



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/DG(Tariff)/TRF-100/MFPA/ **20276-94**

October 07, 2026

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
11.	Chief Executive Officer, Hazara Electric Supply Company (HAZEKO), 426/A, PMA Link Road, Jinnahabad Abbottabad	12.	Chief Executive Officer K-Electric Limited (KEL), KE House, Punjab Chowrangi, 39-B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of August 2026 for EX-WAPDA DISCOs**

Enclosed please find herewith a copy of the Decision of the Authority (total 13 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **August 2026** and its Notification i.e. S.R.O. 1754(I)/2026 dated 07.10.2026.

2. XWDISCOs and K-Electric are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO/K-Electric shall be held responsible for violating/defying such orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is
also available on NEPRA's website]


(Wasim Anwar Bhinder)

Copy to:

1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NGC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
7. Chief Executive Officer, Independent System & Market Operator (ISMO) of Pakistan, Pitras Bukhari Road, H-8/1, Islamabad



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF AUGUST 2026 FOR XWAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, ("NEPRA Act") read with the mechanism/formula determined by the Authority in its tariff determinations for XWAPDA DISCOS ("XWDISCOs"), as notified in the official Gazette, the Authority is required to make monthly adjustments in the approved tariff of the XWDISCOs on account of variations in the fuel charges.
2. Accordingly, for the month of August 2026, the request for Fuel Charges Adjustment ("FCA") was filed by Central Power Purchasing Agency Guarantee Limited ("CPPAGL") vide its letter dated 15 September 2026, which is given as under:

Actual Fuel Charges Component for August 2026	Rs.8.8265/kW
Corresponding Reference Fuel Charges Component	Rs.7.0998/kW
Fuel Charges Adjustment for August 2026	Rs.1.7267/kW

3. As tabulated above, the actual average fuel charges component for the month of August 2026, as claimed by CPPAGL, is Rs.8.8265/kWh, against the reference fuel charges component of Rs.7.0998/kWh, as approved in the applicable notified consumer-end tariff of XWDISCOs. Accordingly, the FCA for the month of August 2026 works out and claimed as Rs.1.7267/kWh (**Annex-I**).
4. Notwithstanding the fact that the monthly adjustments on account of fuel charges variation are made in pursuance to the provisions of Section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in the annual tariff determinations for XWDISCOs: in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter.
5. The advertisement for hearing along-with salient features and details of the claimed FCA were published in the newspapers on 19 September 2026 and also uploaded on NEPRA's website for information of all concerned stakeholders. The participation in the hearing and filing of comments/ objections from any interested/affected person were also invited through the advertisement.
6. The hearing in the matter was held on 29 September 2026 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom, which was attended by the representatives of CPPAGL, National Grid Company ("NGC"), Independent System & Market Operator ("ISMO"), PPMC, Ministry of Energy - Power Division ("MOEPD"), general public, media and others. CPPAGL presented the case before the Authority, and explained that there was an increase of 3.28% in the overall generation during the month of September 2026, compared to what was assumed in the reference tariff. The details of actual generation and fuel costs from different sources, along with their respective contribution to



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the overall generation mix, and a comparison of these parameters against the reference assumptions, as presented by CPPAGL, are set out as follows:

Reference				Aug-26				Generation Variance	
Fuel	Energy (bkWh)	Mix	FCC (Rs/kWh)	Fuel	Energy (bkWh)	Mix	FCC (Rs/kWh)	bkWh	%
Hydel	5.87	40.6%	-	Hydel	5.65	37.8%	-	(0.22)	-3.73%
Coal- Local	1.55	10.7%	11.01	Coal- Local	1.63	10.9%	5.50	0.07	4.67%
Coal- Imported	1.08	7.4%	11.54	Coal- Imported	2.33	15.6%	17.09	1.25	116.61%
HSD	-	0.0%	-	HSD	0.08	0.5%	54.00	0.08	-
F.O.	0.54	3.8%	35.23	F.O.	0.32	2.2%	45.25	(0.22)	-40.94%
Gas	0.66	4.6%	11.22	Gas	1.05	7.0%	14.22	0.39	59.03%
RLNG	1.76	12.2%	20.91	RLNG	1.31	8.8%	45.93	(0.45)	-25.67%
Nuclear	2.37	16.4%	2.50	Nuclear	1.53	10.2%	3.15	(0.84)	-35.51%
Import from Iran	0.02	0.1%	24.68	Import from Iran	0.06	0.4%	26.91	0.04	239.13%
Wind Power	0.49	3.4%	-	Wind Power	0.83	5.6%	-	0.34	68.57%
Solar	0.07	0.5%	-	Solar	0.11	0.7%	-	0.04	63.12%
Bagasse	0.05	0.3%	10.88	Bagasse	0.04	0.2%	10.88	(0.01)	-23.07%
Total	14.47	100%	6.90	Total	14.94	100%	10.01	0.47	3.28%
				Previous Adjustment				(1.39)	
								8.63	

Growth 3.28%

7. CPPAGL also presented the details of the claimed net negative previous adjustments amounting to Rs.21,719 million, owing to revision of tariff rates and other PPA factors which are as follows:

Sr. No	Name of IPP	Period	Claimed by CPPA-G	Reasons
1	Engro Powergen Thar (Pvt) Limited	Oct-24 to Dec-25	826,392,429	Pursuant to the NEPRA Tariff Revision dated 06-Jul-2026
2	PAEC Chashma Nuclear Power Plant (C-2)	Dec-25 to May-26	1,324,652,258	Pursuant to the NEPRA Tariff Revision dated 24-Jun-2026
3	Punjab Thermal Power Private Limited	Jul-22 to Dec-23	183,808,588	Pursuant to the NEPRA Tariff Revision dated 06-Jun-2026
4	Nishat Power Limited	Jan-24	36,150,664	CV Adjustment
5	Uch-II Power (Pvt.) Limited	20th installment	(86,120,739)	NSA savings
6	Lucky Electric Power Company Limited	Feb-26	285,784	
7	Naroval Energy Limited	May-26	13,913,595	
8	Port Qasim Electric Power Company (Pvt.) Limited	Apr-26	(113,514,553)	
9	Thar Coal Block-1 Power Generation Company (Pvt) Limited		158,995,700	Previous Actualisation (Feb-26 to Jul-26)
10	Nishat Power Limited	May-26	1,617,907	
11	Tarapur Iran		528,071,503	
12	Previous Actualization	Jun-26	(2,227,362,801)	
13		Jul-26	(10,744,316,709)	
14	Provisional Adjustment of Local Gas Cost for RLNG-Based Power Plants	Jul & Aug-26	(10,616,790,800)	Provision of reduced Gas rate for RLNG (on account of indigenous gas)
Total			(20,714,217,174)	

8. A number of commentators raised their concerns prior to the hearing in writing and verbally during the hearing. The list of commentators is given hereunder;

