

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/ 2311-26

February 12, 2025

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
<b>5</b> .	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of December 2024 for XWDISCOs along with Notification Thereof

Enclosed please find herewith a copy of the Decision of the Authority (total 10 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **December 2024** and its Notification i.e. S.R.O. 145(I)/2025 dated February 12, 2025.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is also available on NEPRA's website]

Wasim Anwar Bhinder)

#### Copy to:

- 1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
- 2. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
- 3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
- 4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
- 5. Managing Director, NTDC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
- 6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



# DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF DECEMBER 2024 FOR EX-WAPDA DISCOS

- Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission
  and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/
  formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs
  notified in the official Gazette, the Authority has to make adjustments in the approved
  tariff on account of any variations in the fuel charges on a monthly basis.
- 2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of December 2024, a request was filed by CPPA-G vide letter dated January 15, 2025. CPPA-G has worked out the fuel cost for the FCA claim for December 2024 as under:

Actual Fuel Charges Component for December 2024	Rs.9.6011/kWh
Corresponding Reference Fuel Charges Component	Rs.10.6364/kWh
Net Fuel Price Variation for the month of December 2024 Decrease	(Rs.1.0353/kWh)

- 3. The Authority has reviewed the request/information provided by CPPA-G seeking monthly fuel cost adjustment (FCA). From the perusal of the information so provided by CPPA-G, the actual pool fuel cost for the month of December 2024, as claimed by CPPA-G, is Rs.9.6011/kWh, against the reference fuel cost component of Rs.10.6364/kWh as indicated in the Annexure-IV of the notified consumer-end tariff of Ex-WAPDA DISCOs for the FY 2024-25. The actual fuel charges, as claimed by CPPA-G, for the December 2024 decreased by (Rs.1.0353/kWh) as compared to the reference fuel charges.
- 4. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in newspapers on January 18, 2025 and also uploaded on NEPRA website for information of all concerned stakeholders.
- 5. The Authority conducted the hearing in the matter on January 30, 2025 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website, whereby participation in the hearing and filing of comments/ objections from any interested/affected person were invited. Separate notices were also sent to the interested / affected parties.
- 6. On the scheduled hearing date, representatives of CPPA-G, DISCOs, NTDC along-with its SO/NPCC team, general public and Media were present. However, no representative was present from Power Planning & Monitoring Company (PPMC), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL) and Ministry of Finance despite serving of hearing notice.

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7. Representative of CPPA-G presented the case before the Authority. While explaining the source wise generation, representative of CPPA-G stated that there was -0.9% growth in generation compared to generation assumed in reference tariff. The following utilization factors for gas and coal-based power plants for the instant month were presented during the hearing;

Power Producer	Energy KWh	Plant Factor
China Power Hub Generation company		0%
Huaneng Shandong Ruyi Energy	82,838,200	9%
Port Qasim Electric Power Company	-	0%
Lucky Electric Power Company	-	0%
Coal- Imported	82,838,200	3%
Engro Powergen Thar (Pvt) Limited	200,002,300	45%
Thar Energy Limited	9,889,800	4%
Thar Coal Block-1 Power Generation	412,248,000	46%
ThalNova Power Thar (Pvt.) Ltd	162,143,700	73%
Coal- Local	784,283,800	44%
Gas		
Liberty Daharki Power Limited	81,872,300	50%
Uch Power Ltd.	350,482,000	86%

- 8. Different commentators raised their concerns during the hearing. The comments relevant to the FCA are summarized as under:
  - Mr. Arif Bhilwani, a commentator inquired whether the FCA could have been further reduced if Neelum-Jhelum Hydro Power Plant was available during the instant month. It was responded by CPPA-G that since hydro generation is low during winter months, therefore, the impact would have been very low. Mr. Bhilwani further inquired regarding the operation of Guddu 747 on single cycle instead of combined cycle making its generation expensive. NPCC responded that since the plant is operated on indeginous gas, the FCC of Guddu 747 is still low and falls within the economic merit order on single cycle as well. Mr. Bhilwani also highlighted that the loss level of NTDC can also be reduced through new system studies.
  - ✓ Mr. Mushtaq Ghumman, a commentator, inquired regarding the quantum of incremental sales as a result of the winter demand initiative. CPPA-G responed that the package contributed 181 million units for XWDISCOs and 226 million units inclusive of KE
  - Mr. Imran Shahid, a commentator, inquired whether PMLTC was operating a full capacity or was there any technical constraint. NPCC responded that the line was operated as per demand flow.
  - Mr.Ashfaq Mughal, a commentator, inquired whether any plant was operated outside the merit order. NPCC responded that the economic merit order was adhered largely, however, certain plants were kept on standby and operated on part load for load management.
- 9. The Authority observed that while submitting the monthly FCA request, CPPA-G and NTDC/NPCC certifies that;





