



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/ 2311-26

February 12, 2025

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of December 2024 for XWDISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority (total 10 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **December 2024** and its Notification i.e. S.R.O. 145(I)/2025 dated February 12, 2025.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is
also available on NEPRA's website]

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Copy to:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G),
Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



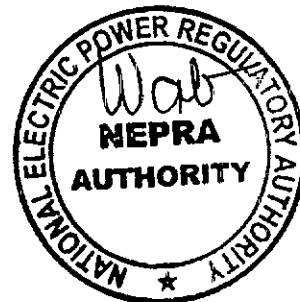
DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF DECEMBER 2024 FOR EX-WAPDA DISCOS

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs notified in the official Gazette, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of December 2024, a request was filed by CPPA-G vide letter dated January 15, 2025. CPPA-G has worked out the fuel cost for the FCA claim for December 2024 as under:

Actual Fuel Charges Component for December 2024	Rs.9.6011/kWh
Corresponding Reference Fuel Charges Component	Rs.10.6364/kWh
Net Fuel Price Variation for the month of December 2024 Decrease	(Rs.1.0353/kWh)

3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA). From the perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of December 2024, as claimed by CPPA-G, is Rs.9.6011/kWh, against the reference fuel cost component of Rs.10.6364/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2024-25. The actual fuel charges, as claimed by CPPA-G, for the December 2024 decreased by (Rs.1.0353/kWh) as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on January 18, 2025 and also uploaded on NEPRA website for information of all concerned stakeholders.
5. The Authority conducted the hearing in the matter on January 30, 2025 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
6. On the scheduled hearing date, representatives of CPPA-G, DISCOs, NTDC along-with its SO/NPCC team, general public and Media were present. However, no representative was present from Power Planning & Monitoring Company (PPMC), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving of hearing notice.

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7. Representative of CPPA-G presented the case before the Authority. While explaining the source wise generation, representative of CPPA-G stated that there was -0.9% growth in generation compared to generation assumed in reference tariff. The following utilization factors for gas and coal-based power plants for the instant month were presented during the hearing;

Power Producer	Energy KWh	Plant Factor
China Power Hub Generation company	-	0%
Huaneng Shandong Ruyi Energy	82,838,200	9%
Port Qasim Electric Power Company	-	0%
Lucky Electric Power Company	-	0%

Coal- Imported 82,838,200 3%

Engro Powergen Thar (Pvt) Limited	200,002,300	45%
Thar Energy Limited	9,889,800	4%
Thar Coal Block-1 Power Generation	412,248,000	46%
ThalNova Power Thar (Pvt.) Ltd	162,143,700	73%

Coal- Local 784,283,800 44%

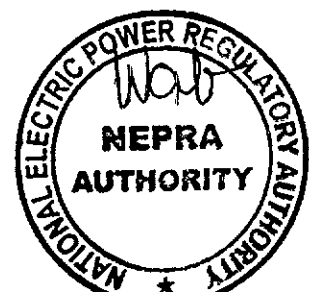
Gas

Liberty Daharki Power Limited	81,872,300	50%
Uch Power Ltd.	350,482,000	86%

8. Different commentators raised their concerns during the hearing. The comments relevant to the FCA are summarized as under:
- ✓ Mr. Arif Bhilwani, a commentator inquired whether the FCA could have been further reduced if Neelum-Jhelum Hydro Power Plant was available during the instant month. It was responded by CPPA-G that since hydro generation is low during winter months, therefore, the impact would have been very low. Mr. Bhilwani further inquired regarding the operation of Guddu 747 on single cycle instead of combined cycle making its generation expensive. NPCC responded that since the plant is operated on indigenous gas, the FCC of Guddu 747 is still low and falls within the economic merit order on single cycle as well. Mr. Bhilwani also highlighted that the loss level of NTDC can also be reduced through new system studies.
 - ✓ Mr. Mushtaq Ghumman, a commentator, inquired regarding the quantum of incremental sales as a result of the winter demand initiative. CPPA-G responded that the package contributed 181 million units for XWDISCOs and 226 million units inclusive of KE
 - ✓ Mr. Imran Shahid, a commentator, inquired whether PMLTC was operating a full capacity or was there any technical constraint. NPCC responded that the line was operated as per demand flow.
 - ✓ Mr. Ashfaq Mughal, a commentator, inquired whether any plant was operated outside the merit order. NPCC responded that the economic merit order was adhered largely, however, certain plants were kept on standby and operated on part load for load management.
9. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;

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a) 2002 Power Policy Plants

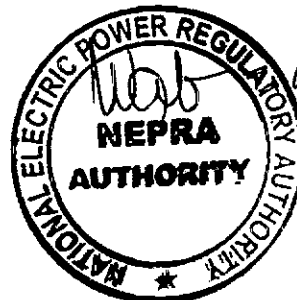
- i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

b) 1994 Power Policy Plants (HUBCO Inclusive)

- i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv. All purchases have been made in accordance with the Power Purchase Agreement
- v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

c) Power Plants Operations

- i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of December 2024.
 - ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
10. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
11. The Authority, observed that CPPA-G has purchased energy of 32.757 GWh from Tavanir Iran in December 2024 at a cost of Rs.919.127 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the current cost and previous adjustments, of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or





otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.