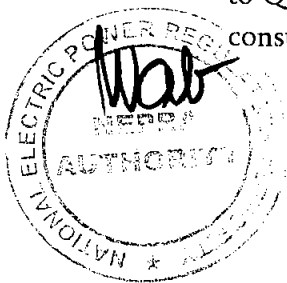
- Mr. Rehan Javed
- Mr. Amir Sheikh
- Mr. Arif Bilwani
- Mr. Abdul Majeed
- Eleyyen

9. The summary of comments relevant to monthly FCA along-with responses are as follows;
- Mr. Rehan Javed stated that KEL's RFO rate increased by 14% (Rs. 47.24 to Rs. 54.06/kWh), while Nishat Chunian's declined by 24%. CPPAGL explained that KEL consumed fuel procured in July–August 2026, resulting in a 13% increase in average fuel cost, whereas Nishat Chunian consumed inventory procured in April and July 2026,





- resulting in a 23% reduction. Fuel is consumed on a FIFO basis, and FCC is determined on the average cost of fuel consumed during the month.
- Mr. Rehan Javed highlighted the Rs. 45–54/kWh levy included in RFO-fired plants billed rates and sought an update on its review. CPPAGL stated that the matter falls under the Ministry of Energy (Petroleum Division).
 - Mr. Rehan Javed requested plant-wise and period-wise justification, calculations, and relevant NEPRA decisions for all previous-period adjustments before approval. Mr. Amir Sheikh also inquired regarding the negative adjustment of approx. Rs. 10 billion on account of reduction in RLNG rates. He also inquired if the such negative adjustment will be allowed to consumers from March to June 2026. CPPAGL explained that the Cabinet allowed indigenous gas supplied by SNGPL to RLNG plants to be charged at Rs. 2,000/MMBTU from 1 April to 31 October 2026. OGRA notified the tariff on 16 September 2026. Revised SNGPL bills will be used for NEPRA tariff revision and subsequent CPPAGL actualization. CPPAGL also explained that negative adjustment on account of reduction in RLNG price have already been passed on to the consumers from March to June 2026. While further explaining the issue of previous adjustments, CPPAGL, also stated that TCB-1 invoices for June and July 2026 were verified at the reference tariff, with any resulting true-up to be carried forward to subsequent FCA periods. C
 - In response to the query of Mr. Rehan Javed on three EMO versions, CPPA-G clarified that the EMO version prevailing at dispatch governs dispatch instructions, while billing is based on the NEPRA-approved tariff and system operator's dispatch instructions.
 - Mr. Rehan Javed highlighted that the Fuel Cost Adjustment (FCA) may be on the higher side due to rising demand, a spike in fuel prices, and a decrease in hydel generation. He suggested that NEPRA, in consultation with the Ministry of Petroleum and other relevant power sector entities, may direct the concerned stakeholders to formulate and share a winter plan aimed at keeping FCAs to a minimum level. In response, ISMO stated that the Power Division, ISMO, SNGPL, and SSGCL are already in coordination on this issue and a comprehensive plan for the upcoming winter months prepared to address to manage the demand and supply position.
 - Regarding the query of Mr. Amir Sheikh on Rs. 5.50/kWh local coal fuel cost, CPPAGL stated that current-month invoices were claimed at the reference tariff under the relevant PPAs, with any true-up to be adjusted in subsequent FCA periods.
 - Mr. Amir Sheikh raised concern over the cross-subsidy for the fertilizer sector being embedded in the RLNG prices. CPPA-G stated that the matter is outside its operational purview.
 - Mr. Amir Sheikh proposed moving the FCA mechanism to a prospective system, similar to QTA, during the upcoming rebasing, and aligning peak hours with the actual peak consumption period.



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- Mr. Abdul Majeed, representing Pakistan Engineers Forum – Punjab, suggested that the increase in fuel prices should not be passed on to consumers through FCA, as IPPs had already been allowed favourable generation tariffs.
 - In response to Mr. Arif Bilwani's queries regarding the outages of CHASNUPP-2 and KANUPP-3, CPPAGL stated that KANUPP-3 had been operational since 05 September 2026. CHASNUPP-2, however, remained on partial outage and was operating at a degraded capacity of approximately 80 MW due to technical issues. CPPAGL stated that the technical issues are expected to be addressed in October, following the completion of refuelling of CHASNUPP-I and becoming operational.
 - Regarding Mr. Bilwani's query about the lower utilization of Engro Qadirpur despite its operation on comparatively cheaper fuel, CPPAGL submitted that Engro Qadirpur was being utilized to the maximum extent possible, subject to the availability of gas resources.
 - Mr. Bilwani's also inquired regarding the low utilization of Lucky Electric Power Company (LEPCL), despite its operation on local fuel. ISMO explained that LEPCL had also been experiencing a partial forced outage due to technical issues. Consequently, its utilization factor appeared to be lower.
 - In response to Ms. Eleyyeen's query regarding the increase in demand despite the shortage of RLNG and ongoing load management, PPMC submitted that the increase in demand was primarily attributable to the shifting of captive consumers to the grid, as well as increased industrial demand arising from the Industrial Consumption Package.
10. Authority noted that while submitting the monthly FCA requests, CPPAGL and ISMO certified the following;

I. 2002 Power Policy Plants

- All purchases have been made from generation companies having valid generation license issued by NEPRA.
- Invoices of all electricity purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation/ variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

II. 1994 Power Policy Plants

- All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.





- Invoices of all electricity purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

III. Power Plants Operations

- It is certified that Economic Merit Order was followed as defined under Section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of August 2026. However, violations (if any), in Economic Merit Order were purely due to System constraints.
 - Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement (PPA) and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.
11. For the purpose of instant FCA, the information along-with certification given by CPPAGL has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPAGL shall be held responsible and the resultant amount arising out of the above inconsistencies will be adjusted in the subsequent monthly FCAs.
 12. The Authority observed that CPPAGL reported energy import from Tavanir-Iran as 58.894 GWh for August 2026 at a cost of Rs.1,585 million @Rs.26.9091/kWh. It is also worthy to highlight that the Authority, vide its decision dated 23 May 2026 has approved the contract for tariff extension between NTDC and Tavanir-Iran. CPPAGL is hereby directed to submit a comprehensive reconciliation of costs claimed in monthly FCAs against costs payable for energy purchased from Tavanir-Iran in light of the approved tariff, and any resultant adjustment shall be incorporated in the upcoming monthly FCA.
 13. Furthermore, the Authority while working out the instant FCA, has adjusted the fuel cost component of certain power plants based on the available approved fuel cost components, resulting in the deduction of Rs.17,279 million. Plant-wise details are tabulated below:





Sr.	Power Producer Name	CPPA-G Rs.	NEPRA Rs.	Difference Rs.
1	Jamshoro Power Company Limited	4,816,360,633	3,365,119,459	(1,451,241,174)
2	Orient Power	831,428,688	613,011,834	(218,416,854)
3	Saif Power	41,241,755	30,410,725	(10,831,030)
4	Liberty Power	2,404,573,445	2,404,573,912	467
5	Halmore Power	98,991,913	72,979,304	(26,012,609)
6	Engro PowerGen Thar TPS	4,260,838,556	4,238,718,461	(22,120,095)
7	QATPL	4,890,801,063	3,760,939,366	(1,129,861,697)
8	NPPMCL - HBS	16,878,603,739	12,437,761,705	(4,440,842,034)
9	NPPMCL - BLK	26,259,915,274	19,360,737,996	(6,899,177,278)
10	Punjab Thermal	11,111,138,104	8,029,923,109	(3,081,214,995)
Total		74,815,028,375	57,535,311,077	(17,279,717,298)

14. Here it is pertinent to mention that CPPAGL has claimed Rs. 10.617 billion on account of reduction in RLNG price as previous adjustment, however no plant wise and month wise detail has been provided in this regard. Considering the fact NEPRA has already issued FCC decisions of the RLNG based power plants wherein the prices are revised downward as compared to the claimed cost by CPPAGL, therefore, the Authority has decided to replace negative adjustment of Rs.10.617 billion with negative adjustment of Rs. 17.279 billion, including Rs. 15.736 billion on account of RLNG plants as detailed above. In case any further adjustment is required, CPPAGL is directed to incorporate the same in the subsequent monthly FCA request.
15. CPPAGL, also requested net negative previous adjustments amounting to Rs.20,714 million, breakup of which is as follows:

Previous Adjustments – June 2026:

- ✓ The actualization for the month of June 2026, requested by CPPA-G and allowed by NEPRA are tabulated as follows:

Sr.	Name of the Power Producers	CPPAGL Rs.	NEPRA Rs.	Difference Rs.
1	Jamshoro Power Company Limited	476,143,469	(205,506)	(476,348,975)
2	Nishat Chunian Power Limited	144,397,605	143,570,510	(827,095)
3	Miscellaneous Plants	(2,847,903,875)	(2,847,903,875)	(0)
Total		(2,227,362,801)	(2,704,538,872)	(477,176,071)

Sr.	Description	Rs.
1	Previous Adjustments - June 2026	(2,227,362,801)
2	Previous Adjustments - July 2026	(10,744,316,709)
3	Other Previous Adjustments	2,874,253,136
4	Provision of reduced Gas rate for RLNG	(10,616,790,800)
Total		(20,714,217,174)

- ✓ Regarding the adjustment claims of JPCL and Nishat Power, CPPA-G has requested differentials based on the invoices submitted by the respective companies instead of the NEPRA-approved FCC for the relevant months. Accordingly, the claimed differentials have been adjusted downward by Rs. 476 million and Rs. 0.827 million against the claims of JPCL and Nishat Power, respectively.





differentials have been adjusted downward by Rs. 476 million and Rs. 0.827 million against the claims of JPCL and Nishat Power, respectively.

Previous Adjustments – July 2026:

- ✓ The previous adjustments for the month of July 2026, requested by CPPA-G and allowed by NEPRA are tabulated as follows:

Sr.	Name of the Power Producers	CPPAGL Rs.	NEPRA Rs.	Difference Rs.
1	Jamshoro Power Company Limited-CFPP	330,557,688	(1,295,605)	(331,853,293)
2	Miscellaneous Plants	(11,074,874,398)	(11,074,874,398)	-
	Total	(10,744,316,709)	(11,076,170,002)	(331,853,293)

- ✓ The difference between the claim submitted by CPPA-G for JPCL and the cost allowed by NEPRA is attributable to CPPA-G claiming the differential on the basis of the invoices submitted by the power project, whereas NEPRA has determined the allowable cost based on the NEPRA-approved FCC for the relevant months.
- ✓ Miscellaneous adjustment of Rs. 11.07 billion is on account of actualization of Coal and RLNG based power plants cost allowed earlier as compared to cost to be allowed as per the latest approved FCC rates. Negative adjustment being in line with NEPRA approved FCC considered as part of previous adjustment while working out instant monthly FCA.

Other Previous Adjustments:

- ✓ The Other Previous Adjustments requested by CPPA-G and allowed by NEPRA are tabulated as follows:

Sr.	Power Producer Name	CPPAGL Rs.	NEPRA Rs.	Difference Rs.
1	Uch-II Power (Pvt.) Limited	(86,120,739)	(86,120,739)	-
2	Punjab Thermal Power Private Limited	183,808,588	183,808,588	-
3	Nishat Power Limited	1,617,907	348,258	(1,269,649)
4	Chashma Nuclear Power Plant C-2	1,324,652,258	1,324,652,258	-
5	Engro Powergen Thar (Pvt) Limited	826,392,429	826,392,429	-
6	Lucky Electric Power Company Limited	285,784	285,784	-
7	Narowal Energy Limited	13,913,595	2,756,468	(11,157,127)
8	Port Qasim Electric Power Company (Pvt.) Limited	(113,514,553)	(113,514,553)	-
9	Thar Coal Block-1 Power Generation Company (Pvt) Limited	158,995,700	158,995,700	-
10	Tavanir Iran	528,071,503	528,071,503	-
11	Nishat Power Limited	36,150,664	36,150,664	-
	Total	2,874,253,136	2,861,826,360	(12,426,776)

- ✓ Regarding the Adjustments for Nishat Power and Narowal Energy, CPPA-G has claimed fuel costs of Rs. 1.618 million and Rs. 13.913 million, respectively, based on the relevant monthly fuel cost components. It is pertinent to mention that CPPA-G had already been allowed fuel costs of Rs. 1.270 million and Rs. 11.157 million for Nishat Power and Narowal Energy, respectively, in the FCA for the month of May 2026. Accordingly, instead of claiming only the differential amounts, CPPA-G has claimed the full fuel costs. Therefore, the amounts already allowed in the May 2026 FCA have been deducted, and only the differential amounts have been considered in the instant FCA workings.





