F-NO.PI-4(18)/2012-13 Government of Pakistan Ministry of Water & Power

Islamabad the 11th October, 2013

The Manager,

Printing Corporation of Pakistan Press, Islamabad.

Subject:

PRINTING OF NOTIFICATIONS OF NEPRA DETERMINATION FOR EIGHT (8) DISCOS Except KESC & PESCO.

I am directed to enclose Notifications in original of DISCOs & KESC for immediate publication in the Official Gazette of Pakistan extra ordinary part –II within 24-48 hours as delay will otherwise result in loss to exchequer to be than explain by PCPP to PAC and other quarters.

2. It is requested that 25 copies of the printed Notification in Official Gazette may please be furnish to this Ministry on urgent basis.

Encl: As above.

(Syed Mateen Ahmed)
Addl. Deputy Manager (Tariff)

The Registrar NEPRA, Islamabad.

Government of Pakistan Ministry of Water and Power

Islamabad, the October 11th, 2013.

NOTIFICATION

Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 698(I)/2013, dated the 05th August, 2013, the Federal Government is pleased to notify the National Electric Power Regulatory Authority's determined SCHEDULE OF ELECTRICITY TARIFFS FOR QESCO, ORDER of the Authority at Annex-I, FUEL PRICE ADJUSTMENT MECHANISM at Annex-II, QESCO Power Purchase Price at Annex-III and the TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES) at Annex-IV to this notification, with effect from 01st October, 2013 in respect of the QESCO, namely:-

1 1995 440 2341		1			GOVER	NMENT SUBS	IDY	
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES			FIXED CHARGES		
		Rs/kW/M	Rs	/kWh		Rs/kW/M	Rs.	/kWh
a)	For Sanctioned load less than 5 kW							
i	Up to 50 Units	-		4.00		-		2.00
	For Consumption exceeding 50 Units			,		-		-
ii	01-100 Units			11.00		-		5.21
iii	101-300 Units	-		14.00	101 - 200 Units	-	-	5.89
	101-300 011113			*	201 - 300 Units	-		1.91
iv	301-700Units	-		16.00		-		•
v	Above 700 Units	-		18.00		-	÷	-
b)	For Sanctioned load 5 kW & above				į			
			Peak	Off-Peak			Peak	Off-Peak
	Time Of Use	-	18.00	12.50		-	-	<u> </u>

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As per the Authority's decision, residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

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Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	CHA	IABLE ARGES /kWh	GOVER	NMENT SUBS FIXED CHARGES Rs/kW/M	VAR CHA	IABLE ARGES /kWh
,	For Sanctioned load less than 5 kW For Sanctioned load 5 kW & above	400.00		18.00 16.00		-	-	
			Peak	Off-Peak			Peak	Off-Peak
c)	Time Of Use	400.00	18.00	12.50		-	-	

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections: Rs. 350/- per consumer per month

		E - IV alugaya I	MAM SU	DATE OF THE	GOVER	NMENT SUBS	IDV	
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	CHA	IABLE ARGES /kWh	GOVER	FIXED CHARGES Rs/kW/M	VAR CH	IABLE ARGES /kWh
B1	Upto 25 kW (at 400/230 Volts)	-		14.50		-	-	-
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	14.00			-		-
	Time Of Use		Peak	Off-Peak			Peak	Off-Peak
B1 (b)	Up to 25 KW		18.00	12.50		-	-	-
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	18.00	12.30		-	-	.
вз	For All Loads up to 5000 kW (at 11,33 kV)	380.00	18.00	12.20		-	-	-
B4	For All Loads (at 66,132 kV & above)	360.00	18.00	12.10		<u> </u>		

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

			- services ac	310.00000000000000000000000000000000000	GOVER	NMENT SUBS	IDY	Particular Principles (12 or 1
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	СНА	NABLE ARGES /kWh	<u> </u>	FIXED CHARGES Rs/kW/M	CH/	RIABLE ARGES ./kWh
C -1	For supply at 400/230 Volts							
a)	Sanctioned load less than 5 kW	-		15.00		_		-
b)	Sanctioned load 5 kW & up to 500 kW	400.00		14.50		-		-
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		14.30		-	-	
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		14.20		-	-	-
	Time Of Use		Peak	Off-Peak			Peak	Off-Peak
C -1(c)	For supply at 400/230 Volts 5 kW & up to							
ĺ	500 kW	400.00	18.00	12.50		-	-	-
. ,	For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and	380.00	18.00	12.30		-		-
` '	sanctioned load above 5000 kW	360.00	18.00	12.20	•	-	-	

61.34	Carlo Control Carlo Carl	Dev.(e)	1 (6 (1) eV ú i	Table Village		rajsilmija sas		
		FIXED	O VARIABLE GOVERNMENT SUB		NMENT SUBS	IDY		
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES		RGES		FIXED	VAR	IABLE
Dr. No.	Inidit offibaoki / IAKTICODAKS	CHARGES	CIII	utu Do		CHARGES	CHA	RGES
		Rs/kW/M	Rs,	kWh		Rs/kW/M	Rs.	/kWh
D-1(a)	SCARP less than 5 kW			13.01		-	-	
D-2	Agricultural Tube Wells	200.00		11.51		200.00	-	1.16
		[Peak	Off-Peak			Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	17.00	10.00	<u>'</u>	-	-	-
D-1(b)	Agricultural 5 kW & above	200.00	17.00	10.00		95.00	6.65	-

Under this tariff, there shall be minimum monthly charges Rs.350/- per consumer per month, even if no energy is consumed. Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

es (e)	(Allaha) Sirenter amaka dan menggungan T	I	110000000000000000000000000000000000000	A CONTRACTOR OF THE PARTY OF TH	NMENT SUBSI	ya akar DY
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	3372.	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs./kWh
E-1(i)	Residential Supply	-	18.00		-	2.50
E-1(ii)	Commercial Supply	-	18.00		-	1.00
E-2	Industrial Supply	_	14.50		_	2.50

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed. F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised , the option remains in force for at least one year.