12. CPPA-G also claimed a negative amount of Rs.76.55 million on account of previous adjustment for energy supplied by Tavanir Iran for October 2024. The same amount is being allowed strictly on provisional basis subject to adjustment, in order to avoid piling up of the cost and one time burdening of the consumers in future.
13. Certain adjustments have been made to the current period costs claimed by CPPA-G. These adjustments are owed to revised rates issued by NEPRA for the instant month whereas CPPA-G has claimed the same on the latest available rates at time of filing of petition. The deducted amounts are summarized below:

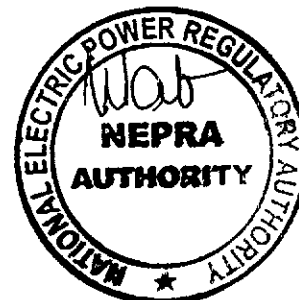
Power Producers	Dec-24				
TOTAL	NEPRA working	Rate	Energy	Request	Deduction
Haveli Bahadur Shah	15,626,357,668	22.6099	705,475,243	15,950,732,734	324,375,066
Baloki	12,999,551,715	22.4373	592,610,100	13,296,589,977	297,038,262
Punjab Thermal Power Private Limited	1,350,080,464	24.8450	54,678,500	1,358,489,533	8,409,069

14. CPPA-G also requested net positive amount of Rs.2,453 million as previous adjustments. Detail of previous adjustments claimed by CPPA-G is tabulated below;

Power Producers	Request	Allowed	Adjustment
Total	2,452,958,514	2,448,736,573	(4,221,941)
GENCO III Block-2 Unit 4	4,221,938	0	(4,221,938)
Hub Power	152,085,058	152,085,058	0
Uch	(3,233)	(3,233)	0
Liberty	(395,770,450)	(395,770,450)	0
Karachi Nuclear Power Plant-Unit-2	3,091,132,551	3,091,132,548	(3)
Tavanir Iran	(76,554,513)	(76,554,513)	0
Nishat Power	2,911,302	2,911,302	0
Foundation Power	(5,254)	(5,254)	0
Orient	4	4	0
Saif Power	(4)	(4)	0
Engro Energy	(3,085,138)	(3,085,138)	0
JDW-III	6,834,185	6,834,185	0
China Hub Power	104,061,807	104,061,807	0
QATPL	(189,802,795)	(189,802,795)	(0)
Haveli Bahadur Shah	(134,354,998)	(134,354,998)	0
Huaneng Shandong Ruyi Energy	950,104,902	950,104,902	0
Baloki	(268,390,748)	(268,390,748)	0
Lucky Electric Power Company	(627,463,474)	(627,463,474)	0
Punjab Thermal Power	(3,050,706)	(3,050,706)	0
Thar Energy Limited	(1,248,403)	(1,248,403)	0
Thar Coal Block-1	(158,662,379)	(158,662,379)	0
ThaNova Power Thar	(2,931)	(2,931)	0

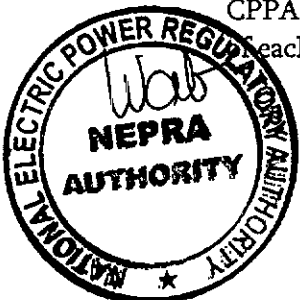
15. Regarding the claims of Baloki, Huaneng Shandong Ruyi Energy, and China Hub Power, the invoices are under verification, therefore, the claimed amount of CPPA-G has been provisionally accounted for. Any adjustment based on the verified invoices, if required, will be made subsequently.