- ✓ In addition to the aforementioned, CPPAGL has requested a positive previous adjustment of Rs.528 million for Tavanir Iran. In this regard, NEPRA in its previous FCA decision, directed CPPAGL to submit a comprehensive reconciliation of the costs claimed in monthly FCAs against the costs payable for energy purchased from Tavanir-Iran, in light of the approved tariff vide order dated 23 May 2026, and to incorporate any resultant adjustment in the subsequent monthly FCA. CPPAGL has now provided the reconciliation for Tavanir Iran which is under review. Since CPPAGL complied with the direction of the Authority, in order to avoid piling up of cost the claimed adjustment of Rs. 528 million is being allowed on provisional basis, subject to adjustment once the review of provided reconciliation is completed.
 - ✓ Regarding the provision of reduced RLNG prices, the corresponding adjustment has been incorporated in the current month's cost of RLNG-based power plants. Accordingly, the claimed negative adjustment of Rs. 10.617 billion has been excluded from the calculation of the Previous Adjustment.
16. CPPAGL has submitted total transmission losses of 457.621 GWh for August 2026, while NGC reported provisional transmission and transformation (T&T) losses of 457.205 GWh, inclusive of 57.222 GWh for the PMLTC (HVDC) line, reflecting a net T&T loss of 399.983 GWh (net of auxiliary) on its own network. As per NGC's notified Investment Plan decision of the Authority, the allowed T&T loss is 2.50% for the 500KV and 220KV network, and up to 4.3% for PMLTC (HVDC). For the purpose of working out of the instant FCA, NGC's T&T loss has been considered as 386.697 GWh by capping the actual T&T losses at the approved level of 2.50%. Since, this is the second month of the financial year, in case NGC remains within the allowed percentage of T&T losses on an accumulated basis by the end of the year, the impact of the deduction in units made in the instant monthly FCA may be allowed as part of the PYA in the upcoming tariff of NGC. For PMLTC (HVDC) line losses, since the same are within the allowed cap, the losses have been accounted for in the workings of the instant monthly FCA.
17. CPPAGL also provided details regarding net metering/net billing units procured by DISCOs, which shows that about 132.167 GWh (including units imported on account of DG facilities exceeding their allowed capacity) from net metering/ net billing consumers during August 2026. Further, CPPAGL has provided data indicating that during the month of August 2026, about 16.572 GWh of energy was supplied by Small Power Producers ("SPPs") and Captive Power Producers ("CPPs") having bilateral arrangements with DISCOs; however, only NGC's monthly metering/reading data reflecting such energy has been furnished, and no corresponding fuel cost has been claimed/provided in the FCA. It is pertinent to mention that, while approving the Power Acquisition Requests/Contracts (PARs/PACs) for such SPPs/CPPs, the Authority had prescribed an adjustment mechanism for indexation of the fuel cost component. Accordingly, since CPPAGL has not claimed any cost for the energy supplied by these SPPs/CPPs, the cost of such energy for August 2026 has been accounted for on the basis of the reference fuel cost component approved by the Authority in the respective PARs, so as to avoid accumulation of costs and a one-time burden on consumers. XWDISCOs are directed to submit a reconciliation of energy procured through bilateral contracts, along with a clear comparison of the cost allowed by the Authority vis-à-vis the



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cost verified by XWDISCOs. Any differential between the two shall be claimed through CPPAGL as part of the FCA request. Furthermore, for procurements in future months under such bilateral arrangements, XWDISCOs shall submit, on a monthly basis, complete details of energy and associated costs for inclusion in the respective FCA petitions. In addition, XWDISCOs are also directed to provide a certificate on monthly basis (as provided by CPPAG and ISMO) by certifying that energy was procured from bilateral contract from SPPs/CPPs strictly following the Economic Merit Order ("EMO") as directed vide letter dated 03 September 2025 and invoices of such electricity is processed strictly based on NEPRA approved rates.

18. Based on foregoing discussions and after accounting for the aforementioned adjustments, the Authority has worked out the fuel cost component for the month of August 2026. The costs arising from the application of various factors, as claimed by CPPAGL in its FCA request, have also been accounted for. The separate FCAs for each XWDISCO has been worked out after accounting for energy procured from CPPAGL, bilateral contracts (SPPs/CPPs), and net metering within the respective basket of each XWDISCO, details of which are given hereunder;

Description	Unit	CPPA-G Pool	K Electric	T&T Loss Diff.	XWDISCOs
Energy Procured from CPPA-G Pool	GWh	14,478	1,312	-	13,166
Fuel Cost allocated from Pool	Rs. Mln	120,180	10,890	-	109,290
Actual Fuel Cost component (FCG) of CPPA-G Pool	Rs./kWh	8.3012	8.3012	-	8.3012

Description	Unit	FFSCO	GLPCO	HESCO	SEPCO	ILSCO	IESCO	MFPCO	PESCO	TESCO	QESCO	HAZEKO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWh	1,883	1,459	619	532	1,444	3,019	2,191	1,185	118	410	305	13,166
Energy Procured from Net Metering Billing	GWh	13	15	2	1	29	24	38	8	0	1	1	132.17
Energy Procured from SPPs	GWh	-	0.85	-	(0.02)	-	-	0.39	11.44	-	-	3.92	16.57
Total Energy	GWh	1,896	1,475	621	533	1,473	3,043	2,229	1,205	119	411	310	13,314
Fuel Cost allocated from Pool	Rs. Mln	15,633	12,110	5,139	4,416	11,983	25,061	18,191	9,840	982	3,405	2,529	109,290
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mln	-	-	-	(0.1)	-	-	-	-	-	-	-	(0.05)
Total Fuel Cost	Rs. Mln	15,633	12,110	5,139	4,416	11,983	25,061	18,191	9,840	982	3,405	2,529	109,290
Actual Fuel Cost component (FCG)	Rs./kWh	8.2448	8.2096	8.2809	8.2861	8.1357	8.2365	8.1594	8.1660	8.2870	8.2823	8.1619	8.2084
Reference Fuel Cost component (FCG)	Rs./kWh	7.0998	7.0998	7.0998	7.0998	7.0998	7.0998	7.0998	7.0998	7.0998	7.0998	7.0998	7.0998
Fuel Charges Adjustment	Rs./kWh	1.1450	1.1098	1.1811	1.1863	1.0358	1.1366	1.0595	1.0662	1.1872	1.1825	1.0621	1.1086

19. As tabulated above, in line with the uniform tariff regime as envisaged under the NEPRA Act, National Electricity Policy, and Plan, the national average monthly FCA has also been computed, to be charged uniformly from all consumers of XWDISCOs. CPPAGL is directed to ensure inter-DISCO settlement of FCAs worked out for each DISCO, and the uniform FCA charged from consumers, in order to properly account for the energy and cost of each DISCO as per their own basket.
20. In light of Policy Guidelines issued by the Federal Government for the application of uniform FCAs on the consumers of KE, the instant FCA of XWDISCOs, shall also be applicable on the consumers of KE with same applicability period.

