

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the rd 3 day of June, 2024

S.R.O. **804 (I)/2024** - In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies complete Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 3rd Quarter of FY 2023-24 already intimated to the Ministry of Energy (Power Division) on May 31, 2024. Accordingly, the Authority has decided to allow the instant positive quarterly adjustments of Rs.46,613 million pertaining to the 3rd quarter of the FY 2023-24, in a period of 03 months i.e. **June 2024 to August 2024**, at the rate of Rs.1.90/kWh, Rs.0.9262/kWh & Rs.0.9262/kWh for **June, July and August 2024** respectively, to be applicable to all consumer categories, except lifeline consumers of XWDISCOs and K-Electric, as per **Annex-A & B**.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL), XWDISCOs and K. Electric shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

[Case No. NEPRA/TRF-100]


(Engr. Mazhar Iqbal Ranjha)
Registrar



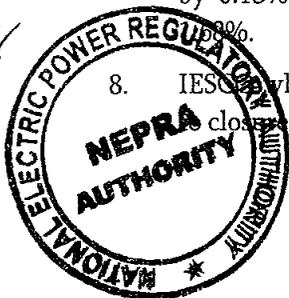
DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 3rd QUARTER OF FY 2023-24

- The Authority determined Consumer-end Tariff for FY 2023-24, including Power Purchase Price (PPP) reference for XWDISCOs on July 14, 2023, and intimated same to the Federal Government. The Federal Government, against the aforementioned determinations/decisions, filed Motion, under Section 7 and 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff. The said Motion was decided by the Authority on July 25, 2023 and was subsequently notified by the Federal Government w.e.f. July 01, 2023.
- XWDISCOs, in line with the NEPRA Act and prescribed quarterly adjustment mechanism as per their tariff determinations, filed adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 3rd quarter of the FY 2023-24 i.e. from January to March 2024, including addendums, as summarized below;

DISCOs Request	UNIT	FESCO	GEPCO	HESCO	SEPCO	ISSCO	IESCO	NEPSCO	PESCO	TESCO	QESCO	Total
FCA Impact of T&D Losses	Rs. Mln	1,152	927	821	473	852	2,254	1,782	3,041	178	970	12,450
V. O&M	Rs. Mln	662	588	208	192	618	1,164	757	760	114	365	5,428
Capacity Charges	Rs. Mln	6,943	(2,212)	4,010	2,002	6,256	586	956	10,030	(880)	3,705	31,396
UOSC/Mof	Rs. Mln	603	(201)	374	103	444	(63)	111	887	(21)	349	2,586
Total Under / (Over) Recovery	Rs. Mln	9,360	(897)	5,413	2,771	8,171	3,941	3,606	14,718	(609)	5,389	31,863

- Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but since the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
- Hearing in the matter was scheduled on May 17, 2024, for which advertisement was published in newspapers on May 07, 2024. Separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features of the proposed adjustments along-with adjustment requests/addendums of all DISCOs were uploaded on NEPRA's website for information of all concerned.
- Hearing was held as per the Schedule on May 17, 2024, which was attended by the Ministry of Energy, Power Division (MoE, PD), XWDISCOs, CPPA-G, K-Electric and other stakeholders including General public and media.
- The Authority directed each DISCO to present its case with reasons for the requested quarterly adjustment. Generally all DISCOs attributed reduction in sales as primary reason for quarterly adjustment. FESCO submitted that main reason for the quarterly adjustment is reduction in sales which have reduced by 11%, leading to non-recovery of capacity charges and variable O&M. Upon inquiry from the Authority, FESCO also mentioned category wise detail of reduction in sales whereby, domestic sales were reduced by 3%, commercial sale by 2%, , agriculture by 12% and other categories by 9%. However, Industrial sales increased by 18%.
- GEPCO also highlighted reduction in sales, whereby domestic and Industrial sales were down by 0.13% and 4.7% respectively. The commercial sales however, showed upward trend by

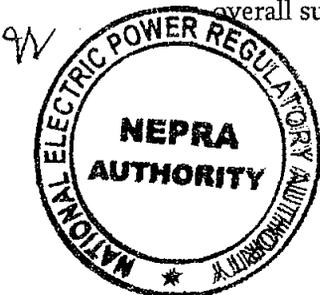
8. IESCO while explaining its request submitted that its industrial sales have also gone down due to close of various industries, however, domestic sales have increased. LESCO apprised that its





overall sales are down by 7.2%, which includes reduction in industrial sales by 15%, and residential sales by 3%.