## a) 2002 Power Policy Plants

- i. All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- iii. The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

### b) 1994 Power Policy Plants (HUBCO Inclusive)

- i. All purchases have been made from IPPs under 1994 Policy, including HUBCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii. Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv. All purchases have been made in accordance with the Power Purchase Agreement
- v. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

#### c) Power Plants Operations

- i. It is certified that Merit Order was followed as defined under section 2(I)(x) of the NEPRA Licensing (Generation) Rules, 2000, while operating power plants in its fleet during month of December 2024.
- ii. Partial Loading of power plants strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conversation where needed.
- 10. Accordingly for the purpose of instant FCA, the information along-with certification given by CPPA-G has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would be adjusted in the subsequent monthly fuel charges adjustment.
- 11. The Authority, observed that CPPA-G has purchased energy of 32.757 GWh from Tavanir Iran in December 2024 at a cost of Rs.919.127 million, however, contract between CPPA-G and Tavanir Iran for import of Power up-to 104 MW has expired on December 31, 2021. In view thereof, the current cost and previous adjustments, of electricity purchased from Tavanir Iran is being allowed strictly on provisional basis, subject to its adjustment once the Authority decides the extension in the contract between CPPA-G and Tavanir Iran or





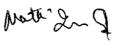
- otherwise. The cost being allowed on provisional basis is to avoid piling up of the cost and one time burdening of the consumers in future.
- 12. CPPA-G also claimed a negative amount of Rs.76.55 million on account of previous adjustment for energy supplied by Tavanir Iran for October 2024. The same amount is being allowed strictly on provisional basis subject to adjustment, in order to avoid piling up of the cost and one time burdening of the consumers in future.
- 13. Certain adjustments have been made to the current period costs claimed by CPPA-G. These adjustments are owed to revised rates issued by NEPRA for the instant month whereas CPPA-G has claimed the same on the latest available rates at time of filing of petition. The deducted amounts are summarized below:

Rower Producers	iD	ec 24
TOTAL	NEPRA working Rate	Energy Request Deduction
Havell Bahadur Shah	15,626,357,668 22.6099	705,475,243 15,950,732,734 - 324,375,066
Baloki	12,999,551,715 22.4373	592,610,100 13,296,589,977 - 297,038,262
Punjab Thermal Power Private Limited	1,350,080,464 24.8450	54,678,500 1,358,489,533 - 8,409,069

14. CPPA-G also requested net positive amount of Rs.2,453 million as previous adjustments. Detail of previous adjustments claimed by CPPA-G is tabulated below;

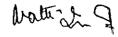
Power Producers	Request	Allowed	Adjustment
Total	2,452,958,514	2 448 736 573	- (4)221(941)
GENCO III Block-2 Unit 4	4,221,938	0	(4,221,938)
Hub Power	152,085,058	152,085,058	0
Uch	(3,233)	(3,233)	0
Liberty	(395,770,450)	(395,770,450)	
Karachi Nuclear Power Plant-Unit-2	3,091,132,551	3,091,132,548	(3)
Tavanir Iran	(76,554,513)	(76,554,513)	0
Nishat Power	2,911,302	2,911,302	0
Foundation Power	(5,254)	(5,254)	0
Orient	4	4	0
Saif Power	(4)	(4)	0
Engro Energy	(3,085,138)	(3,085,138)	0
JDW-III	6,834,185	6,834,185	0
China Hub Power	104,061,807	104,061,807	0
QATPL_	(189,802,795)	(189,802,795)	(0)
Haveli Bahadur Shah	(134,354,998)	(134,354,998)	0
Huaneng Shandong Ruyi Energy	950,104,902	950,104,902	0
Baloki	(268,390,748)	(268,390,748)	0
Lucky Electric Power Company	(627,463,474)	(627,463,474)	0
Punjab Thermal Power	(3,050,706)	(3,050,706)	0
Thar Energy Limited	(1,248,403)	(1,248,403)	0
Thar Coal Block-1	(158,662,379)	(158,662,379)	0
ThalNova Power Thar	(2,931)	(2,931)	0