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Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	GOVERNMENT SUBSIDY FIXED VARIABLE CHARGES CHARGE Rs/kW/M Rs./kW	LE ES
	Street Lighting	-	15.00		

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

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		FIXED		GOVER	NMENT SUBS	DY
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs./kWh
	Residential Colonies attached to				l	
	industrial premises	1 1	15.00		-	

ORDER

- Quetta Electric Supply Company (QESCO) is allowed to charge its consumers I. such tariff as set out in the schedule of tariff for QESCO.
- The actual variation in fuel cost component of power purchase price against II. the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA. The adjustment shall be determined. Adjustment on account of T&D losses, variation in capacity and transmission charges will be considered quarterly.
- The terms and conditions are related to the schedule of tariff. III.
- QESCO is allowed to charge Bulk Power Consumers through second tier IV. authorization, if any, a use of system charge (UOSC) equal to:
 - i)

Where only 132 kV systems is involved
$$UOSC = DM \times \frac{(1-L)}{(1-0.0758)} Paisa / kWh$$

Where only 11 kV distribution systems is involved. ii)

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)}$$
 Paisa / kWh

Where both 132 kV and 11 kV distribution systems are involved. iii)

$$UOSC = DM \times \frac{(1-L)}{(1-0.1258)} Paisa/kWh$$

Distribution Margin for FY 2012-13 is set at Rs 0.91 /kWh. 'L' will be the overall percentage loss assessment for the year set at 18.00% for the FY 2012-

The residential consumers will be given the benefit of only one previous slab. V.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Cost Component would include Energy Charge without Variable O&M.

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-III of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

QESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	429	383	433	451	446	426	361	388	493	458	506	522	5,296
										•		,	kWh
Fuel Cost Component	7.0622	7.0755	6.2493	7.4924	6.9656	7.8690	9.5849	7.8430	9.9213	9.9751	8.3697	7.5103	8.0064
Variable O&M	0.2185	0.2069	0.2024	0.2316	0.2240	0.2461	0.2621	0.2466	0.2512	0.2553	0.2361	0.2208	0.2333
CpGenCap	1.7721	1.9467	1.4556	1.7677	1.7260	1.9928	2.6188	2.1426	1.5865	1.5873	1.6536	1.3908	1.7751
USCF	0.1659	0.1754	0.1545	0.1630	0.1636	0.1723	0.2158	0.2024	0.1552	0.1582	0.1669	0.1460	0.1683
Total PPP in Rs./kWh	9.2186	9.4045	8.0619	9.6547	9.0793	10.2802	12.6816	10.4346	11.9142	11.9759	10.4263	9.2680	10.1831

Rs. in Million

Fuel Cost Component	3,032	2,712	2,705	3,377	3,109	3,351	3,464	3,040	4,887	4,571	4,236	3,921	42,405
Variable O&M	94	79	88	104	100	105	95	96	124	117	119	115	1,236
CpGenCap	761	746	630	797	770	849	947	831	782	727	837	726	9,402
USCF	71	67	67	73	73	73	78	78	76	72	84	76	891
PPP	3,957	3,605	3,489	4,352	4,0 52	4,378	4,584	4,045	5,869	5,488	5,276	4,839	53,934

it is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-1

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Quetta Electric Supply Company (QESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	* PEAK TIMING	OFF-PEAK TIMING
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA means Central Power Purchasing Agency (CPPA).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL AND GENERAL SERVICES

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
 - iii) Approved religious and charitable institutions,
 - iv) Government and Semi-Government Offices and institutions,
 - v) Government Hospitals and Dispensaries,
 - vi) Educational institutions.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1 (a) tariff.

- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company no later than 30th June 2013.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.
- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company-and converted to-A-2 (c) Tariff no later than 30th June 2013.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

B INDUSTRIAL SUPPLY

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry and also for water pumps and tube-wells operating on three phase 400 volts, other than those meant for the irrigation or reclamation of agricultural land.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for

seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.

B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff no later than 30th June 2013.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building,

Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C SINGLE POINT (SINGLE-METERING) SUPPLY

"Single-Point Supply" for the purpose of this Tariff, means the supply given at one point:

- i) To a licensee converted from a bulk supply status (who was procuring power from QESCO as a consumer prior to grant of license to QESCO) for the purpose of further distribution within its respective exclusive territory and jurisdiction.
- ii) To a mix-load consumer not reselling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having mix-load at a single metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 30th June 2013.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b) by 30th June 2013.

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be

available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b) by 30th June 2013.
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1 (a)

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- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.

D-1 (b)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation and other consumers falling under Agriculture Supply having sanctioned load of 5 kW and above.
- 2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 1(b) given in the Schedule of Tariff.
- 3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 30th June 2013 and shall be governed by D-1(a) for SCARP and D2 for Agricultural Supply, till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. The fixed charges under this Tariff shall be recovered on the basis of sanctioned load in kilowatt as the billing demand and such charges will be applicable even if no energy is consumed during a month.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with

one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, airconditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.".

No.PI.4(18)/2012-13

(Syed Mateen Ahmed)
Addl. Deputy Manager (Tariff)

Government of Pakistan Ministry of Water and Power

Islamabad, the October 11th, 2013.

NOTIFICATION

Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 699(I)/2013, dated the 05th August, 2013, the Federal Government is pleased to notify the National Electric Power Regulatory Authority's determined SCHEDULE OF ELECTRICITY TARIFFS FOR HESCO, ORDER of the Authority at Annex-I, FUEL PRICE ADJUSTMENT MECHANISM at Annex-II, HESCO Power Purchase Price at Annex-III and the TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES) at Annex-IV to this notification, with effect from 01st October, 2013 in respect of the HESCO, namely:-

The state of the s GOVERNMENT SUBSIDY FIXED VARIABLE VARIABLE FIXED CHARGES CHARGES TARIFF CATEGORY / PARTICULARS Sr. No. CHARGES CHARGES Rs/kW/M Rs/kWh Rs/kW/M Rs./kWh a) For Sanctioned load less than 5 kW 2.00 4.00 i Up to 50 Units For Consumption exceeding 50 Units 9.21 15.00 01-100 Units ii 9.13 101 - 200 Units iii 101-300 Units 17.24 201 - 300 Units 5.15 2.50 301-700Units 18.50 iv 2.50 20.50 Above 700 Units b) For Sanctioned load 5 kW & above Peak Off-Peak Peak Off-Peak 2.50 3.00 Time Of Use 20.50 15.50

As per the Authority's decision residential consumers will be given the benefits of only one previous slab

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

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Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABL CHARGE Rs/kWh	s	GOVERI	NMENT SUBS FIXED CHARGES Rs/kW/M	VAR CHA	RIABLE ARGES ./kWh
a)	For Sanctiofed load less than 5 kW		20	0.50		-	-	2.50
b)	For Sanctioned load 5 kW & above	400.00	19	9.00				3.00
			Peak Off-	Peak			Peak	Off-Peak
c)	Time Of Use	400.00	20.50 15	5.50		-	2.50	3.00