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16. Regarding Rs.4.22 million claimed on account of GENCO-III PLAC, the amount has been deducted until verification of the amount. Any adjustment based on the verified invoices, if required, will be made subsequently.
17. The Authority hereby directs CPPA-G to provide the technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
18. NTDC, reported provisional T&T losses of 232.410 GWh i.e. 2.884%, based on energy delivered on NTDC system during December 2024. NTDC in addition also reported T&T losses of 21.010 GWh i.e. 2.970%, for PMLTC (HVDC) line. As per NTDC notified tariff, the allowed T&T loss is 2.639% only at 500KV and 220 KV network. Similarly, for PMLTC (HVDC), the allowed T&T loss is maximum up-to 4.3%.
19. Accordingly, for the month of December 2024, T&T losses of 253.420 GWh have been verified for NTDC system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, which has been included in the instant monthly FCA working.
20. CPPA-G, in addition, also provided details regarding net metering units procured by DISCOs. As per the data provided, DISCOs have purchased 62.44 GWh from Net Metering during December 2024.
21. Further, CPPA-G also provided data that during December 2024, 18.54 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided NTDC monthly reading data containing energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost has been claimed / provided along-with the FCA data.
22. It is pertinent to mention here that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during December 2024 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs. DISCOs are directed to submit a reconciliation of the energy purchased through bilateral contracts and cost allowed by the Authority viz a viz cost verified by XWDISCOs for such purchases. In case, there is any differential of cost allowed viz a viz amount verified by XWDISCOs, the same may be requested as part of FCA request through CPPA-G.
23. In view of the above discussion, the Authority has calculated the fuel cost for the month of December 2024, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as provided in the respective PPAs of the Power Producers as claimed by CPPA-G in its FCA request.
24. Based on the aforementioned discussion and in light of the earlier decisions of the Authority, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket each DISCO has been worked out. However, since a uniform tariff regime is applicable



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in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

Description	Unit	CPPA-G Pool	K-Electric	T&I Loss Diff.	XWDISCOs
Energy Procured from CPPA-G Pool	GWh	7,518	741	2.01	6,775
Fuel Cost allocated from Pool	Rs. Mln	71,530	7,048	19	64,463
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	9.5142	9.5142	9.5142	9.5142

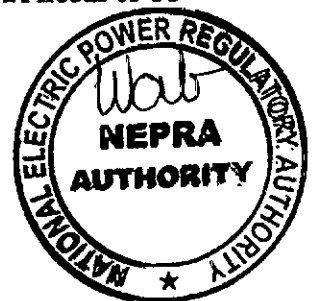
Description	Unit	FESCO	GEPCO	HESCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWh	879.04	683.81	259.41	176.14	839.76	1,487.46	893.55	995.66	146.86	413.76	6,775
Energy Procured from Net Metering	GWh	5.22	4.94	0.23	0.11	9.27	21.74	16.04	4.72	(0.01)	0.17	6,244
Energy Procured from SPPs	GWh		1.35	2.70	8.80			0.69				18.54
Total Energy	GWh	884	690	267	185	849	1,509	910	1,000	147	414	6,856
Fuel Cost allocated from Pool	Rs. Mln	8,363	6,506	2,468	1,676	7,990	14,152	8,501	9,473	1,397	3,937	64,463
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mln		-	24.6	18.5							64,463
Total Fuel Cost	Rs. Mln	8,363	6,506	2,493	1,694	7,990	14,152	8,501	9,473	1,397	3,937	64,506
Actual Fuel Cost component (FCC)	Rs./kWh	9.4580	9.4274	9.3242	9.1536	9.4102	9.3771	9.3394	9.4693	9.5146	9.5102	9.4081
Reference Fuel Cost component (FCC)	Rs./kWh	10.6364	10.6364	10.6364	10.6364	10.6364	10.6364	10.6364	10.6364	10.6364	10.6364	10.6364
Fuel Charges Adjustment	Rs./kWh	(1.1784)	(1.2090)	(1.3122)	(1.4808)	(1.2261)	(1.2592)	(1.2970)	(1.1671)	(1.1217)	(1.1262)	(1.2283)

25. CPPA-G is directed to ensure Inter-DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers in order to properly account for the energy and cost of each DISCO as per their own basket.
26. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform decrease of (Rs.1.2283/kWh) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for December 2024 as under;

Actual National Avg. Uniform FCC for December 2024	Rs.9.4081/kWh
Corresponding Reference Fuel Charge Component	Rs.10.6364/kWh
National Avg. Uniform FCA for December 2024- Decrease	(Rs.1.2283/kWh)

27. The Authority has decided that adjustment as referred in the preceding paragraphs;
 - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
 - b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of December 2024. In case any bills of February 2025 are issued before the notification of this decision, the same may be applied in subsequent month.
 - c. Terms & Conditions of Winter Demand Initiative decision dated 06.12.2024 needs to be taken into account, if applicable for the instant FCA.