9. MEPCO while explaining its requests submitted that its Industrial sales of B3 category consumers have reduced by 26%, while sales for B1, B2 and B4 Industrial Consumers have increased. PESCO also explained that its overall sales have reduced considerably including reduction of 9.1% for domestic consumers, 3.2% for commercial, 17.2% for industrial and 32% for bulk consumers.
10. QESCO highlighted the issue of reduction in agricultural sales. SEPCO submitted that its domestic and commercial sales have gone down by 14.3% & 20% respectively, due to anti-theft campaign, whereby many consumers have been disconnected. On the other hand, SEPCO's bulk and Industrial sales have increased by 11.4% and 12.4% respectively, due to new connections and in comparison to last year, when sales were down due to floods. TESCO explained that energy supply in its area is linked with the amount of subsidy provided by the Government. Since the amount of subsidy is a fixed amount, therefore, owing to increase in rates of electricity, the number of hours for which electricity is supplied have reduced, consequently reducing the sales.
11. No representative of HESCO was initially available to present its case, however, later on a representative of HESCO tried to explain its request, but was unable to do so. The Authority has taken serious notice of this non-representation by HESCO and its lack of preparedness, despite clear directions from the Authority to all XWDISCOs to attend the hearing and present their case. The Authority has therefore decided to initiate legal proceedings against HESCO, whereby a separate explanation would be served to HESCO in accordance with NEPRA Act and other applicable documents.
12. Various commentators made their submissions during the hearing; relevant points raised by the commentators have been summarized hereunder.
 - ✓ Mr. Rehan Jawed and Mr. Zaheer, commentators, submitted that issue of decreased industrial sales and rising solar integration needs be addressed promptly. Representative of the MoE, responded that multiple studies are being conducted to ensure that system stability is not hampered and a decision in the matter would be taken based on such studies.
 - ✓ Mr. Saif-ur-Rehman, another commentator, inquired regarding quantum of currently applicable quarterly adjustment, to which it was apprised that quarterly adjustment of Rs.2.75/kWh is currently applicable, which would expire by 30.06.2024. Upon inquiry from Mr. Aleem Malik, to update circular debt numbers on the website of MoE, the representative of MoE mentioned to update the same, once meeting of CCoE on this issue is concluded.
 - ✓ While responding to query of Mr. Fahad Mehmood for reduction in agriculture sales, FESCO explained that agricultural consumers are going for Distributed Generation, which is leading to reduction in sales. The representative of the MoE also highlighted that Net Metering would reach around 2000 MW by June 2024.
 - ✓ Mr. Asim Riaz, submitted that net metering in high loss areas should be encouraged and overall sustainability of the system after installed net metering should be ensured.

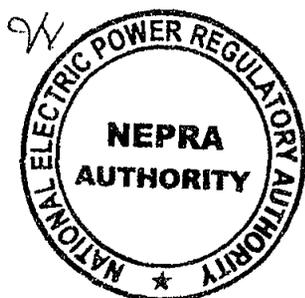


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- ✓ FF Steel in written comments submitted that NEPRA Act specifies critical timelines for tariff determination, ensuring predictability and certainty in rates, therefore, timelines of 15 days for the quarter tariff adjustment (QTA) as given in the Act should not be disregarded.
 - ✓ Various media representatives highlighted inefficiencies in DISCOs system in terms of pending connections, high T&D losses etc.
13. The Authority, in order to work out the instant quarterly adjustments of XWDISCOs, obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the 3rd quarter of the FY 2023-24 i.e. from January to March 2024. CPPA-G provided the information, and also certified that:
- a. **2002 Power Policy Plants**
 - i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
 - ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
 - b. **1994 Power Policy Plants**
 - i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
 - ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
14. Thus, for the purpose of determination of 3rd quarter of the FY 2023-24 i.e. from January to March 2024, the information submitted by CPPA-G along-with certification of CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter from January to March 2024, as submitted by CPPA-G are attached as Annex-C with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
15. CPPA-G vide its letter dated 03.05.2024, has also requested to allow Rs.957.22 million on account of legal charges, which were previously disallowed by the Authority including Rs.33.28 million for the instant Quarter, as detailed below;