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

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St. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED		VARIABLE CHARGES Rs./kWh		
B1	Upto 25 kW (at 400/230 Volts)	- KS/RW/M		17.00	-		2.50
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		16.50	-	-	2.50
	Time Of Use		Peak	Off-Peak		Peak	Off-Peak
B1 (b)	Up to 25 KW		20.50	15.50	-	2.50	3.00
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	20.50	15.30	-	2.50	3.00
вз	For All Loads up to 5000 kW (at 11,33 kV)	380.00	20.50	15.20	-	2.50	3.00
B4	For All Loads (at 66,132 kV & above)	360.00	20.50	15.10		2.50	3.00

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

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Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARI CHAI Rs/1	RGES	GOVER	NMENT SUBS FIXED CHARGES Rs/kW/M	VAR CH	RIABLE ARGES ./kWh
a) b) C -2(a) C -3(a)	For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW	400.00 380.00 360.00		17.50 16.50 16.30 16.20		- - -	-	2.50 2.00 2.00 2.00
	Time Of Use		Peak	Off-Peak			Peak	Off-Peak
	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	20.50	15.50		-	2.50	3.00
	For supply at 11,33 kV up to and including 5000 kW	380.00	20.50	15.40		-	2.50	3.10
	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	20.50	15.30		-	2.50	3.10

			Calculation in the calculation in	and references to				THE REPRESENTATION
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES			GOVER	MENT SUBS FIXED CHARGES	VAR CHA	IABLE ARGES
		Rs/kW/M				Rs/kW/M	Rs.	/kWh
D-1(a)	SCARP less than 5 kW	-		17.00		-	-	3.99
	Agricultural Tube Wells	200.00		16.50		200.00	-	6.15
	•		Peak	Off-Peak			Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	20.50	15.30		-	3.50	5.30
, , ,	Agricultural 5 kW & above	200.00	20.50	15.30		200.00	10.15	4.95

Under this tariff, there shall be minimum monthly charges Rs.350/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

) in		E TEMPOR	ARY SUPPLY TAR	GOVERNMENT SUBSIDE	(
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kW/M	Rs./kWh
E-1(i)	Residential Supply	-	20.50	-	. 5.00
	Commercial Supply	-	20.50	-	3.50
	Industrial Supply	-	17.00	-	5.00

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

je - Seasonal industrial supply later

125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

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Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES Rs/kWh	C	FIXED HARGES Rs/kW/M	VARIABLE CHARGES Rs./kWh
	Street Lighting	Rs/kW/M	17.00			- 2.00

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

	The state of the s			GOVERNMENT SUBSI	DY
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED VARIABLE CHARGES CHARGES		FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs./kWh
	Residential Colonies attached to industrial	Rs/kW/M	Rs/kWh		2.00
1	nremises		17.00		

ORDER

- I. Hyderabad Electric Supply Company (HESCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for HESCO.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA. Adjustment on account of T&D losses, variation in capacity and transmission charges will be considered quarterly.
- III. The terms and conditions are related to the schedule of tariff.
- IV. HESCO is allowed to charge the users of its system a "Use of system charge" (UOSC) equal to:
 - i) Where only 132kV system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.0368)} Paisa/kWh$$

ii) Where only 11 kV distribution system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} Paisa / kWh$$

iii) Where both 132 kV and 11 kV distribution systems are involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.0868)}$$
 Paisa/kWh

Distribution Margin for FY 2012-13 is set at Rs 1.74 /kWh. 'L' will be the overall percentage loss assessment for the year set at 22.00% for the FY 2012-13.

V. The residential consumers will be given the benefit of only one previous slab.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Cost Component would include Energy Charge without Variable O&M.

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-III of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

HESCO Power Purchase Price

	July	August	September	October	November	December	January	February	March	April	May	June	Total
Name	- July				126	212	279	296	381	412	483	462	4 ,787
Units Purchased by DISCOs (GWh)	457	430	415	434	426	313	2/9	230	301				kWl
<u>- </u>													KWI
	7.0622	7.0755	6.2493	7,4924	6.9656	7.8690	9.5849	7.8430	9.9213	9.9751	8.3697	7.5103	7.924
Fuel Cost Component	7.0622					0.2461	0.2621	0.2466	0.2512	0.2553	0.2361	0.2208	0.231
Variable O&M	0.2185	0.2069	0.2024	0.2316	0.2240	0.2461	0.2621	0.2400				0.0000	2.198
	1.7930	2.1423	2.0695	1.9065	2.1634	2.8208	3.2207	2.4643	2.3740	2.2370	1.8800	2.0222	2.198
CpGenCap				0.1758	0.2051	0.2439	0.2654	0.2328	0.2323	0.2230	0.1897	0.2123	0.209
USCF	0.1678	0.1930	0.2197	0.1736	0.2031				10 5505	10,6004	10 6755	9.9657	10.5642
Total PPP in Rs./kWh	9.2415	9.6178	8.7409	9.8063	9.5581	11.1798	13.3331	10.7867	12.7787	12.6904	10.6755	9.9037	

Rs. in Million

Fue: Cost Component	3,230	3,040	2,595	3,249	2,969	2,460	2,672	2,321	3,779	4,105	4,044	102	1,109
Variable O&M	100	89	84	100	95	77	73	73	96	105	114	102	
	820	920	859	827	922	882	898	729	904	921	908	934	10,525
CpGenCap		720			07	76	74	69	88	92	92	98	1,004
USCF	77	83	91	76	8/	70	/4					1.00	E0.E(0
DDD	4,227 through for all the D	4,132	3,630	4,252	4,074	3,495	3,717	3 ,1 9 3	4,867	5,222	5,158	4,602	50,569

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Hyderabad Electric Supply Company (HESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

Dec to Feb (inclusive) Mar to May (inclusive) June to Aug (inclusive) Sept to Nov (inclusive)	* PEAK TIMING 5 PM to 9 PM 6 PM to 10 PM 7 PM to 11 PM 6 PM to 10 PM	OFF-PEAK TIMING Remaining 20 hours of the day -dododo-
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^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA means Central Power Purchasing Agency (CPPA).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL AND GENERAL SERVICES

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
 - iii) Approved religious and charitable institutions,
 - iv) Government and Semi-Government Offices and institutions,
 - v) Government Hospitals and Dispensaries,
 - vi) Educational institutions.
- Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1 (a) tariff.

- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company no later than 31st May 2013.