Order

21. The Authority has decided to approve the positive FCA August 2026, as follows;

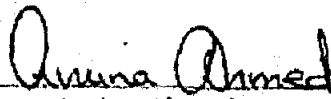
Actual Fuel Charges Component for August 2026	Rs.8.2084/kWh
Corresponding Reference Fuel Charges Component	Rs.7.0998/kWh
Fuel Charges Adjustment for August 2026	Rs.1.1086/kWh



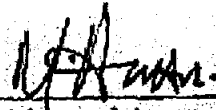


- a. Shall be applicable to all the consumer categories of KE and XWDISCOs, except lifeline consumers, Electric Vehicle Charging Stations (EVCS) and pre-paid electricity consumers of all categories who opted for pre-paid tariff.
- b. Shall be applicable to consumption falling under Incremental Consumption Package.
- c. XWDISCOs and KE shall reflect the FCA in respect of August 2026 in the billing month of October 2026.
- d. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2026. In case any bills of October 2026 are issued before the notification of this decision, the same may be applied in the subsequent month.
- e. While effecting the FCA, the concerned XWDISCOs and KE shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

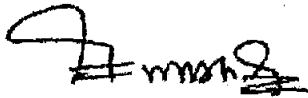
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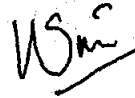
Amina Ahmed
Member



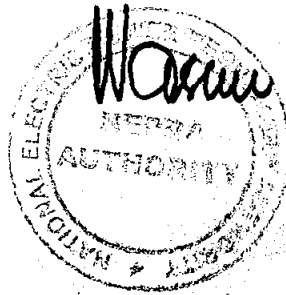
Engr. Maqsood Anwar Khan
Member



Ghulamullah Shaikh
Member

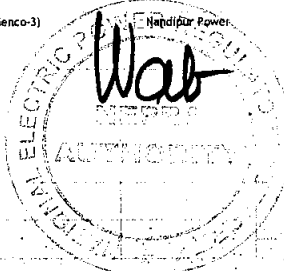


Waseem Mukhtar
Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA-G)
XWDISCO'S ENERGY PURCHASE DATA (PROVISIONAL)
FOR THE MONTH OF AUGUST 2026