15. Regarding the claims of Baloki, Huaneng Shandong Ruyi Energy, and China Hub Power, the invoices are under verification, therefore, the claimed amount of CPPA-G has been provisionally accounted for. Any adjustment based on the verified invoices, if required, will be made subsequently.





- 16. Regarding Rs.4.22 million claimed on account of GENCO-III PLAC, the amount has been deducted until verification of the amount. Any adjustment based on the verified invoices, if required, will be made subsequently.
- 17. The Authority hereby directs CPPA-G to provide the technically/financially verified data of each generation company pertaining to previous month along-with its next monthly FCA request, in order to ensure that any required adjustments are made in a timely manner.
- 18. NTDCL, reported provisional T&T losses of 232.410 GWh i.e. 2.884%, based on energy delivered on NTDCL system during December 2024. NTDC in addition also reported T&T losses of 21.010 GWh i.e. 2.970%, for PMLTC (HVDC) line. As per NTDCL notified tariff, the allowed T&T loss is 2.639% only at 500KV and 220 KV network. Similarly, for PMLTC (HVDC), the allowed T&T loss is maximum up-to 4.3%.
- 19. Accordingly, for the month of December 2024, T&T losses of 253.420 GWh have been verified for NTDCL system only at 500 kV and 220 kV network and PMLTC (HVDC), keeping in view the aforementioned allowed limits of the Authority, which has been included in the instant monthly FCA working.
- CPPA-G, in addition, also provided details regarding net metering units procured by DISCOs. As per the data provided, DISCOs have purchased 62.44 GWh from Net Metering during December 2024.
- 21. Further, CPPA-G also provided data that during December 2024, 18.54 GWh were supplied by power producers having bilateral contracts with DISCOs. Regarding fuel cost of SPPs/CPP it is important to mention that CPPA-G only provided NTDC monthly reading data containing energy supplied by aforementioned SPPs/CPPs to DISCOs, however, no fuel cost has been claimed / provided along-with the FCA data.
- 22. It is pertinent to mention here that while approving the Power Acquisition Requests (PARs) for such SPPs, the Authority also prescribed an adjustment mechanism for indexation of fuel cost component based on prevalent fuel prices. As CPPA-G has not claimed any cost for the energy supplied by SPPs/CPPs, therefore, in order to avoid piling up of costs and one time burdening of consumers, the cost for energy supplied by SPPs during December 2024 has been accounted for based on the reference Fuel cost component as approved by the Authority in the respective PAR of such SPP/CPPs. DISGOs are directed to submit a reconciliation of the energy purchased through bilateral contracts and cost allowed by the Authority viz a viz cost verified by XWDISCOs for such purchases. In case, there is any differential of cost allowed viz a viz amount verified by XWDISCOs, the same may be requested as part of FCA request through CPPA-G.
- 23. In view of the above discussion, the Authority has calculated the fuel cost for the month of December 2024, after accounting for the aforementioned adjustments, and including costs arising due to application of various factors, as provided in the respective PPAs of the Power Producers as claimed by CPPA-G in its FCA request.
- 24. Based on the aforementioned discussion and in light of the earlier decisions of the Authority, separate FCA of each DISCO after accounting for the energy purchased from CPPA-G, bilateral contracts (Captive, SPPs) and Net metering as part of individual basket each DISCO has been worked out. However, since a uniform tariff regime is applicable





in light NEPRA Act, NE Policy and Plan, therefore, the Authority has also worked out a National Average Uniform monthly FCA to be charged from all the consumers of XWDISCOs.