COMMERCIAL A-2

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such
 - Shops, i)
 - Hotels and Restaurants, ii)
 - Petrol Pumps and Service Stations, iii)
 - Compressed Natural Gas filling stations, iv)
 - Private Hospitals/Clinics/Dispensaries, $\mathbf{v})$
 - Places of Entertainment, Cinemas, Theaters, Clubs; vi)
 - Guest Houses/Rest Houses, vii)
 - Office of Lawyers, Solicitors, Law Associates and Consultants etc. viii)
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.
- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company-and converted to-A-2 (c) Tariff no later than 31st May 2013.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

INDUSTRIAL SUPPLY В

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry and also for water pumps and tube-wells operating on three phase 400 volts, other than those meant for the irrigation or reclamation of agricultural land.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.

B-2 SUPPLY AT 400 VOLTS

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.

2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the

Company and converted to B-2(b) Tariff no later than 31st May 2013.

3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.

2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.

4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.

2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building,

Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

SINGLE POINT (SINGLE-METERING) SUPPLY C

"Single-Point Supply" for the purpose of this Tariff, means the supply given at one point:

- i) To a licensee converted from a bulk supply status (who was procuring power from HESCO as a consumer prior to grant of license to HESCO) for the purpose of further distribution within its respective exclusive territory and jurisdiction.
- ii) To a mix-load consumer not reselling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

SUPPLY AT 400/230 VOLTS C-I

- 1. This Tariff is applicable to a consumer having mix-load at a single metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-l(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 31st May 2013.

SUPPLY AT 11 kV AND 33 kV C-2

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b) by 31st May 2013.

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be

available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building. Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b) by 31st May 2013.

4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1. A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1 (a)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.

D-1 (b)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation and other consumers falling under Agriculture Supply having sanctioned load of 5 kW and above.
- 2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 1(b) given in the Schedule of Tariff.
- 3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 31st May 2013 and shall be governed by D-1(a) for SCARP and D2 for Agricultural Supply, till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. The fixed charges under this Tariff shall be recovered on the basis of sanctioned load in kilowatt as the billing demand and such charges will be applicable even if no energy is consumed during a month.

E -1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with

one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, airconditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.".

[No.PI.4(18)/2012-13

(Syed Mateen Ahmed)
Addl. Deputy Manager (Tariff)

Government of Pakistan Ministry of Water and Power

Islamabad, the October 11th, 2013.

NOTIFICATION

Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 700(I)/2013, dated the 05th August, 2013, the Federal Government is pleased to notify the National Electric Power Regulatory Authority's determined SCHEDULE OF ELECTRICITY TARIFFS FOR FESCO, ORDER of the Authority at Annex-I, FUEL PRICE ADJUSTMENT MECHANISM at Annex-II, FESCO Power Purchase Price at Annex-III and the TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES) at Annex-IV to this notification, with effect from 01st October, 2013 in respect of the FESCO, namely:-

THE RESIDENCE OF THE PROPERTY OF THE STREET OF THE STREET, THE STR GOVERNMENT SUBSIDY FIXED VARIABLE VARIABLE FIXED CHARGES CHARGES CHARGES TARIFF CATEGORY / PARTICULARS CHARGES Sr. No. Rs/kW/M Rs./kWh Rs/kWh Rs/kW/M a) For Sanctioned load less than 5 kW 2.00 4.00 i Up to 50 Units For Consumption exceeding 50 Units 6.78 12.57 001 - 100 Units įi 7.39 101 - 200 Units iii 15.50 101-300 Units 3.41 201 - 300 Units 1.50 17.50 301 - 700 Units iv 1.50 19.50 Above 700 Units b) For Sanctioned load 5 kW & above Peak Off-Peak Peak Off-Peak 0.40 1.50 19.50 12.90 Time Of Use

As per the Authority's decision residential consumers will be given the benefits of only one previous slab.

The first the fi

Under tariff A-1, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

STATE OF		FIXED		GOVERNMENT SUBSIDY					
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	СН	FIXED IARGES 5/kW/M	VARI CHAF Rs./			
a)	For Sanctioned load less than 5 kW	-	19.50		-	•	1.50		
•	For Sanctioned load 5 kW & above	400.00	16.00 Peak Off-Peak		-	Peak	- Off-Pea		
al	Time Of Use	400.00	19.50 12.90			1.50	0.40		

Under tariff A-2, there shall be minimum monthly charges at the following rates even If no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

		อเลอบเรียงกับ	Min.	No.	COVERN	MENT SUBSI	DY	
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		GOVERN	FIXED CHARGES	VARIABLE CHARGES	
		Rs/kW/M	Rs/	kWh		Rs/kW/M	Rs./	kWh
B1	Upto 25 kW (at 400/230 Volts)	-		15.50		-	-	1.00
	exceeding 25-500 kW (at 400 Volts)	400.00	15.00			-		
	Time Of Use		Peak	Off-Peak			Peak	Off-Peak
	Up to 25 KW		19.50	12.90		- 1	1.50	0.40 0.40
	exceeding 25-500 kW (at 400 Volts)	400.00	19.50	12.70		-	1.50 1.50	
вз	For All Loads up to 5000 kW (at 11,33 kV)	380.00	19.50	12.60		-	1.50	
В4	For All Loads (at 66,132 kV & above)	360.00	19.50	12.50		l		

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

大方式	A CONTRACTOR OF THE PROPERTY O	FIXED	sange treated consists	T	GOVERN	GOVERNMENT SUBSIDY				
r. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M	VARI CHAI Rs/			FIXED CHARGES Rs/kW/M	VARIA CHAI Rs./	RGES		
2-1	For supply at 400/230 Volts			ĺ		1				
	Sanctioned load less than 5 kW	-		15.00			*	-		
	Sanctioned load 5 kW & up to 500 kW	400.00		14.50		-	-	-		
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		14.40		-		0.10		
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		14.30		-	Peak	0.10		
	Time Of Use		Peak	Off-Peak			Peak	Off-Pea		
	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	19.50	12.90		-	1.50	0.40		
	For supply at 11,33 kV up to and including 5000 kW	380.00	19.50	12.80		-	1.50	0.50		
С -З(Ъ)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	19.50	12.70		-	1.50	0.50		

The state of	the contract of the contract o	FIXED	THE PROPERTY OF THE PROPERTY O		GOVERN	MENT SUBSI	DY	
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M	CHA	ABLE RGES kWh		FIXED VARIAB CHARGES CHARGE Rs/kW/M Rs./kW		RGES
D 1(1)	SCARP less than 5 kW	+		15.50		-	•	2.49
	Agricultural Tube Wells	200.00		15.00		200.00		4.65
D-2	Agricultural Tube webs		Peak	Off-Peak			Peak	Off-Peal
	COARD 5 LW & chows	200.00	19.50	12.70		-	2.50	2.70
	SCARP 5 kW & above Agricultural 5 kW & above	200.00	19.50	12.70		200.00	9.15	2.35

Under this tariff, there shall be minimum monthly charges of Rs.350/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

	E.	- TEMPORA	RY SUPPLY TAR	res de la company			Apple.	
r Hartinia	TARIFF CATEGORY / PARTICULARS	FIXED	VARIABLE					
Sr. No.		CHARGES Rs/kW/M	CHARGES Rs/kWh		CHARGES Rs/kW/M	CHAR Rs./1	kWh_	
E-1(i)	Residential Supply		16.50		-	•	1.00	
	Commercial Supply	-	17.00		-		-	
E-2	Industrial Supply		12.00					

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed. p seasowal industrial supply farifi

125% of relevant industrial tariff

Note:

Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised , the option remains in force for at least one year.