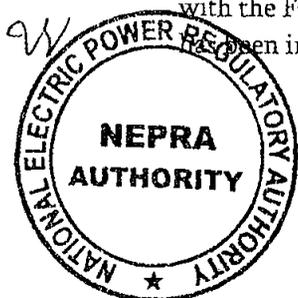


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Period	Disallowed Amount (in million)	Status
FY 2019-20 2 nd Quarter to FY 2020-21 4 th Quarter	455.11	Disallowed
FY 2021-22 1 st Quarter	52.32	Disallowed
FY 2021-22 (2 nd Quarter)	5.56	Disallowed
FY 2021-22 (3 rd Quarter)	33.10	Disallowed
FY 2021-22 (4 th Quarter)	(0.05)	Disallowed
FY 2022-23 (1 st Quarter)	4.21	Disallowed
FY 2022-23 (2 nd Quarter)	14.93	Disallowed
FY 2022-23 (3 rd Quarter)	139.37	Disallowed
FY 2022-23 (4 th Quarter)	38.61	Disallowed
FY 2023-24 (1 st Quarter)	127.67	Disallowed
FY 2023-24 (2 nd Quarter)	53.10	Disallowed
FY 2023-24 (3 rd Quarter)	33.28	Requested
Total	957.22	

16. CPPA-G in justification of its request submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs. It also submitted that litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.
17. Here it is pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. The Authority had directed CPPA-G to include such costs in its market operation fees and get it approved from the Authority.
18. The Authority, in consistency with its earlier decision in the matter, has decided not to allow the amount of legal charges requested for the 3rd Quarter amounting to Rs.33.28 million and also not to allow the previously disallowed amounts of Rs.923.94 million, while working out the instant quarterly adjustment.
19. In light of the above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 3rd Quarter of FY 2023-24, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, the same has been worked out as per the Authority's approved monthly FCAs decisions for the relevant months, as at the time of filing of quarterly adjustment request by DISCOs, approved FCA for the month of March 2023 was not available. Similarly, for working out the impact of recovery of fixed cost on incremental sales, the data of incremental units as provided by CPPA-G has been considered, as few of the DISCOs did not provide the required information in their adjustment requests.
20. The Authority determined the 2nd quarterly adjustment for XWDISCOs for FY 2023-24 vide decision dated 28.03.2024. The Authority has observed a linking error in calculation of FCA impact on T&D losses for the month of December 2023. The same has now been revised in line with the FCA decision of the Authority for the month of December 2023 and impact of the same has been incorporated in the instant quarterly adjustment as part of FCA impact of T&D losses.





21. Based on the discussion made in the above paragraphs and after considering the aforementioned adjustments, the Authority has determined a positive adjustment of Rs.46,613 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 3rd quarter of FY 2023-24.
22. Here it is pertinent to mention that as per earlier practice, and the fact that the adjustment is being made in the already notified uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers.
23. Accordingly, the Authority has decided to allow the instant positive quarterly adjustments of Rs.46,613 million pertaining to the 3rd quarter of the FY 2023-24, in a period of 03 months i.e. June 2024 to August 2024, at the rate of Rs.1.90/kWh, Rs.0.93/kWh & Rs.0.93/kWh for June, July and August 2024 respectively, to be applicable to all consumer categories, except lifeline consumers, as mentioned in the SoT attached herewith as Annex-A.

Allowed Quarterly Adjustment	AGNIT	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESGO	MEPCO	PESCO	TESCO	QESCO	Total
FCA Impact of T&D Losses	Rs. Mln	983	783	632	357	704	1,917	1,527	2,423	155	803	10,284
V. O&M	Rs. Mln	662	534	208	144	612	1,164	757	760	103	365	5,309
Capacity Charges	Rs. Mln	6,847	(2,216)	3,860	1,055	6,014	(789)	947	10,030	(880)	3,705	28,512
UOSC/MoF	Rs. Mln	603	(201)	374	101	444	(105)	111	887	(23)	349	2,541
Total Under / (Over) Recovery	Rs. Mln	9,096	(1,100)	5,013	1,657	7,774	2,187	3,342	14,099	(644)	5,221	46,646
Less- Legal Charges	Rs. Mln	5.16	2.82	2.44	1.43	2.62	5.99	5.39	4.17	1.05	2.21	33.28
Total Under / (Over) Recovery net of Legal charges	Rs. Mln	9,090	(1,103)	5,011	1,656	7,772	2,181	3,337	14,095	(645)	5,219	46,613
Projected Sales for 3 months (excluding life line sales)	GWb	5,537	4,097	1,644	1,269	3,972	7,776	7,192	3,938	577	1,604	
Per Unit Impact	Rs./kWh	1.6416	(0.2691)	3.0480	1.3046	1.9564	0.2805	0.4639	3.5790	(1.1179)	3.2535	