Description	Unn	CPPA-G Pool	K-Electric	T&I Loss Diff,	XWDISCOs							
Energy Procured from CPPA-G Pool Fuel Cost allocated from Pool	GWh Rs. Min	7,518 71,530	741 7,048	2.01 19	6,775 64,463							
Actual Fuel Cost component (FCC) of CFPA-G Pool	Rs./kWh	9.5142	9.5142	9.5142	9.5142							
Description	Unit	FESCO	GEPCO	HESCO	SEPCO	1ESCO	LESCO	МЕРСО	PESCO	TESCO	QESCO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWI.	879,04	683.81	259.41	176.14	839.76	1,487.46 21.74	893.55 16.04	995.66 4.72	146.86 (0.01)	<b>413.76</b> 0.17	6775 6244
Energy Procured from Net Metering Energy Procured from 5PPs	GWh GWh	5.22	4.94 1.35	0,23 7,70	0.11 <b>8.8</b> 0	9.27	21.74	0.69	4.14	(0.01)	0.17	100 is a
Total Energy	GWh	154	690	267	185	849	1,509	910	1,000	147	414	r≱≅(¥€6, <b>8</b> 56
Fuel Cost allocated from Pool	Rs. Min.	8,363	6,506	2,468	1,676	7,990	14,152	8,501	9,473	1,397	3,937	T 1- 164,463
Feel Cost for Energy Procured through bilateral contracts	Rs. Min.		-	24.6	18.5		J					43.06
Total Fuel Cost	Rs. Min	8,363	6,506	2,493	1,694	7,990	14,152	8,501	9,473	1,397	3,937	% <b>≥ 164,506</b>
Actual Fuel Cost component (FCC)	Rs./kWh	9.4580	9.4274	9.3242	9.1556	9.4102	9.3771	9.3394	9.4693	9.5146		9,408
Reference Fuel Cost component (FCC)	Rs./kWh	10.6364	10.6364	10.6364	10.6364	10.6364	10,6364	10.6364	10.6364	10.6364		20.6364
Fuel Charges Adjustment	Rs./kWh	(1,1784)	(1.2090)	(1.3122)	(1 4808)	(1 2261)	(1 2592)	(1,2970)	(1,1671)	(1.1217)	(1.1262)	(1 2283)

- 25. CPPA-G is directed to ensure Inter-DISCO settlement of FCA worked for each XWDISCOs and the FCA charged from consumers in order to properly account for the energy and cost of each DISCO as per their own basket.
- 26. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform decrease of (Rs.1.2283/kWh) in the applicable tariff for XWDISCOs on account of variations in the fuel charges for December 2024 as under;

National Avg. Uniform FGA for December 2024- Decrease	(Rs.1.2283/kWh)
Corresponding Reference Fuel Charge Component	Rs.10.6364/kWh
Actual National Avg. Uniform FCC for December 2024	Rs.9.4081/kWh

- 27. The Authority has decided that adjustment as referred in the preceding paragraphs;
  - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
  - b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of December 2024. In case any bills of February 2025 are issued before the notification of this decision, the same may be applied in subsequent month.
  - c. Terms & Conditions of Winter Demand Initiative decision dated 06.12.2024 needs to be taken into account, if applicable for the instant FCA.



- d. XWDISCOs shall reflect the fuel charges adjustment in respect of December 2024 in the billing month of February 2025.
- e. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

	AUTHORITY	
Mathar Niaz Rana (nsc) Member	<u> </u>	Rafique Ahmed Shaikh Member
Engr. Maqsood Anwar Khan Member	١. ٥	Amina Ahmed Member

Waseem Mukhtar Chairman

Any cost on account of operation of power plans in violation of EMO should not be passed on to consumer; for reason what so ever be.