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		FIXED	VARIABLE	DY		
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES	CHARGES	FIXED CHARGES	VARIABLE CHARGES	
L		Rs/kW/M	Rs/kWh	Rs/kW/M	Rs./kWh	
	Street Lighting		16.00	-	1.00	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

				CONTRACTOR OF STATE OF THE CONTRACTOR OF THE CON		
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	GOVERNI	MENT SUBS FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs./kWh
	Residential Colonies attached to industrial					
	premises	-	16.00		-	- 1.00

ORDER

- I. Faisalabad Electric Supply Company (FESCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for FESCO.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA. The adjustment shall be determined. Adjustment on account of T&D losses, variation in capacity and transmission charges will be considered quarterly.
- III. The terms and conditions are related to the schedule of tariff.
- IV. FESCO is allowed to charge Bulk Power Consumers through second tier authorization, if any, a use of system charge (UOSC) equal to:
 - i) Where only 132 kV system is involved $UOSC = DM \times \frac{(1-L)}{(1-0.01)} Paisa / kWh$
 - ii) Where only 11 kV distribution systems is involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} Paisa / kWh$$

iii) Where both 132 kV and 11 kV distribution systems are involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.06)}$$
 Paisa / kWh

Distribution Margin for FY 2012-13 is set at Rs 0.88 /kWh. 'L' will be the overall percentage loss assessment for the year set at 10.83% for the FY 2012-13.

V. The residential consumers will be given the benefit of only one previous slab.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Cost Component would include Energy Charge without Variable O&M.

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-III of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

FESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	A1			
Units Purchased by DISCOs (GWh)	931	989	063			l	-	Tebruary	Maich	April	May	June	Total
) = 1000 (0 (1 1)	751	709	963	909	808	688	633	653	749	743	876	889	9,830
Fuel Cost Component	7.0600		· · · · · · · · · · · · · · · · · · ·									·	kW
	7.0622	7.0755	6.2493	7.4924	6.9656	7.8690	9.5849	7.8430	9.9213	9.9751	8.3697	7.5103	7.881
Variable O&M	0.2185	0.2069	0.2024	0.2316	0.2240	0.2461	0.2621	0.2466					7.001
CpGenCap	1,9991	2,0620				0.2401	0.2021	0.2466	0.2512	0.2553	0.2361	0.2208	0.231
·	1.9991	2.0629	1.7717	2.0768	2.2431	2.7756	2.3691	2.9049	2.2928	2.4403	2.1654	2.1931	2.236
JSCF	0.1871	0.1859	0.1881	0.1915	0.2126	0.2400	0.1952	0.2744					
Total PPP in Rs./kWh	9.4669	0.5310	0.4115				0.1752	0.2744	0.2243	0.2432	0.2185	0.2303	0.213
Total III III III.S./R.WII	9.4009	9.5312	8.4115	9.9923	9.6453	11.1307	12.4114	11.2689	12.6896	12.9139	10.9897	10.1545	10.5630

Fuel Cost Component	6,575	6.000											Rs. in Million
	0,575	6,998	6,016	6,810	5,626	5,415	6,071	5,121	7,427	7,414	7,331	6,675	77,479
Variable O&M	203	205	195	210	181	169	166	161	188	190			
CpGenCap	1,861	2,040	1,706	1,888	1.010				100	190	207	196	2,272
USCF			1,700	1,088	1,812	1,910	1,501	1,897	1,71 <i>6</i>	1,814	1,897	1,949	21,990
	174	184	181	174	172	165	124	179	168	181	191	205	
PPP	8,814	9,427	8,098	9,083	7,791	7.660	7.061				191	205	2,098
It is clarified that PPP is pass to				3,003	7,791	7,660	7 ,8 61	7,35?	9, 49 9	9,5 9 9	9 ,6 2 5	9,025	103,838

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Faisalabad Electric Supply Company (FESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	* PEAK TIMING	OFF-PEAR TIMING
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

OFF DEAL TIMING

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA means Central Power Purchasing Agency (CPPA).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL AND GENERAL SERVICES

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
 - iii) Approved religious and charitable institutions,
 - iv) Government and Semi-Government Offices and institutions,
 - v) Government Hospitals and Dispensaries,
 - vi) Educational institutions.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1 (a) tariff.

- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company no later than 30th April ,2013.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such
 - i) Shops,
 - ii) Hotels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.
- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company-and converted to-A-2 (c) Tariff no later than 30th April ,2013.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

B INDUSTRIAL SUPPLY

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry and also for water pumps and tube-wells operating on three phase 400 volts, other than those meant for the irrigation or reclamation of agricultural land.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for

seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE B -1

- 1. This tariff is applicable for supply to Industries having sanctioned load up to a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.

SUPPLY AT 400 VOLTS B-2

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff no later than 30th April,2013.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

SUPPLY AT 11 kV AND 33 kV B-3

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

SUPPLY AT 66 kV, 132 kV AND ABOVE B-4

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building,

Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C SINGLE POINT (SINGLE-METERING) SUPPLY

"Single-Point Supply" for the purpose of this Tariff, means the supply given at one point:

- i) To a licensee converted from a bulk supply status (who was procuring power from FESCO as a consumer prior to grant of license to FESCO) for the purpose of further distribution within its respective exclusive territory and jurisdiction.
- ii) To a mix-load consumer not reselling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having mix-load at a single metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-l(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 30th April ,2013.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b) by 30th April ,2013.

C-3 SUPPLY AT 66 kV AND ABOVE

- This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be

available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b) by 30th April ,2013.
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1 (a)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.