24. Here it is pertinent to mention that Federal Government issued Policy Guidelines to NEPRA, vide letter dated 22.08.2023, for uniform application of quarterly adjustments on XWDISCOs and K-Electric consumers. The policy guidelines state that NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period. The Policy Guidelines are reproduced hereunder:
 - i. In order to maintain uniform tariff across country, NEPRA shall determine application of quarterly tariff determinations (QTAs) of XWDISCOs on KE consumers by way of tariff rationalization. NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.
 - ii. Subsidy or surcharge against the determined tariff for K-Electric consumers shall be assessed on an annual basis instead of monthly or quarterly basis.
 - iii. Federal Government's motion with respect to recommendation of consumer end tariff for K-Electric Limited dated March 17, 2023 pursuant to the 1st Quarterly adjustment of FY 2022-23 determination for XWDISCOs, shall be considered accordingly.



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25. It is also important to mention here that in light of aforementioned policy guidelines, the Authority earlier allowed application of the 4th quarterly adjustment of FY 2022-23 and onward quarterly adjustments, determined for XWDISCOs; on the consumers of K-Electric, with the same applicability period, as of XWDISCOs.
26. In view of the foregoing discussion, relevant provisions of NEPRA Act, NE Policy and the Policy Guidelines issued by the Federal Government, the Authority has decided to allow the application of instant quarterly adjustments on the consumers of K-Electric as well, with the same applicability period. Accordingly, the instant quarterly adjustment shall also be charged from the consumers of K-Electric, to be recovered in a period of 03 months i.e. June 2024 to August 2024, as per the category wise rates mentioned in the SoT attached herewith as Annex-B.
27. While effecting the Quarterly Adjustments, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
28. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

AUTHORITY

Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan
Member

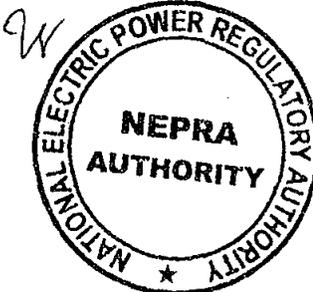
Ms. Amina Ahmed
Member

Waseem Mukhtar
Chairman



DISCO wise and National Average Uniform 3rd Quarterly Adjustment of FY 2023-24

Description	FESCO	FESCO	IESCO	MEPCO	GEPCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined 3rd Quarterly Adjustment for the FY 2023-24		
	Variable Charges Rs./kWh	June 2024	July & August 2024										
	Variable Charges Rs./kWh												
Residential													
For peak load requirement less than 5 kW													
Up to 50 Units - Life Line													
51-100 units - Life Line													
Post-paid Use-Postpaid	01-100 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	101-200 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	01-100 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	101-200 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	201-300 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	301-400 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	401-500 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	501-600 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	601-700 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
	Above 700 Units	1.9564	1.6416	0.2805	0.4639	- 0.2691	3.5790	3.0480	1.3046	3.2535	- 1.1179	1.9000	0.9262
For peak load requirement exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Temporary Supply													
Total Residential													
Commercial - A2													
For peak load requirement less than 5 kW													
For peak load requirement exceeding 5 kW													
Regular													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Temporary Supply													
Electric Vehicle Charging Station													
Total Commercial													
General Services-A3													
Industrial													
B1													
B1 Peak													
B1 Off Peak													
B2													
B2 - TOU (Peak)													
B2 - TOU (Off-peak)													
B3 - TOU (Peak)													
B3 - TOU (Off-peak)													
B4 - TOU (Peak)													
B4 - TOU (Off-peak)													
Temporary Supply													
Total Industrial													
Single Point Supply													
C1(a) Supply at 400 Volts-less than 5 kW													
C1(b) Supply at 400 Volts-exceeding 5 kW													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C2 Supply at 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
C3 Supply above 11 kV													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
Scarp													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Agricultural Tube-wells													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Total Agricultural													
Public Lighting - Tariff G													
Residential Colonies													
Railway Traction													
Tariff K - A/K													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
Tariff K - Rawat Lab													



Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh		
		Peak	Off-Peak	Peak	Off-Peak	
Protected	a) For Sanctioned load less than 5 kW					
	i Up to 50 Units - Life Line					
	ii 51 - 100 Units - Life Line					
	iii 001 - 100 Units	1.9000		0.9262		
	iv 101 - 200 Units	1.9000		0.9262		
	Unprotected	v 001- 100 Units	1.9000		0.9262	
		vi 101- 200 Units	1.9000		0.9262	
		vii 201- 300 Units	1.9000		0.9262	
		viii 301- 400 Units	1.9000		0.9262	
		ix 401- 500 Units	1.9000		0.9262	
		x 501- 600 Units	1.9000		0.9262	
		xi 601- 700 Units	1.9000		0.9262	
xii Above 700 Units		1.9000		0.9262		
b) For Sanctioned load 5 kW & above						
Time Of Use		1.9000	1.9000	0.9262	0.9262	

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

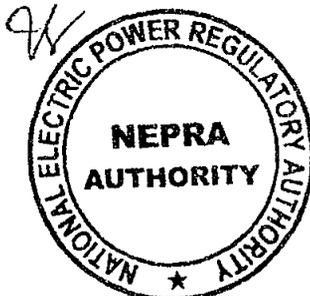
Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
		Peak	Off-Peak	Peak	Off-Peak
		a) For Sanctioned load less than 5 kW	1.9000		0.9262
b) For Sanctioned load 5 kW & above	1.9000		0.9262		
c) Time Of Use	1.9000	1.9000	0.9262	0.9262	
d) Electric Vehicle Charging Station	3.2814		0.9262		

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
		Peak	Off-Peak	Peak	Off-Peak
		a) General Services	1.9000		0.9262

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
		Peak	Off-Peak	Peak	Off-Peak
B1	Upto 25 kW (at 400/230 Volts)	1.9000		0.9262	
B2(a)	25-500 kW (at 400 Volts)	1.9000		0.9262	
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	1.9000		0.9262	
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	1.9000		0.9262	
	Time Of Use	1.9000	1.9000	0.9262	0.9262
B1(b)	Upto 25 kW (at 400/230 Volts)	1.9000	1.9000	0.9262	0.9262
B2(b)	25-500 kW (at 400 Volts)	1.9000	1.9000	0.9262	0.9262
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	1.9000	1.9000	0.9262	0.9262
B4(b)	For All Loads (at 66,132 kV & above)	1.9000	1.9000	0.9262	0.9262
B5	For All Loads (at 220 kV & above)	1.9000	1.9000	0.9262	0.9262



Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
		Peak	Off-Peak	Peak	Off-Peak
C-1	For supply at 400/230 Volts				
a)	Sanctioned load less than 5 kW		1.9000		0.9262
b)	Sanctioned load 5 kW & up to 500 kW		1.9000		0.9262
C-2(a)	For supply at 11,33 kV up to and including 5000 kW		1.9000		0.9262
C-3(a)	For supply at 132 and above, up to and including 5000 kW		1.9000		0.9262
	Time Of Use				
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	1.9000	1.9000	0.9262	0.9262
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	1.9000	1.9000	0.9262	0.9262
C-3(b)	For supply at 132 kV up to and including 5000 kW	1.9000	1.9000	0.9262	0.9262

D. AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
		Peak	Off-Peak	Peak	Off-Peak
D-1	For all Loads		1.9000		0.9262
	Time of Use				
D-2	For all Loads	1.9000	1.9000	0.9262	0.9262

E. TEMPORARY SUPPLY TARIFFS

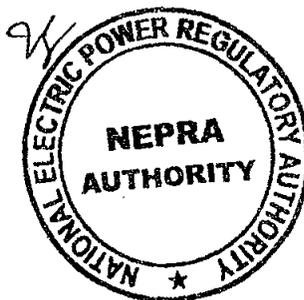
Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
		Peak	Off-Peak	Peak	Off-Peak
E-1(i)	Residential Supply		1.9000		0.9262
E-1(ii)	Commercial Supply		1.9000		0.9262
E-2 (i)	Industrial Supply		1.9000		0.9262
E-2 (ii)	Bulk Supply				
	(a) at 400 Volts		1.9000		0.9262
	(b) at 11 kV		1.9000		0.9262

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
		Peak	Off-Peak	Peak	Off-Peak
	Street Lighting		1.9000		0.9262

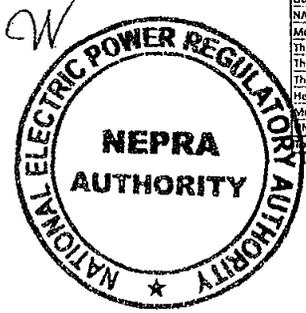
H. RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	TOTAL VARIABLE CHARGES June 2024 Rs/kWh		TOTAL VARIABLE CHARGES July & August 2024 Rs/kWh	
		Peak	Off-Peak	Peak	Off-Peak
	Residential Colonies attached to industrial premises		1.9000		0.9262