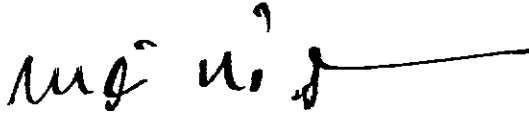
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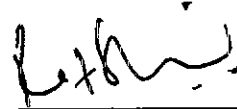
- d. XWDISCOs shall reflect the fuel charges adjustment in respect of December 2024 in the billing month of February 2025.
- e. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

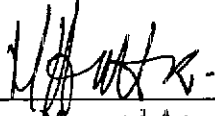


Mathar Niaz Rana (nsc)
Member

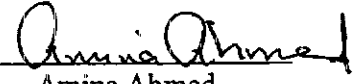
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Rafique Ahmed Shaikh
Member



Engr. Maqsood Anwar Khan
Member

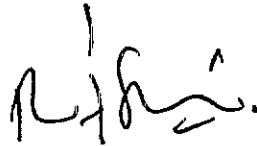


Amina Ahmed
Member

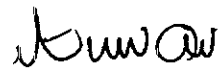


Waseem Mukhtar
Chairman

Ⓚ Any cost on account of operation of power plant in violation of EMO should not be passed on to consumers for reason what so ever be.







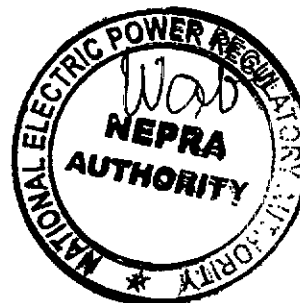
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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Preliminary)
For the Month of December 2024

S No	Power Producers	Fuel	Energy (MWh)	Fuel Charges (Rs.)	VC&M Charges (Rs.)	CPP Rating points (Rs.)	Price Adjustment to Fuel Cost (Rs.)	Price Adjustment to VC&M (Rs.)	Price Adjustment to EPP Total (Rs.)	Supp. Charges	Total Fuel Cost (Rs.)	Total VC&M (Rs.)	Total Energy Cost (Rs.)
Summary													
1	Hydel		1,378,280,743		221,290,261	221,290,261		1,236,894,284	1,236,894,284				1,458,180,545
2	Coal Based		784,281,890	1,008,452,065	878,435,176	14,534,118,441	(199,312,713)	1,196,899,778	946,146,868		17,819,646,312	1,343,118,295	19,062,764,607
3	Gas Based		179,821,458	2,367,494,220	21,793,261	2,399,889,648	626,789,229	2,846,299	438,243,443		2,399,889,648	34,432,810	2,434,322,458
4	Wind												
5	Solar												
6	Other												
7	Renewable												
8	Other												
9	Renewable												
10	Renewable												
11	Renewable												
12	Renewable												
Totals For The month:			7,786,696,163	76,546,894,278	2,681,847,245	73,611,743,821	2,257,258,610	2,346,942,768	4,799,618,282		77,361,684,290	6,943,686,712	78,311,299,163
Price Adjustment to Fuel Cost:			(1,681,296)	2,457,948,610	2,346,942,768	4,799,618,282							
GRAND TOTALS:			7,786,696,163	76,546,894,278	2,681,847,245	73,611,299,163							

Energy Cost (Rs.)	73,361,684,290	4,948,844,712	78,311,299,163
Cost not chargeable to CPSCs (Rs.)	1,197,248,448		1,197,248,448
EPP (Chargeable) (Rs.)	72,164,435,842	4,948,844,712	77,113,280,554
Energy Sale (MWh)	7,818,297,432	7,818,297,432	7,818,297,432
Avg. Rate (Rs./MWh)	9.3511	6.3385	18.2396

Reference Rate (Rs./MWh)	18.6264
FCA Rate Current month (Rs./MWh)	(1.6353)



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 2nd day of February, 2025

S.R.O. 145 (I)/2025: – Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of **December 2024** in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform FCC for December 2024	Rs. 9.4081/kWh
Corresponding Reference Fuel Charge Component	Rs.10.6364/kWh
National Avg. Uniform FCA for December 2024 - Decrease	(Rs.1.2283/kWh)

3. The Authority has decided that adjustment (Rs.1.2283/kWh) as referred in the preceding paragraph;

- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
- Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of **December 2024**. In case any bills of **February 2025** are issued before the notification of this decision, the same may be applied in subsequent month.
- Terms & Conditions of Winter Demand Initiative decision dated 06.12.2024 needs to be taken into account, if applicable for the instant FCA.
- XWDISCOs shall reflect the fuel charges adjustment in respect of **December 2024** in the billing month of **February 2025**.
- While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

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Wasim Anwar Bhinder
(Wasim Anwar Bhinder)
Registrar