D-1 (b)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation and other consumers falling under Agriculture Supply having sanctioned load of 5 kW and above.
- 2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 1(b) given in the Schedule of Tariff.
- 3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 30th April ,2013 and shall be governed by D-1(a) for SCARP and D2 for Agricultural Supply, till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. The fixed charges under this Tariff shall be recovered on the basis of sanctioned load in kilowatt as the billing demand and such charges will be applicable even if no energy is consumed during a month.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bona fide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with

one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

1. "Year" means any period comprising twelve consecutive months.

2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.

- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, airconditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bona fide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.".

[No.PI.4(18)/2012-13

(Syed Mateen Ahmed)
Addl. Deputy Manager (Tariff)

Government of Pakistan Ministry of Water and Power

Islamabad, the October 11th, 2013.

NOTIFICATION

Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 701(I)/2013, dated the 05th August, 2013, the Federal Government is pleased to notify the National Electric Power Regulatory Authority's determined SCHEDULE OF ELECTRICITY TARIFFS FOR IESCO, ORDER of the Authority at Annex-I, FUEL PRICE ADJUSTMENT MECHANISM at Annex-II, IESCO Power Purchase Price at Annex-III and the TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES) at Annex-IV to this notification, with effect from 01st October, 2013 in respect of the IESCO, namely:-

GOVERNMENT SUBSIDY FIXED VARIABLE VARIABLE FIXED CHARGES CHARGES TARIFF CATEGORY / PARTICULARS Sr. No. CHARGES CHARGES Rs/kW/M Rs./kWh Rs/kWh Rs/kW/M a) For Sanctioned load less than 5 kW 2.00 i Up to 50 Units 4.00 For Consumption exceeding 50 Units 5.21 11.00 001 - 100 Units ii 101 - 200 Units 6.89 iii 15.00 101-300 Units 2.91 201 - 300 Units 1.00 17.00 301 - 700 Units iv 18.00 Above 700 Units b) For Sanctioned load 5 kW & above Peak Off-Peak Peak Off-Peak 18.00 12.50 Time Of Use

As per the Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

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Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	CH	RIABLE ARGES /kWh	GOVERN	MENT SUBS FIXED CHARGES Rs/kW/M	VAI CHA	RIABLE ARGES ./kWh
a)	For Sanctioned load less than 5 kW			18.00		-	-	-
ь)	For Sanctioned load 5 kW & above	400.00		16.00		-	-	
			Peak	Off-Peak			Peak	Off-Peak
c)	Time Of Use	400.00	18.00	12.50		-	-	

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;b) Three Phase Connections:

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

3,3,8,2,1,1,1		FIXED	VAR	RIABLE	GOVERNI	MENT SUBS		
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES		ARGES		FIXED CHARGES		IABLE ARGES
		Rs/kW/M	Rs	/kWh		Rs/kW/M	Rs.	/kWh
B1	Upto 25 kW (at 400/230 Volts)	-		14.50		-	-	-
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		14.00		-	-	-
	Time Of Use		Peak	Off-Peak			Peak	Off-Peak
B1 (b)	Up to 25 KW		18.00	12.50		-	-	-
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	18.00	12.30		-	-	-
в3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	18.00	12.20		-	-	-
В4	For All Loads (at 66,132 kV & above)	360.00	18.00	12.10				-

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

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Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	СНА	IABLE ARGES /kWh	GOVERI	FIXED CHARGES Rs/kW/M	VAR CHA	IABLE RGES /kWh
a)	For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW	-		15.00	į.	-	-	
b) C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		14.50 14.30		- 	-	-
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		14.20		-	-	-
	Time Of Use		Peak	Off-Peak			Peak	Off-Peal
	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.00	12.50		-	-	-
	For supply at 11,33 kV up to and including 5000 kW	380.00	18.00	12.30		-	-	-
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	18.00	12.20		-	-	-

					GOVERNMENT SUBS	IDY	
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		ARGES	FIXED CHARGES	CHA	RIABLE ARGES
		Rs/kW/M	Rs	/kWh	Rs/kW/M	Rs.	/kWh
2 1 (-1	SCARP less than 5 kW			14.50	-	-	1.49
		200.00		14.00	200.00		3.65
0-2	Agricultural Tube Wells		Peak	Off-Peak	Ì	Peak	Off-Peal
		200.00	18.00	12.20	-	1.00	2.20
	SCARP 5 kW & above Agricultural 5 kW & above	200.00	18.00		200.00	7.65	1.85

Under this tariff, there shall be minimum monthly charges of Rs.350/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: 1		N. Collin	Waterian C	rainas y diri	1		
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	GOVERNMENT S FIXE CHARC	D	VARIA CHAR	
		Rs/kW/M	Rs/kWh	Rs/kW	/M	Rs./k	
E 1(i)	Residential Supply	-	18.00		.	-	2.50
1	Commercial Supply	- 1	18.00		-	-	1.00
	Industrial Supply	-	14.50				2.50

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

r Sidasonal industrial supply tarior

125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

* [55,55,00]		4.622.001.101.11	Transferentite	GOVERNMENT SUBS	a te transportation and the
Sr. No.	tariff category / particulars	FIXED CHARGES	VARIABLE CHARGES	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kW/M	Rs./kWh
	Street Lighting	-	15.00	-	

and the control of th

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

		ioniizvy	NV. (01:10) MY (0) IV	DIESUSIA PROPERTIES	(WA)	e ileae
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	GOVERNMENT SUBS FIXED CHARGES Rs/kW/M	VAR CHA	IABLE IRGES /kWh
	Residential Colonies attached to industrial premises	-	15.00	-	-	-

		Kegppol	AP/60	LANCA COA	GOVERNMENT SUBS	444 H-12 - 12 - 12 - 12 - 12 - 12 - 12 - 12			
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	CHARGES CHARGES		FIXED VARIABLE CHARGES CHARGES FIXED CHARGE		FIXED CHARGES	VAI CH.	RIABLE ARGES
1	Azad Jammu & Kashmir (AJK)	Rs/kW/M 360.00	Rs	/kWh 12.22	Rs/kW/M	Rs -	./kWh		
	, ,		Peak	Off-Peak		Peak	Off-Peak		
i	Time Of Use	360.00	18.00	12.20	-	-	-		
2	Rawat Lab		1	15.00		<u> </u>	-		

ORDER:

- I. Islamabad Electric Supply Company (IESCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for IESCO.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA.
- III. IESCO is allowed to charge the users of its system a "Use of system charge" (UOSC) equal to:
 - i) Where only 132 kV system is involved $UOSC = DM \times \frac{(1-L)}{(1-0.029)} \quad Paisa \mid kWh$
 - ii) Where only 11 kV distribution systems is involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} Paisa / kWh$$

iii) Where both 132 kV and 11 kV distribution systems are involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.079)} Paisa / kWh$$

Where:

Distribution Margin for FY 2012-13 is set at Rs 0.95/kWh. 'L' will be the overall percentage loss assessment for the year set at 9.50% or FY 2012-13.