P-9/10

Power Producer	Jan-21		Feb-21		Mar-21	
	CPP (Rs.)	Plant Factor	CPP (Rs.)	Plant Factor	CPP (Rs.)	Plant Factor
WAPDA Hydel	6,604,413,076	13%	7,464,586,268	27%	7,198,995,526	25%
Pakhtunkhwa Energy Development Organisation (Malakand-II)	73,869,552	13%	1,613,186,277	9%	117,038,812	31%
Larelo Energy Limited	702,319,295	8%	726,183,370	91%	1,242,660,510	69%
Star Hydro Power Limited	2,337,883,700	11%	2,383,986,870	11%	1,137,187,656	21%
Nelum Jhelum Hydropower Company (Pvt.) Ltd.	180,830,638	3%	-	0%	-	38%
Mira Power Limited	2,986,934,207	0%	643,705,391	10%	643,705,391	41%
Karot Power Company (Pvt.) Limited	7,199,549,827	10%	2,199,549,827	18%	2,199,549,827	46%
Jamshoro Power Company Limited-(Genco-1)	514,643,549	0%	143,950,427	0%	284,152,500	0%
Central Power Generation Company Limited-(Genco-2)	(8,467,844)	16%	8,367,509	20%	(52,096,949)	13%
Northern Power Generation Company Limited-(Genco-3)	1,059,418,155	1%	2,367,959,741	0%	1,078,774,000	0%
Kot Addu Power Company Ltd.	-	0%	-	0%	279,796,000	0%
The Huh Power Company Limited	2,668,611,160	0%	4,121,339,984	0%	2,666,601,357	0%
Kohinoor Energy Ltd.	207,513,313	63%	207,513,313	0%	207,513,313	0%
Lalpur Power (Private) Limited	738,040,878	59%	738,052,158	0%	738,052,158	0%
Pak Gen Power Limited	737,144,944	21%	737,156,209	0%	737,156,209	0%
Fayal Kabirwala Power Company Ltd.	257,278,356	0%	50,864,234	0%	257,228,356	0%
Roush Pak Power Ltd.	647,594,819	0%	370,281,700	0%	813,536,972	0%
Saba Power Company (Pvt.) Ltd.	276,820,529	19%	276,820,529	0%	276,820,529	0%
Uch Power Ltd.	688,832,432	92%	631,055,589	53%	670,219,265	77%
Liberty Dahazai Power Limited	498,937,071	63%	420,407,749	0%	420,407,749	41%
PAEC Chashma Nuclear Power Plant-I	1,250,077,325	0%	1,278,452,367	38%	1,474,751,842	61%
PAEC Chashma Nuclear Power Plant-II	5,212,387,145	104%	2,275,382,219	95%	2,512,131,146	96%
PAEC Chashma Nuclear Power Plant-III	4,023,153,454	101%	1,658,273,727	38%	3,972,325,069	94%
PAEC Chashma Nuclear Power Plant-IV	3,993,894,252	99%	1,725,738,665	98%	3,949,048,331	94%
Karachi Nuclear Power Plant-Unit-2	4,011,065,768	60%	19,977,874,162	64%	16,819,284,250	87%
Karachi Nuclear Power Plant-Unit-3	7,701,692,264	76%	7,574,637,585	74%	8,142,091,325	82%
Tavanir Iran	-	19%	-	18%	234,440,343	19%
Artoc Gen Limited	578,081,441	64%	(60,700,025)	0%	251,255,797	0%
Atlas Power Limited	332,632,643	58%	(50,423,909)	0%	407,903,025	0%
Nisbat Power Limited	484,678,533	61%	297,713,835	0%	1,133,672,472	0%
Foundation Power Company Daharki Ltd.	210,142,479	72%	358,608,238	44%	425,230,756	62%
Qient Power Company (Private) Limited	794,734,112	21%	372,390,876	1%	389,018,899	0%
Nisbat Chunanian Power Limited	163,808,512	96%	306,842,149	0%	338,171,900	0%
Saif Power Limited	211,075,619	0%	213,405,891	0%	290,878,795	0%
Engro Powergen Qadirpur Limited	193,399,277	41%	109,779,574	50%	175,169,411	48%
Sapphire Electric Company Limited	217,282,292	0%	167,771,798	0%	212,810,973	0%
Narowal Energy Limited	337,129,692	43%	701,960,094	0%	446,193,472	0%
Liberty Power Tech Limited	442,460,285	56%	309,851,434	0%	298,866,724	0%
Hainora Power Generation Company Limited	452,019,104	129%	372,321,497	137%	390,041,244	55%