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	Energy Procurement Report (Procurement) For the Menth of December 2024													
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í		OEHCO-W	<del>                                     </del>		·	AND.		4,223,731	F	4,323,720		4211721		
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		Sub-Feta #Sp(CO) Fetal-	`	237,334,240	3,413,821,761			4,223,737	<u> </u>	4,223,729		2,630,845,433	\$16,948,760	2347,023,641
4	EEA	b	1		2,0,-01	1	4,504,500		1 · · · · · · · · · · · · · · · · · · ·	4,23,729		7,694,841,433	210,344,380	2,501,623,641
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1		Addition through After Larger Park Conference Control	N-0	703,660	27,621,318	1,611,146	24,242,463	1Contace	1012.12	153,000,001		176,564,573	184.41	174,546,64
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1	14	Mary	90	61.672.780	ບາເກກ່າ		2,417,640,167	(344)76,646		(\$54,776,66E)	- A	1,030,027,047	amit	URC) IV
1		Charles Berline	and Sheet	224.461.446	321,421,000	<del> </del>	er in the			1 .	1 .		· <del></del>	
1	17	Control Section S		214,736,640	400,004,144 1/2,662,074		44,64,14	<del></del>	·	1		10.00.12	i <del>l                               </del>	440,041
1	ļ <u>14</u>	Charles Burker H		715,500,000	172,682,674		372,442,724		1			372,112,630		\$11,422,00 640,004,77 972,642,6 944,304,4
1	18.	Harmile Streets of France Plant Street, 2	-	631,000,000	340,385,484 1,135,720,900		1,131,730,000	Congress	i	CATONIC		7912 221		
		Congress Benefitar Princip (Floridge L.) Tourney from	Breat .	224,047,000 214,736,000 717,000,000 216,200,000 633,960,000 633,960,000 637,974,000 32,977,000	600,633,92 819,127,631	-						T ###.#55.921	1	809,017,97
hep-Total				2,531,670,177	11,270,210,000	345,276,093	919,127,457 11,629,846,981	(76,664,612 2,229,666,413	1,611,12			842,677,030 14,649,176,437	343,667,01	869,813,91 \$69,812,6 14,393,866,8
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CARTRAL POWER PARCHASING AS ENCY (CITYA
Rearry Procurement Report (Provisional)
For the Manth of December 2024

