,596	77%	12,006,775,175	67%
Yunus Energy Limited	371,191,627	35%	241,124,790	20%	312,869,079	28%
Zephyr Power (Pvt.) Limited	403,600,409	42%	443,738,808	42%	429,341,401	46%
Zhenfa Pakistan New Energy Company Limited	111,082,608	23%	111,075,555	23%	115,759,807	25%
Zorlu Enerji Pakistan Limited	489,769,355	27%	519,291,938	19%	16,472,811	25%
<b>Grand Total</b>	<b>85,491,639,236</b>		<b>103,661,075,848</b>		<b>86,617,474,501</b>	



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