Uch-II Power (Pvt.) Limited	1,946,918,651	0%	1,956,851,075	0%	2,393,762,233	6%
JOW Sugar Mills Ltd. II	134,483,723	85%	30,436,736	76%	35,446,866	30%
JOW Sugar Mills Ltd. III	162,800,817	85%	115,579,369	87%	129,546,777	39%
RVK Mills Limited	7,420,553	61%	107,337,070	64%	157,919,646	38%
Qindlot Power Limited	308,071,192	63%	231,428,565	65%	99,989,799	27%
Hanza Sugar Mills Limited	82,352,349	68%	90,610,375	94%	78,192,803	83%
Almiral Industries Limited	-	24%	90,121,336	65%	27,687,221	11%
Chinar Energy Limited	(404,633)	42%	61,004,886	48%	57,428,031	42%
China Power Hub Generation company (Pvt.) Ltd	11,135,475,471	0%	10,016,168,707	0%	10,438,648,165	0%
Engro Powergen Thar (Pvt) Limited	5,366,166,523	39%	4,822,480,681	40%	5,180,794,895	61%
Thar Industries Corporation Ltd.	-	84%	113,371,609	84%	162,771,134	85%
Quaid-e-Azam Thermal Power (Pvt) Limited	2,672,204,704	40%	2,714,511,827	35%	6,134,913,037	52%
National Power Parks Management Company Private Limited HRS	2,639,913,959	84%	2,705,628,378	73%	2,744,865,513	73%
Huaneng Shandong Ruyi Energy (Pvt) Ltd	6,649,032,312	81%	9,098,007,570	15%	11,056,029,305	0%
National Power Parks Management Company Private Limited Balokli	2,452,071,357	61%	2,601,509,887	73%	2,572,093,184	63%
Port Qasim Electric Power Company (Pvt.) Limited	10,696,512,419	0%	9,850,940,094	0%	10,972,686,260	0%
Lucky Electric Power Company Limited	6,167,432,619	2%	4,528,538,310	2%	2,904,428,234	0%
Punjab Thermal Power Private Limited	3,515,848,878	0%	3,417,617,018	0%	3,710,950,030	0%
Zorlu Enerji Pakistan Limited	173,477,477	23%	(11,232,432)	11%	134,819,528	12%
RFC Energy Limited	64,997,080	15%	81,689,962	21%	96,159,392	10%
Three Gorges First Wind Farm Pakistan (Private) Limited	(139,290,374)	15%	70,115,234	12%	160,894,504	13%
Foundation Wind Energy-I Limited	859,734,636	12%	203,424,939	11%	335,159,272	15%
Sapphire Wind Power Company Limited	582,771,946	6%	429,777,633	6%	251,443,270	9%
Yunus Energy Limited	799,214,919	7%	232,332,832	6%	234,199,848	11%
Metro Power Company Ltd	331,141,770	20%	223,785,278	14%	591,479,240	17%
Gul Ahmed Wind Power Ltd	931,671,020	7%	181,130,737	6%	708,874,764	11%
Master Wind Energy Limited	314,546,549	7%	251,801,301	6%	254,341,062	11%
Tenaga Nasional Limited	760,562,262	6%	436,874,525	6%	330,653,797	13%
ACT Wind (Pvt) Limited	109,031,814	15%	92,712,526	14%	152,612,682	15%
Hydrochina Dawood Power (Private) Limited	108,760,383	6%	135,790,232	6%	547,013,581	17%
Sochal Energy Development (Private) Limited	762,037,220	19%	274,260,155	13%	260,907,438	15%
UEP Wind Power (Pvt) Ltd	1,806,872,819	6%	213,810,258	6%	1,539,883,383	12%
Quaid E Azam Solar Power Pvt Ltd	1,295,348,476	9%	565,956,043	19%	547,799,056	21%
Appola Solar Development Pakistan Limited	351,435,654	10%	617,173,323	19%	835,160,194	21%
Best Green Energy Pakistan Limited	360,345,473	10%	646,350,610	19%	783,779,316	21%
Crest Energy Pakistan Limited	363,734,370	10%	664,723,403	19%	803,657,882	22%
Narappa Solar (Pvt) Limited	24,955,944	6%	140,089,837	17%	90,393,050	21%
AJ Power (Private) Ltd.	59,831,235	6%	37,864,239	16%	53,195,876	18%
Artistic Energy (Pvt.) Limited	243,113,388	26%	122,465,929	17%	188,187,662	22%