Name of the Power Producers	Site	Fuel Type	Dependable Capacity (MW)	Energy Units (kWh)	Fuel Charges	VO&M Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VO&M	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy cost
<i>Amount in Rupees</i>													
			A	B	C	D=B+C	E	F	G=E+F	H=B+E	J=C+H	K=J	
WAPDA Hydel		Hydel	8400	4,808,170,764		483,825,346	483,825,346	(58,024)	(58,024)		483,767,322		483,767,322
Azad Jammu & Kashmir Power Development Organization		Hydel	30	15,931,264		41,261,974	41,261,974	51,584,804	51,584,804		92,846,778		92,846,778
Pakhtunkhwa Energy Development Organization (Malakand-III)		Hydel	81	36,061,450		17,154,432	17,154,432				17,154,432		17,154,432
Larabi Energy Limited		Hydel	84	3,944,620		4,243,228	4,243,228	47,198,893	47,198,893		51,442,121		51,442,121
Star Hydro Power Limited		Hydel	147	65,253,800		27,028,124	27,028,124	(35,133,124)	(35,133,124)		(8,105,000)		(8,105,000)
Neelum Jhelum Hydropower Company (Pvt.) Ltd.		Hydel	965										
Mira Power Limited		Hydel	102	47,148,830		9,151,588	9,151,588	(1)	(1)		9,151,587		9,151,587
Daral Khwar HPP		Hydel	37	12,568,010		103,916,077	103,916,077	(3)	(3)		103,916,074		103,916,074
Karot Power Company (Pvt.) Limited		Hydel	713	335,695,300		266,642,776	266,642,776	(0)	(0)		266,642,776		266,642,776
S K Hydro (Private) Limited		Hydel	883	330,108,000		223,582,148	223,582,148	(58,787)	(58,787)		223,523,361		223,523,361
Hydel - Total			11,442	5,654,882,038		1,176,805,692	1,176,805,692		63,533,758	63,533,758		1,240,339,451	1,240,339,451
PAEC Chashma Nuclear Power Plant.	Mianwali C-1	Nuclear	301	218,367,000	686,530,926		686,530,926	(1)	-	(1)	686,530,925		686,530,925
PAEC Chashma Nuclear Power Plant.	Mianwali C-2	Nuclear	301	157,595,000	593,061,504		593,061,504	1,324,652,258		1,324,652,258	1,917,713,762		1,917,713,762
PAEC Chashma Nuclear Power Plant.	Mianwali C-3	Nuclear	314	215,369,000	832,896,534		832,896,534	1		1	832,896,535		832,896,535
PAEC Chashma Nuclear Power Plant.	Mianwali C-4	Nuclear	314	212,954,000	733,860,779		733,860,779	(1)		(1)	733,860,778		733,860,778
Karach Nuclear Power Plant-Unit-2		Nuclear	1018	727,263,000	1,960,725,211		1,960,725,211	(8,739,220)		(8,739,220)	1,951,985,991		1,951,985,991
Karach Nuclear Power Plant-Unit-3		Nuclear	1018	4,000	9,210		9,210	(0)		(0)	9,210		9,210
Nuclear - Total			3,266	1,531,552,000	4,807,084,164		4,807,084,164	1,315,913,036		1,315,913,036	6,122,997,201		6,122,997,201
JDW Sugar Mills Ltd.	PLANT-II	Bagasse	24	18,070,500	196,644,988	27,165,383	223,810,371	(0)	(0)	(1)	196,644,988	27,165,382	223,810,370
JDW Sugar Mills Ltd.	PLANT-III	Bagasse	24	17,919,030	194,996,676	26,937,678	221,934,354	(0)	(1)	(1)	194,996,676	26,937,677	221,934,354
RYK Mills Limited		Bagasse	21	-	-	-	-	-	-	-	-	-	-
Almolz Industries Limited		Bagasse	21	67	729	101	830	-	-	-	729	101	830
Chiniot Power Limited		Bagasse	57	-	-	-	-	-	(0)	(0)	-	(0)	(0)
Chanar Energy Limited		Bagasse	21	-	-	-	-	-	-	-	-	-	-
Hamza Sugar Mills Limited		Bagasse	14	10	109	15	124	-	-	-	109	15	124
Thal Industries Corporation Ltd		Bagasse	22	-	-	-	-	-	-	-	-	-	-
Shahtaj Sugar Mills Limited		Bagasse	32	-	-	-	-	-	-	-	-	-	-
Bagasse - Total			236	35,989,607	391,642,502	54,103,176	445,745,679	(0)	(1)	(2)	391,642,502	54,103,175	445,745,677
Engro Powergen Thar (Pvt) Limited		Coal-Local	603	413,655,800	4,260,838,556	656,474,720	4,917,313,276	797,662,372	(105,963,972)	691,698,400	5,058,500,928	550,510,748	5,609,011,676
Thar Energy Limited		Coal-Local	301	200,360,200	799,008,388	318,592,753	1,117,601,141	40,165,535	81,790,988	121,956,523	839,173,923	400,383,741	1,239,557,664
Thar Coal Block-1 Power Generation Company (Pvt) Limited		Coal-Local	1213	814,051,700	3,077,705,489	1,004,621,203	4,082,326,692	(10,542,509,525)	905,364,788	(9,637,144,737)	(7,464,804,036)	1,909,985,991	(5,554,818,045)
ThalNova Power Thar (Pvt.) Ltd		Coal-Local	301	197,459,900	795,305,296	313,980,985	1,109,286,281	41,746,055	79,999,881	121,745,937	837,051,351	393,980,866	1,231,032,216
Coal-Local - Total			2,417	1,625,527,600	8,932,857,729	2,293,669,661	11,226,527,390	(9,662,935,563)	961,191,686	(8,701,743,878)	(730,077,834)	3,254,861,347	2,524,783,512
Central Power Generation Company Limited-(Genco-2)	747 - GENCO II	GAS	721	255,672,000	3,242,560,140	304,607,621	3,547,167,761	(3,256,602)	(298,840)	(3,555,442)	3,239,303,538	304,308,781	3,543,612,319
Uch Power (Private) Ltd.		GAS	548	332,330,000	4,288,888,705	258,818,604	4,547,707,309	(848,451)		(848,451)	4,288,888,705	257,970,153	4,546,858,858
Liberty Daharki Power Limited		GAS	223	95,005,000	2,972,225,796	102,255,522	3,074,481,318	598,466,021	1,239,873	599,705,894	3,570,691,817	103,495,395	3,674,187,212
Uch-II Power (Pvt.) Limited		GAS	365	174,025,152	2,348,072,204	133,387,674	2,481,459,878	(86,587,566)	(21,529)	(86,609,095)	2,261,484,638	133,366,145	2,394,850,783
Foundation Power Company Daharki Ltd.		GAS	167	106,579,150	1,073,434,007	139,546,993	1,212,981,000	(17,283,713)	0	(17,283,713)	1,056,150,294	139,546,993	1,195,697,217
Engro Powergen Qadirpur Limited		GAS	212	88,480,704	1,033,183,333	103,496,384	1,136,679,717	(694,568)	(61,979)	(756,547)	1,032,488,765	103,434,405	1,135,923,171
Gas - Total			2,236	1,052,092,006	14,958,364,185	1,042,112,798	16,000,476,983	490,643,572	9,074	490,652,646	15,449,007,757	1,042,121,872	16,491,129,629
Jamshoro Power Company Limited-CFPP		Coal-Imported	628	286,817,880	4,816,360,633	86,644,005	4,903,004,638	806,701,157	(41,185)	806,659,972	5,623,061,790	86,602,820	5,709,664,610
China Power Hub Generation company (Pvt.) Ltd		Coal-Imported	1249	279,731,800	5,076,432,841	203,365,019	5,279,797,859	109,490,783	(26)	109,490,757	5,185,923,624	203,364,993	5,389,288,616
Port Qasim Electric Power Company (Pvt.) Limited		Coal-Imported	1243	693,803,000	10,471,083,017	289,315,851	10,760,398,868	990,130,927	(756,720)	989,374,208	11,461,213,944	288,559,131	11,749,773,075
Lucky Electric Power Company Limited		Coal-Imported	607	147,262,646	4,747,262,646	132,417,057	4,879,679,703	69,643,947	9,042	69,652,989	4,816,906,592	132,426,099	4,949,332,692
Huaneng Shandong Ruyi Energy (Pvt) Ltd		Coal-Imported	1244	751,624,600	14,695,689,017	313,427,458	15,009,116,475	390,378,768	(195)	390,378,574	15,086,067,785	313,427,264	15,399,495,049
Coal-Imported - Total			4,971	2,329,524,180	39,806,828,153	1,025,169,390	40,831,997,543	2,366,345,583	(789,083)	2,365,556,500	42,173,173,736	1,024,380,307	43,197,554,043
Northern Power Generation Company Limited-(Genco-3)		RLNG	507	15,478,000	578,883,050	12,699,686	591,582,736	310,778,468	(163,611)	310,614,857	889,661,518	12,536,075	902,197,593
Fauji Kabirwala Power Company Ltd.		RLNG	151	-	-	-	-	(149,795)	44,030	(105,766)	(149,795)	44,030	(105,766)
Rousch Pak Power Ltd.		RLNG	395	-	-	-	-	-	-	-	-	-	-
Orient Power Company (Private) Limited		RLNG	206	15,320,849	831,428,688	14,279,537	845,708,225	(24,028)	(810)	(24,839)	831,404,660	14,278,727	845,683,386
		HSD		1,605,319	42,203,997	2,093,336	44,297,333				42,203,336	2,093,336	44,297,333
		RLNG	203	697,161	41,241,755	949,115	42,190,870	(1,987,203)	(613)	(1,987,816)	39,254,552	948,502	40,203,054
		HSD											
Saff Power Limited		RLNG	203	2,689,100	153,915,733	3,620,604	157,536,337	(25,425)	(0)	(25,425)	153,890,308	3,620,604	157,510,912
		HSD											
Sapphire Electric Company Limited		RLNG	200	1,833,839	98,991,913	2,492,921	101,484,834	(8,259,847)	(213,687)	(8,473,534)	90,732,066	2,279,233	93,011,299
		HSD											
Halmore Power Generation Company Limited		RLNG											
		HSD											
Quaid-e-Azam Thermal Power (Pvt) Limited		RLNG	1109	87,464,400	4,028,468,913	32,606,728	4,061,075,641	22,784,546	(0)	22,784,546	4,051,253,459	32,606,728	4,083,860,187
		HSD		16,228,300	862,332,150	6,591,935	868,924,085	(420,140)	(0)	(420,141)	861,912,010	6,591,935	868,503,945