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3.000		Payer Producers	Fuel	Energy KVds	Fuel Diviges #s	April Condition Abril	Da Grand south (gr)	From Adjointment on Foot Coru.	Provi, Adjustenças in VG-60 \$70.5	tres Adjustinans in EPF Fela file	Superiory	Total Puel Cust Re,	Talab VOAN Re.	Fotal Energy Cost
	<b></b>	App Property	MFO.	849,235	15,639,672	1,543,334	17,474,005			·		164 NATE	(413,434	17,474,004
	<u>-</u>		NFO -	636,573		1,310,674	20,667,816	1,51,382	' " <sub>2</sub>	2,911,302	<del></del>	\$1,640,244	1,310,674	1310/6
		for the few	Gen	\$1,123,660	16.714.642 119.242.211	103 (53) (60)	920,011,007	(5.254)		(1.214)	<del></del>	619,212,627	161,563,006	22,500,000 620,000,000
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	·		RFO FLIG	304,210	12,140,327	5,193,471	13,114,740					12740397	Libais	13.00.200
		3af Paret	HSD Com			<u> </u>				<del>-</del>	<del> </del>		<del> </del>	<u></u>
		Strate South	HSD	(1315,607	790,644,077	74,012,000	743,747,13 <b>6</b>	(1,015,130)			}		74,712,650	1 MURTIN
	•	Explains France -	HSD FLAG HSD								1			
	- 10	Makes Narrows	RFO	234,176 43,431	7,863,166	4I,AT	8,295,041	· · · · · · · · · · · · · · · · · · ·		<del></del>	<del>,</del>	7,443,100	FURI	njajar
1		time to form	N/O	47,411	(3)2(2)	143,588	1,471,410	(4)				1,322,029	E(1,4)	1,675,410
ĺ	12	- Dista	Jest) Con	17(277,532					<del>-</del>		<del></del>	·		
		WEAT	Con Boots:	(1) (1)	2,376,36K,916 p1,863,664	175,274,276 21,594,344 21,217,646 11,217,646 41,644,647	2,400,400,354 (19,401,361 (14,212,761 (19,401,317 (19,407,418		(Zill)	(279)		2376,946,919 61,443,643	12,2434	2,000,000 (bd) 133,001,301
	15	ATT .	Represe Regessé	16,200,300 13,000,105 30,361,360	91,003,005 02,476,101	21,717,646	(14,112,76)	(,03,188	815,460	<b>734 in</b>		96,311,366 63,721,487	21,600,100 22,901,046 10,819,616 61,844,689	121,962,414 100,461,767 196,437,516
	17	District Committee Committ	- Project	14,301,900	83,731,467 167,343,236	19,571,010 61,014,017	101,401,147					11/243/24	10.079.516	103,061,707
	н	February	Cord											
1		Pares Singer Milite	Bereit	8,640,346	\$7,06343	(5,040,154	71.341.647 96,417.653			<del>-</del> -	<del></del>	6/4(34) 2(3)(44	13,064,134	71,224,667 34,947,913
i i	70	Charact Burge Limited	Brester	4,114,216 1,787,286	24,636,300 16,436,400	Conditions	30,227,013 20,211,432				·	243315946 18,415,490	13,666,134 €791,653 3,653,942	34,007,013
		China Inpo Franci (Fric   Lité	Cod impoint	244,42,344	2,446,645,585	264,361,647	376(417,43	164,66() 67	(4,117) 676,912,941	184,694,699		104,041,007	(0.197) 644(864.440	194,866,000
1	- <del>- 1</del>	Home a Stage Mills About Stage Mills About Serveybox Channel Chapses Exercing Learnel Chapses Exercing Learnel Chapses Exercing Learnel Chapses Exercing Learnel Lype Chapses Shore SFS Lappes Learnel La	Bragesta Bragesta Code bragestad Code Lotad Bragesta PLEC	11,444,846 \$61,829,546	84,454,134 \$4,454,134 \$444,453,631	18,594,276	44 114 644			THE SECOND	<del> </del>	196, 141, 141, 141, 15 166, 141, 141, 141, 141, 141, 141, 141,	984,844,846 14,944,276	30,209,G32 000,304,000 (200,001,002) 00,304,001
-	34	em.	etSD :	\$61,629,500		90,544,094	6,191,448,421	(107,442,741)		CHATCHO .		le cresses	M.594.660	C/00/300/02
		- New Select Side	MUNG HSD	100000	18,990,732,734	20120	10,231,270,766	(134,350,00)	(34,231)	(114,315,229)	<u> </u>	18,914,377,734	AMAYAH	18,000,000,007
		showing the Sange (Full (M)	Cod Injuried	IZINAM.	1,350,50,01	\$1,245,18	Q12,(27,68)	BE9,164,692	(25,150)	<b>#U</b> 0720		2,779,731,429	32744,143	1,641,017,072
	36	Photocolog Short Sungi (Prif. 181 Bali Paran Sin Paran San					New Control of the Co		(62,137)	744	<u> </u>	4117374442		
1			NLing	#82,410,100	(3.294.3.49.277	SHIR	13,000,000,220	(348,346) (4)	(130,310)	(38 30,10)		11478,119,23	262,941,963	13,311,441,197
	394		NLISC I-BO Cool-Imported						1270	***************************************	i			STATE OF THE STATE
	<u> </u>		Cod-Imperiod				<u> </u>	1027,443,474)	2,011,444	(F24,781,984)	<b>.</b> :	(637,463,474	1,171,444	(434,701,000)
1	23	Purpole Wearned Perrot Decrine United	MLNG HSO	51,670,660	Takiya (	أدويوني	1,276,321,993	(3,090,706)		(1.646.2H)	Λ :	1,366,438,827	14,824,449	1,372,2743216
	<u></u>		Carl Local	0,000,000 (12,240,000	1,300,666,945 7,974,669,526 7,641,664,760 54,244,544,746	7,868,164	1,366,646,646	(1,546,248)	181249414	101,516,211	14.	1,394,762,443	11(111)	(.647)864(304) 7,000,000,500 8,000,000,700
		The Part Part Put Put JAM	Coal-Larai	142 143 760	7,641,664,760	276,463,600 129,325,916	7,361,343,433 2,171,216,676 54,767,767,767	(EM,462,379) (2,931) (322,151,634)	347,574,464	230-217-078 10,364,178	1 :	2,941,991,929	130 614 974	7,500,000,000
		en, nu	\$-10-Total	2,914,754,329						714,491,725		54,624,624,624	2,179,479,096	\$9,554,059,431
<u> </u>		57; rab.		4,444,633,366	44,724,874,175	2,162,859,433	70,507,733,000	2,440,734,787	1,110,657,470	3,500,502,250	•	70,672,000,057	1,273,614,000	72,947,122,448
1	2227.	Winds	G <sub>th</sub>	<u> </u>						-		<del></del>	<del> </del>	
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1		- 1	Trind	7,617,000							:	<u>_</u>	<u> </u>	
		Supplies Trans France		6,228,000	<del></del>		·	<del>:</del>	·····	÷		<del></del>	<del> </del>	<del></del> -
		Supples Front France Thinker Writing Life Mericy Life Mericy World France Gul Alman Writing France Gul Alman Writing France	Wind	4,317,450 11,712,190										
		Graf Albert of Ward Power	3 3 2	1,413,100						<del> </del>		<del> </del>	<del> </del>	
		Parties Wind Parent Female Sement		6,861,143 6,766,860		<del></del>	<del>-</del>	<u></u> :					·	
	12	Table and	The state of the s	4,17,010						L				<del></del>
		rydrodow Bureod Paries (Person) Lierted 1876, Nind	-	8,567,691			<del></del>	<u> </u>		<del> </del>	<del></del>	·	<del> </del>	
	!}	ole, visa	Wed .	6,161,725			POWE							<u> </u>
1	.,-	Bridge San Sale Park. Agricultus Sand Park.		11,469,748		-	TO VIE				1		<u> </u>	
		Cont Section Conf.		11,678,696	<del></del>		/c-/		·					
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				1,041,236 13,113,366		<del></del>	<del>/                                    </del>	<del>                                     </del>		<del>                                     </del>	***************************************	<del> </del>	<del>  :</del>	<del> </del>
- [	29	AMP Tried  Discount Variet  Print Variet  Part Variet  Pa		13,113,366 7,864,866 0,864,366 0,982,874 0,134,886	<u> </u>		$O \setminus V$	10		1				
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- 1		Market West	- Was			<del></del>	<del>(2\                                    </del>	/\$/	<del></del>	<del></del>	*.	<del></del>	<del> </del>	<del> </del>
1	1	Consistent Wild County II Lindon  the North Street Energy Lindon		199				731		<u> </u>			<u> </u>	
		Cong Research of Female Lands CT2 (MI) When (P-4) List	- 55	2,000,400 C727,705 L/151,600 2,016,200 2,016,200 2,016,200 2,016,200 2,016,200	<del></del>				<del></del>			<del>                                     </del>	-	<del> </del>
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	<u> </u>	Unity West Propert List.	- West	7,038,336 7,641,160		:			-					<del>                                     </del>
ı		Likewise (Kenny Lanted Uponly When Provid Like 10 (Renny Like 10 (Renny Like 10 (Renny Likewise Lanted	West .	7,001,160 0,000,000 0,000,140 (0,001,140					<del>_</del>				<u> </u>	<u> </u>
1		1 Albert Market States	100-d 11-day	(0.987.386			<del> </del>		·····	<del> </del> :		<del> </del>	<del> </del>	<del> </del>
		Charly State From Sprint Ltd. White Street George Limited	1004 1004	6,490,499 7,571,688				<u> </u>	:					
- 1	#-			1 6.738.436	1	<del></del>	÷	<del></del>	•	<del>!:</del>	<del>                                     </del>	<del></del>	<del></del>	<del>1</del>
	1	risker Forest (Linted Secretor Sorry Carles Might Bergy (Linted	Sedan Sedan Sedan	0,634,547 0,977,647 0,000,643		<del></del>	<del></del>		<del></del>	1	<del> </del>	+		
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- 1		DPs.	Uhand	<del> </del>	<del> </del>		<del> </del>	<u> </u>	<del> </del>	<del>1</del>	<del>                                     </del>		<u> </u>	<del> </del>
		G-Telel:		3.77,434,674 7,714,614,743		ş mzerçen					<del></del>			<del>                                     </del>
<u> </u>		Q-14		1,215,890,100	- ACAMPANIA	2,412,415,941	73,511,743,921	2,462,684,664	2,546,800,766	4704.614.30	<u> 1 </u>	73,361,684,36	4940,494,717	74,311,344,143
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CERTRAL POWER PUNCHARMS ASSENCE TO	
Energy Procurement Report (Praymon)	
For the Manth of Occomber 2024	