Jhampir Power (Private) Limited	306,038,543	8%	292,356,907	6%	224,417,426	14%
Hawa Energy (Private) Limited	337,531,302	9%	254,238,783	8%	285,903,138	15%
Three Gorges Third Wind Farm Pakistan (Private) Limited	104,868,095	7%	228,611,924	7%	492,864,552	13%
Three Gorges Second Wind Farm Pakistan Limited	99,467,689	7%	462,808,144	7%	252,738,040	12%
Tricon Boston Consulting Corporation (Private) Limited A	464,128,271	7%	585,068,502	7%	301,474,612	17%
Tricon Boston Consulting Corporation (Private) Limited B	461,858,746	7%	294,040,040	7%	297,893,178	16%
Tricon Boston Consulting Corporation (Private) Limited C	497,206,778	7%	300,610,853	7%	293,478,735	16%
Zogby Power (Pvt.) Limited	117,539,490	7%	95,600,000	8%	246,973,211	15%
Foundation Wind Energy-II (Pvt.) Limited	874,176,103	16%	233,958,110	17%	291,260,099	15%
Master Green Energy Limited	363,769,716	7%	29,669,895	7%	284,570,846	15%
Lucky Renewables (Private) Limited	62,940,205	8%	66,981,580	6%	16,806,659	16%
ACT2 DIN Wind (Pvt) Ltd.	39,550,204	7%	168,123,753	8%	163,145,348	17%
Artistic Wind Power (Pvt) Ltd.	217,888,352	8%	64,916,849	8%	202,440,366	16%
Indus Wind Energy Ltd.	130,311,892	7%	60,640,624	7%	45,532,677	18%
Lakeside Energy Limited	103,788,189	6%	101,904,808	7%	114,130,725	18%
Liberty Wind Power-I Ltd.	118,276,692	7%	127,025,795	7%	86,939,032	15%
GIN Energy Ltd.	38,293,464	7%	176,451,620	8%	186,736,049	16%
Gul Ahmed Electric Limited	308,663,690	9%	34,934,767	7%	212,471,349	18%
Atlas Solar Limited	71,618,925	7%	194,566,732	20%	254,449,402	24%
Liberty Wind Power-II (Pvt.) Ltd.	(39,294,480)	6%	120,692,737	6%	88,573,524	16%
NASDA Green Energy Limited	116,867,208	7%	116,383,637	8%	101,767,676	17%
Metro Wind Power Limited	282,637,505	7%	179,146,306	8%	215,700,611	21%
Thar Energy Limited	4,041,300,298	69%	3,723,020,357	17%	1,377,325,519	65%
Thar Coal Block-1 Power Generation Company (Pvt) Limited	17,295,870,976	87%	12,627,049,159	67%	18,775,319,513	78%
TharNova Power Thar (Pvt.) Ltd	4,060,279,171	20%	2,738,560,316	24%	1,393,929,636	61%
Hellos Power Limited	97,199,390	0%	(45,786,203)	20%	59,996,861	24%
Meridian Energy Limited	129,819,660	5%	(66,434,338)	19%	60,712,947	24%
WDS Energy Limited	123,866,430	9%	(51,032,147)	19%	49,679,124	19%
Total	150,470,319,521		146,929,432,549		157,422,656,791	





REGISTRAR

**National Electric Power Regulatory Authority
Islamic Republic of Pakistan**

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No. NEPRA/TRF-Notifications/QA/ 8173

June 03, 2024

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING DECISION OF THE AUTHORITY IN THE
MATTER OF REQUESTS FILED BY XWDISCOS FOR PERIODIC
ADJUSTMENT IN TARIFF FOR THE 3RD QUARTER OF FY 2023-24**

Pursuant to Proviso (ii) of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997) (NEPRA Act), as amended through Act No XIV of 2021 dated 10-08-2021; enclosed please find herewith '*Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 3rd Quarter of FY 2023-24*' for immediate publication in the official Gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification (11 Pages)


(Engr. Mazhar Iqbal Ranjha)