IV. The residential consumers will be given the benefit of only one previous slab.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Cost Component would include Energy Charge without Variable O&M.

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-III of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

IESCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	856	891	871	700	624	593	546	593	606	598	770	850	8,498
onins I dichased by Discos (d will)			11			L							kWl
Fuel Cost Component	7.0622	7.0755	6.2493	7.4924	6.9656	7.8690	9.5849	7.8430	9.9213	9.9751	8.3697	7.5103	7.8537
Variable O&M	0.2185	0.2069	0.2024	0.2316	0.2240	0.2461	0.2621	0.2466	0.2512	0.2553	0.2361	0.2208	0.230
	1.8710	1.8706	1.7069	2.0814	2.1140	2.3573	2.5343	2.2512	2.4203	2.0331	2.2215	1.9354	2.081
CpGenCap USCF	0.1751	0.1685	0.1812	0.1920	0.2004	0.2038	0.2088	0.2127	0.2368	0.2027	0.2242	0.2032	0.198
Total PPP in Rs./kWh	9.3268	9.3216	8.3399	9.9973	9.5040	10.6762	12.5901	10.5534	12.8295	12.4662	11.0515	9.8698	10.3641

Rs. in Million

6,043	6,302	5,443	5,243	4,347	4,667	5,236	4,652	6,012	5,961	6,445	6,386	66,737
`		176	162	140	146	143	146	152	153	182	188	1 ,9 59
		1,487	1,457	1,319	1,398	1,384	1,335	1,467	1,215	1,711	1,646	17,685
		158	134	125	121	114	126	143	121	173	173	1,688
	8,302	7,263	6,996	5,931	6,332	6,878	6,259	7,774	7,449	8,511	8,392	88,070
-	1,601 150 7,981	187 184 1,601 1,666 150 150	187 184 176 1,601 1,666 1,487 150 150 158	187 184 176 162 1,601 1,666 1,487 1,457 150 150 158 134	187 184 176 162 140 1,601 1,666 1,487 1,457 1,319 150 150 158 134 125	187 184 176 162 140 146 1,601 1,666 1,487 1,457 1,319 1,398 150 150 158 134 125 121	187 184 176 162 140 146 143 1,601 1,666 1,487 1,457 1,319 1,398 1,384 150 150 158 134 125 121 114	187 184 176 162 140 146 143 146 1,601 1,666 1,487 1,457 1,319 1,398 1,384 1,335 150 150 158 134 125 121 114 126	187 184 176 162 140 146 143 146 152 1,601 1,666 1,487 1,457 1,319 1,398 1,384 1,335 1,467 150 150 158 134 125 121 114 126 143	187 184 176 162 140 146 143 146 152 153 1,601 1,666 1,487 1,457 1,319 1,398 1,384 1,335 1,467 1,215 150 150 158 134 125 121 114 126 143 121	187 184 176 162 140 146 143 146 152 153 182 1,601 1,666 1,487 1,457 1,319 1,398 1,384 1,335 1,467 1,215 1,711 150 150 158 134 125 121 114 126 143 121 173 8,511	187 184 176 162 140 146 143 146 152 153 182 188 1,601 1,666 1,487 1,457 1,319 1,398 1,384 1,335 1,467 1,215 1,711 1,646 150 150 158 134 125 121 114 126 143 121 173 173 8 392

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Islamabad Electric Supply Company (IESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	* PEAK TIMING	OFF-PEAK TIMING
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	- do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA means Central Power Purchasing Agency (CPPA).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL AND GENERAL SERVICES

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
 - iii) Approved religious and charitable institutions,
 - iv) Government and Semi-Government Offices and institutions,
 - v) Government Hospitals and Dispensaries,
 - vi) Educational institutions.
- Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1 (a) tariff.

- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-I(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and convert to A-1(b) Tariff.

A-2 COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops,
 - ii) Hotels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs,
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.
- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company-and converted to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

B INDUSTRIAL SUPPLY

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry and also for water pumps and tube-wells operating on three phase 400 volts, other than those meant for the irrigation or reclamation of agricultural land.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the

season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.

B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the

dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C SINGLE POINT (SINGLE-METERING) SUPPLY

"Single-Point Supply" for the purpose of this Tariff, means the supply given at one point:

- i) To a licensee converted from a bulk supply status (who was procuring power from IESCO as a consumer prior to grant of license to IESCO) for the purpose of further distribution within its respective exclusive territory and jurisdiction.
- ii) To a mix-load consumer not reselling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having mix-load at a single metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval

of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1 (a)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.

D-1 (b)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation and other consumers falling under Agriculture Supply having sanctioned load of 5 kW and above.
- 2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 1(b) given in the Schedule of Tariff.
- 3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. The fixed charges under this Tariff shall be recovered on the basis of sanctioned load in kilowatt as the billing demand and such charges will be applicable even if no energy is consumed during a month.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will

not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, airconditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.".

No.PI.4(18)/2012-13

(Syed Mateen Ahmed)
Addl. Deputy Manager (Tariff)

Government of Pakistan Ministry of Water and Power

Islamabad, the October 11th, 2013.

NOTIFICATION

S.R.O. 915 (I)/2013.- In pursuance of sub-section (4) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 702(I)/2013, dated the 05th August, 2013, the Federal Government is pleased to notify the National Electric Power Regulatory Authority's determined SCHEDULE OF ELECTRICITY TARIFFS FOR LESCO, ORDER of the Authority at Annex-I, FUEL PRICE ADJUSTMENT MECHANISM at Annex-II, LESCO Power Purchase Price at Annex-III and the TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES) at Annex-IV to this notification, with effect from 01st October, 2013 in respect of the LESCO, namely:-