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Name of the Power Producers	Site	Fuel Type	Dependable Capacity (MW)	Energy Units (kWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost	
Amount in Rupees														
				A	B	C	D= B+C	E	F	G=E+F	H= B+E	J=C+F	K=I+J	
National Power Parks Management Company Private Limited	Haveli 8/Shah	RLNG	1163	383,325,178	16,878,603,739	165,098,155	17,043,701,894	(3,616,771,745)	1,265,510	(3,615,506,235)	13,261,831,994	166,363,665	13,428,195,659	
		HSD						(316)	(79,071)	(79,387)	(316)	(79,071)	(79,387)	
National Power Parks Management Company Private Limited	Balokli Power	RLNG	1154	569,374,200	26,259,915,274	274,153,678	26,534,068,952	(2,079,295,578)	1,886,060	(2,077,409,518)	24,180,619,696	276,039,738	24,456,659,434	
		HSD						(0)	(0)	(1)	(0)	(0)	(1)	
Punjab Thermal Power Private Limited		RLNG	1244	227,941,660	11,111,138,104	241,526,983	11,352,665,087	(106,140,986)	(0)	(106,140,986)	11,004,997,118	241,526,983	11,246,524,101	
		HSD		62,562,840	3,436,719,920	27,796,670	3,464,516,590	(33,846,285)	(178,253)	(34,024,538)	3,402,873,635	27,618,417	3,430,492,052	
RLNG / HSD - Total				6,535	1,384,520,846	64,323,843,236	783,909,348	65,107,752,585	(5,513,358,336)	2,559,553	(5,510,798,783)	58,810,484,900	786,468,901	59,596,953,802
Tavanir Iran		Import	204	58,894,058	1,584,783,564		1,584,783,564	915,789,052	-	915,789,052	2,500,572,616	-	2,500,572,616	
		RFO		42,426,097	1,294,624,687	46,131,417	1,340,756,104	(167,150,815)	(1)	(167,150,815)	1,127,473,872	46,131,416	1,173,605,288	
Kot Addu Power Company Limited - Block 1		RLNG	495	6,488,564	218,431,414	-	218,431,414	(233,407,817)	19,423,474	(213,984,343)	(14,976,403)	19,423,474	4,447,071	
		RFO		5,300,052	171,189,688	6,601,315	177,791,003	(35,082,487)	7,040,486	(28,042,001)	136,107,201	13,641,801	149,749,002	
Kot Addu Power Company Limited - Block 2		RLNG		789,160	29,240,086	-	29,240,086	(93,498,271)	10,104,687	(83,393,584)	(64,258,185)	10,104,687	(54,153,498)	
Mixed Fuel / Miscellaneous - Total				699	113,897,931	3,298,269,439	52,732,732	3,351,002,170	386,649,662	36,568,647	423,218,309	3,684,919,101	89,301,378	3,774,220,479
Attock Gen Limited		RFO	156	41,475,982	1,991,047,030	134,954,550	2,126,001,580	0	(1,337)	(1,337)	1,991,047,030	134,953,213	2,126,000,243	
Kohinoor Energy Ltd.		RFO	124	37,077,000	1,798,956,539	72,247,312	1,871,203,851	-	-	-	1,798,956,539	72,247,312	1,871,203,851	
Nishat Power Limited		RFO	195	69,014,197	3,221,135,205	221,535,572	3,442,670,777	115,178,052	84,539	115,262,591	3,336,313,257	221,620,111	3,557,933,368	
Nishat Chumian Power Limited		RFO	196	46,661,054	1,990,156,638	121,438,591	2,111,595,229	144,397,605	-	144,397,605	2,134,554,243	121,438,591	2,255,992,834	
Narowal Energy Limited		RFO	214	31,128,185	1,670,867,586	86,281,103	1,757,148,689	56,547,265	624,237	57,171,502	1,727,414,851	86,905,340	1,814,320,191	
Liberty Power Tech Limited		RFO	196	48,292,771	2,404,573,445	158,970,144	2,563,543,589	203,192,749	(9,178)	203,183,571	2,607,766,194	158,960,966	2,766,727,160	
RFO - Total				1,081	273,649,189	13,076,736,443	795,427,272	13,872,163,716	519,315,671	698,261	520,013,932	13,596,052,114	796,125,534	14,392,177,648
Quaid E Azam Solar Power Pvt Ltd		Solar	100	14,643,510	-	-	-	-	-	-	-	-	-	
Appolo Solar Development Pakistan Limited		Solar	100	15,194,480	-	-	-	-	-	-	-	-	-	
Best Green Energy Pakistan Limited		Solar	100	15,009,210	-	-	-	-	-	-	-	-	-	
AJ Power (Private) Ltd.		Solar	12	1,633,947	-	-	-	-	-	-	-	-	-	
Crest Energy Pakistan Limited		Solar	100	15,316,610	-	-	-	-	-	-	-	-	-	
Harappa Solar (Pvt) Limited		Solar	18	3,156,420	-	-	-	-	-	-	-	-	-	
Atlas Solar Limited		Solar	100	18,707,400	-	-	-	-	-	-	-	-	-	
Helios Power Limited		Solar	50	9,484,468	-	-	-	-	-	-	-	-	-	
Meridian Energy Limited		Solar	50	9,455,292	-	-	-	-	-	-	-	-	-	
HNDS Energy Limited		Solar	50	9,420,379	-	-	-	-	-	-	-	-	-	
Solar - Total				680	112,021,716	-	-	-	-	-	-	-	-	
Zorlu Enerji Pakistan Limited		Wind	56	22,008,950	-	-	-	-	-	-	-	-	-	
FFC Energy Limited		Wind	50	17,806,000	-	-	-	-	-	-	-	-	-	
Three Gorges First Wind Farm Pakistan: (Private) Limited		Wind	50	18,786,000	-	-	-	-	-	-	-	-	-	
Foundation Wind Energy-I Limited		Wind	50	17,424,770	-	-	-	-	-	-	-	-	-	
Foundation Wind Energy-II Limited		Wind	50	19,534,950	-	-	-	-	-	-	-	-	-	
Sapphire Wind Power Company Limited		Wind	53	18,927,148	-	-	-	-	-	-	-	-	-	
Yunus Energy Limited		Wind	50	18,907,160	-	-	-	-	-	-	-	-	-	
Metro Power Company Ltd		Wind	50	19,600,640	-	-	-	-	-	-	-	-	-	
Gul Ahmed Wind Power Ltd		Wind	50	18,965,600	-	-	-	-	-	-	-	-	-	
Master Wind Energy Limited		Wind	50	21,185,740	-	-	-	-	-	-	-	-	-	
Tenaga Nasional Limited		Wind	50	17,732,210	-	-	-	-	-	-	-	-	-	
ACT Wind (Pvt) Limited		Wind	31	12,713,500	-	-	-	-	-	-	-	-	-	
Hydrochina Dawood Power (Private) Limited		Wind	50	19,678,120	-	-	-	-	-	-	-	-	-	
Sachal Energy Development (Private) Limited		Wind	50	17,967,261	-	-	-	-	-	-	-	-	-	
UEP Wind Power (Pvt)Ltd		Wind	99	37,497,884	-	-	-	-	-	-	-	-	-	
Artistic Energy (Pvt.) Limited		Wind	50	26,221,382	-	-	-	-	-	-	-	-	-	
JHUMPIR POWER (PRIVATE) LIMITED		Wind	50	24,697,230	-	-	-	-	-	-	-	-	-	
Hawa Energy (Private) Limited		Wind	50	23,919,710	-	-	-	-	-	-	-	-	-	
Three Gorges Second Wind Farm Pakistan Limited		Wind	50	20,012,672	-	-	-	-	-	-	-	-	-	
Three Gorges Third Wind Farm Pakistan (Private) Limited		Wind	50	20,081,160	-	-	-	-	-	-	-	-	-	
Tricon Boston Consulting Corporation (Private) Limited	Project A	Wind	50	26,484,041	-	-	-	-	-	-	-	-	-	
Tricon Boston Consulting Corporation (Private) Limited	Project B	Wind	50	25,713,346	-	-	-	-	-	-	-	-	-	
Tricon Boston Consulting Corporation (Private) Limited	Project C	Wind	50	25,112,306	-	-	-	-	-	-	-	-	-	
Lucky Renewables (Private) Limited		Wind	50	27,030,400	-	-	-	-	-	-	-	-	-	
Master Green Energy Limited		Wind	50	25,025,230	-	-	-	-	-	-	-	-	-	
Zephyr Power (Pvt.) Limited		Wind	50	25,610,470	-	-	-	-	-	-	-	-	-	
ACT2 DIN Wind (Pvt) Ltd.		Wind	50	26,624,320	-	-	-	-	-	-	-	-	-	
Artistic Wind Power (Pvt) Ltd.		Wind	50	25,247,410	-	-	-	-	-	-	-	-	-	
Indus Wind Energy Ltd.		Wind	50	26,525,160	-	-	-	-	-	-	-	-	-	
Lakeside Energy Limited		Wind	50	26,869,610	-	-	-	-	-	-	-	-	-	
Liberty Wind Power-I Ltd.		Wind	50	24,812,110	-	-	-	-	-	-	-	-	-	
DIN Energy Ltd.		Wind	50	25,446,360	-	-	-	-	-	-	-	-	-	
Gul Ahmed Electric Limited		Wind	50	26,838,910	-	-	-	-	-	-	-	-	-	
Liberty Wind Power-II (Pvt.) Ltd.		Wind	50	26,432,800	-	-	-	-	-	-	-	-	-	
NASDA Green Energy Limited		Wind	50	26,536,190	-	-	-	-	-	-	-	-	-	