						er mit trades or Cademies	. 2444						
1	Person Frankscore	Fort	Energy KYAI	Facil Charges Ro.	VOLUM Wanguri Mis	CFF Samuel marrier (Ph.)	Prot. Adjustment to Park Cost (Park	Prev Adjustment to VID-LIF (Mt. 5	Prov. Adjustment in SPP Total Ry	Supp Charges	Total Furi Cost Rs.	Total VOENI Rs.	Total Energy Cost 1751
Semmar	Y												
	Copt force		1,778,280,743 784,293,990 173,531,449	13,896,459,365 2,347,894,238	221,200,301 678,630,476 21,753,301	721,240,341 14,634,114,441 2,396,694,646	(199,913,7 <u>73)</u>	1,314,912M 1,104,610,779 2,440,215	1,735,872,784 948,146,866 429,543,44)		11,611,640,512 2,714,611,412	1,457,810,695 1,741,740,246 34,433,810	9,457,699,595 16,449,296,544 2,429,632,543
			2,896,764	Bo,(41,704		17,198,263	180,216,206		144,007,452		234,340,664	U377346	147 (117) 148 (117) 148 (117)
=;=	A. H.		966,616,979 1,614,877,916 7,665,106,666	36,796,274,761 36,796,274,761 3,666,618,738	864,743,214 911,446,747	13,736,332,576 37,356,744,526 3,966,916,736	(200,584,875) (496,697,864) 3,891,132,561	(104 jied)	(312,040,441) (441,341,1442) (441,141,144,0	<u> </u>	12,774,785,200 36,100,878,327 6,897,743,267	661,780,882 681,780,881	(3,337,446,647 34,766,974,368 6,867,743,317
	Print Star Spa		22,767,164 261,622,766 78,816,119	916.07.49		104,127,457	(7s,464,613)		(71.644)13)	l <u> </u>	847,517,524		847,672.016
	Bef med		785 (4118 	- Mredige	144,277.589	7002236	(J23/18)	816,40	7,341,646	= = = = = = = = = = = = = = = = = = = =	10,000	(al/agan)	7#4,171240
		Totals for The society from Aspertments (	7,790,690,163 (1,463,200)	2,457,948,614	2,563,647,945 2,346,656,768	4,799,615,242	2,452,950,614	2,344,664,761	4,790,615,202	L	73351,654290	6,949,664,712	78,111,264,161
		CHAR TOTALS:	7,796,766,955	73,361,664,300	4,649,664,712		ł						