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Name of the Power Producers	Site	Fuel Type	Dependable Capacity (MW)	Energy Units (kWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost
Amount in Rupees													
		A	B	C	D = B+C	E	F	G = E+F	I = B+E	J = C+F	K = I+J		
Metro Wind Power Limited		Wind	60	29,270,400									
Wind - Total			1,843	833,247,150									
Grand Total			35,405	14,946,904,263	149,595,625,851	7,223,930,070	156,819,555,921	(10,097,426,374)	1,063,771,894	(9,033,654,480)	139,498,199,477	8,287,701,964	147,785,901,441

Summary												
Fuel Type	Energy Units (kWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost		
Hydel	5,654,882,038	-	1,176,805,692	1,176,805,692	-	63,533,758	63,533,758	-	1,240,339,451	1,240,339,451		
Coal-Local	1,625,527,600	8,932,857,729	2,293,669,661	11,226,527,390	(9,662,935,563)	961,191,686	(8,701,743,878)	(730,077,834)	3,254,861,347	2,524,783,512		
Coal-Imported	2,329,524,180	39,806,828,153	1,025,169,390	40,831,997,543	2,366,345,583	(789,083)	2,365,556,500	42,173,173,736	1,024,380,307	43,197,554,043		
HSD	80,396,459	4,341,256,067	36,481,941	4,377,738,008	(34,266,741)	(257,325)	(34,524,066)	4,306,989,326	36,224,616	4,343,213,942		
RFO	321,375,338	14,542,550,818	848,160,004	15,390,710,822	317,082,368	7,738,747	324,821,115	14,859,633,187	855,898,751	15,715,531,938		
Gas	1,052,092,006	14,958,364,185	1,042,112,798	16,000,476,983	490,643,572	9,074	490,652,646	15,449,007,757	1,042,121,872	16,491,129,629		
RLNG	1,311,402,111	60,230,258,669	747,427,407	60,977,686,076	(5,805,997,182)	32,345,039	(5,773,652,143)	54,424,260,987	779,772,446	55,204,033,433		
Nuclear	1,531,552,000	4,807,084,164	-	4,807,084,164	1,315,913,036	-	1,315,913,036	6,122,997,201	-	6,122,997,201		
Import	58,894,058	1,584,783,564	-	1,584,783,564	915,789,052	-	915,789,052	2,500,572,616	-	2,500,572,616		
Wind	833,247,150	-	-	-	-	-	-	-	-	-		
Solar	112,021,716	-	-	-	-	-	-	-	-	-		
Bagasse	35,989,607	391,642,502	54,103,176	445,745,679	(0)	(1)	(2)	391,642,502	54,103,175	445,745,677		
Mixed	-	-	-	-	-	-	-	-	-	-		
Grand Totals for the month	14,946,904,263	149,595,625,851	7,223,930,070	156,819,555,921	(10,097,426,374)	1,063,771,894	(9,033,654,480)	139,498,199,477	8,287,701,964	147,785,901,441		
Previous adjustments	7,325,968	(10,097,426,374)	1,063,771,894									
Provision of reduced Gas rate for RLNG (on account of system gas)		(10,616,790,800)										
Grand Totals	14,954,230,231	128,881,408,677	8,287,701,964									
Energy Cost (Rs.)		128,881,408,677	8,287,701,964	137,169,110,641								
Cost not chargeable to DISCOs (Rs.)		1,216,774,142	-	1,216,774,142								
EPP (Chargeable) (Rs.)		127,664,634,535	8,287,701,964	135,952,336,499								
Energy Sold (KWh)		14,463,799,192	14,463,799,192	14,463,799,192								
Avg. Rate (Rs./KWh)		8.8265	0.5730	9.3995								
Reference Rate (Rs./KWh)			7.0998									
FCA Rate Current month (Rs./KWh)			1.7267									



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 07th day of October 2026

S.R.O. 1754(I)/2026: – Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of **August 2026** in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for August 2026	Rs.8.2084/kWh
Corresponding Reference Fuel Charges Component	Rs.7.0998/kWh
Fuel Charges Adjustment for August 2026	Rs.1.1086/kWh

3. In light of Policy Guidelines issued by the Federal Government for the application of uniform FCAs on the consumers of KE, the instant FCA of XWDISCOs, shall also be applicable on the consumers of KE with same applicability period.

4. The positive FCA for **August 2026** i.e **Rs. 1.1086/kWh** as referred in the preceding paragraphs;

- Shall be applicable to all the consumer categories of KE and XWDISCOs, except lifeline consumers, Electric Vehicle Charging Stations (EVCS) and pre-paid electricity consumers of all categories who opted for pre-paid tariff.
- Shall be applicable to consumption falling under Incremental Consumption Package.
- XWDISCOs and KE shall reflect the FCA in respect of **August 2026** in the billing month of **October 2026**.
- Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of **August 2026**. In case any bills of **October 2026** are issued before the notification of this decision, the same may be applied in the subsequent month.
- While effecting the FCA, the concerned XWDISCOs and KE shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)
Registrar