Energy Cost (Ra.)	73,361,684,366	4,949,644,712	78,311,290,183
Cost not chargostife in (FSCDs (Rs.)	1,197,240,446		1,197,240,448
EPP (Chargeshie) (Rs.)	72,164,484,946	4,949,884,712	77,114,669,556
Energy Sald (KWA)	7,518,297,432	7,616,297,432	7,418,297,432
Avg. Rate (Rt.ACVIII)	9.0011	0.4185	10,2590

Referença, Rate (Re \$67%)	19,6364
FCA Rato Cultons month. (Re #1994)	(1.8353)





### National Electric Power Regulatory Authority



#### **NOTIFICATION**

Islamabad, the \(\sigma\) day of February, 2025

S.R.O. 145 (1)/2025: - Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of December 2024 in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform FCC for December 2024	Rs. 9.4081/kWh
Corresponding Reference Fuel Charge Component	Rs.10.6364/kWh
National Avg. Uniform FCA for December 2024 - Decrease	(Rs.1.2283/kWh)

- The Authority has decided that adjustment (Rs.1.2283/kWh) as referred in the preceding 3. paragraph;
  - a. Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units, Electric Vehicle Charging Stations (EVCS), Pre-paid electricity consumers of all categories who opted for pre-paid tariff and agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level.
  - b. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of December 2024. In case any bills of February 2025 are issued before the notification of this decision, the same may be applied in subsequent month.
  - c. Terms & Conditions of Winter Demand Initiative decision dated 06.12.2024 needs to be taken into account, if applicable for the instant FCA.
  - d. XWDISCOs shall reflect the fuel charges adjustment in respect of December 2024 in the billing month of February 2025.
  - e. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

Washu Luwas (Wasim Anwar Bhinder)

Registrar