SCHEDULE OF ELECTRICITY TARIFFS FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)

energia de la companya de la company La companya de la co	Aet (e)	जर ाम हो।	PLY T	ARIFF - E	ANT MEDITION			. 7 () [5
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VAR CHA	IABLE ARGES /kWh	GOVER	NMENT SUBSII FIXED CHARGES Rs/kW/M	VAR CHA	IABLE RGES / kWh
1 1	For Sanctioned load less than 5 kW Up to 50 Units			4.00		-	-	2.00
ii	For Consumption exceeding 50 Units 001 - 100 Units	-		11.09		-	-	5.30 5.89
iii	101-300 Units	-		14.00	101 - 200 Units 201 - 300 Units	-	-	1.91
iv v	301 - 700 Units Above 700 Units	-		17.00		-	-	
b)	For Sanctioned load 5 kW & above		Peak	Off-Peak			Peak	Off-Peak
İ	Time Of Use	-	18.00	12.50		<u> </u>		

As per the Authority's decision residential consumers will be given the benefits of only one previous slab

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

b) Three Phase Connections:

Rs. 75/- per consumer per month

Rs. 150/- per consumer per month

	Control of Particles	elenter (1981)			GOVERNMENT SUBSIDY
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED	VARIABLE CHARGES Rs/kWh		FIXED VARIABLE CHARGES CHARGES Rs/kW/M Rs./kWh
a)	For Sanctioned load less than 5 kW	Rs/kW/M	18.00		
b)	For Sanctioned load 5 kW & above	400.00	Peak	16.00 Off-Peak	Deals Off Pool
c)	Time Of Use	400.00	18.00	12.50	

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Telephonesis.	The state of the s			YADI E	GOVE	NMENT SUBSI		
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES	FIXED VARIABLE CHARGES CHARGES			FIXED CHARGES		RIABLE ARGES
		Rs/kW/M	Rs	/kWh		Rs/kW/M	Rs.	/kWh
B1 (a)	Up to 25 kW (at 400/230 Volts)			14.50		-	-	*
	exceeding 25-500 kW (at 400 Volts)	400.00		14.00		-		
	Time Of Use		Peak	Off-Peak			Peak	Off-Peak
B1 (b)	Up to 25 KW	-	18.00	12.50		-	-	-
	exceeding 25-500 kW (at 400 Volts)	400.00	18.00	12.30		•	-	•
	For All Loads up to 5000 kW (at 11,33 kV)	380.00	18.00	12.20		-	-	-
	For All Loads (at 66,132 kV & above)	360.00	18.00	12.10			<u> </u>	

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

SCHEDULE OF ELECTRICITY TARIEFS FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO)

C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS

and the second	for the state of t				GOVER	NMENT SUBSID	Y	
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		ABLE RGES		FIXED CHARGES	VARIA CHAR	RGES
J1. 140.		Rs/kW/M	Rs/	kWh		Rs/kW/M	Rs./	kwn
al	For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW	400.00		15.00 14.50		-		-
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		14.30		-	-	•
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		14.20		-	- 	<u>-</u>
	Time Of Use		Peak	Off-Peak			Peak	Off-Peak
	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	18.00	12.50		-	-	-
	For supply at 11,33 kV up to and including 5000 kW	380.00	18.00	12.30		-	-	<u>-</u>
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		12.20		•	-	
			(4)-1(6)113	TURE TAR	GOVE	RNMENT SUBSII	Υ	
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	1	RIABLE ARGES		FIXED CHARGES	CHA	IABLE RGES /kWh
		Rs/kW/M	Rs	/kWh		Rs/kW/M	Ks.	1.49
D-1(a)	SCARP less than 5 kW	200.00		14.50 14.00		200.00	•	3.65
D-2	Agricultural Tube Wells	200.00	Peak	Off-Peak	┥		Peak	Off-Peal
		200.00	18.00	-	-∤	-	1.00	2.20
D-1(b)	SCARP 5 kW & above	200.00	18.00	-		200.00	7.65	1.85

Under this tariff, there shall be minimum monthly charges Rs.350/- per consumer per month, even if no energy is consumed.

200.00

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

D-1(b) Agricultural 5 kW & above

		in a makira	ORARY SUPERY VA	RIPPS			
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	GOVER	NMENT SUBSID	VARIA CHAR	GES
		Rs/kW/M	Rs/kWh		Rs/kW/M	Rs./k	
	- 11 11 C	1	18.00		-	-	2.50
1 ''	Residential Supply		18.00		-	•	1.00
1	Commercial Supply	-	14.50		-		2.50
E 2	Industrial Supply	1 -	14.00				

18.00

12.20

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

DE SEASONAL REDISTRIAL SUPPLY VARIED 125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at

the beginning of the season. Once exercised , the option remains in force for at least one year.

SCHEDULE OF ELECTRICITY TARIFFS FOR LAHORE ELECTRIC SUPPLY COMPANY (LESCO) G- PUBLIC LIGHTING GOVERNMENT SUBSIDY VARIABLE VARIABLE FIXED FIXED CHARGES CHARGES CHARGES TARIFF CATEGORY / PARTICULARS CHARGES Rs./kWh Sr. No. Rs/kW/M Rs/kWh Rs/kW/M 15.00 Street Lighting

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

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Sr. No.	PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	GOVER	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh		Rs/kW/M	Rs./kWh
	Residential Colonies attached to industrial premises		15.00		-	-
	GOVERNMENT SUBSIDY					
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FIXED CHARGES	CHARGES
		Rs/kW/M	Rs/kWh		Rs/kW/M	Rs./kWh
	Railway Traction	-	15.00			

ORDER

- I. Lahore Electric Supply Company (LESCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for LESCO.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA. The adjustment shall be determined. Adjustment on account of T&D losses, variation in capacity and transmission charges will be considered quarterly.
- III. The terms and conditions are related to the schedule of tariff.
- IV. LESCO is allowed to charge Bulk Power Consumers through second tier authorization, if any, a use of system charge (UOSC) equal to:
 - i) Where only 132 kV system is involved $UOSC = DM \times \frac{(1-L)}{(1-0.01)} Paisa / kWh$
 - ii) Where only 11 kV distribution systems is involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} Paisa / kWh$$

iii) Where both 132 kV and 11 kV distribution systems are involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.06)}$$
 Paisa / kWh

Distribution Margin for FY 2012-13 is set at Rs 0.6573 /kWh. 'L' will be the overall percentage loss assessment for the year set at 12.00% for the FY 2012-13.

V. The residential consumers will be given the benefit of only one previous slab.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Cost Component would include Energy Charge without Variable O&M.

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-III of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

LESCO Power Purchase Price

					Nr b	December	January	February	March	April	May	June	Total
Name	July	August	September	October	November				1,287	1,347	1,579	1,596	17,076
Units Purchased by DISCOs (GWh)	1,670	1,673	1,646	1,501	1,297	1,174	1,114	1,193	1,207				kV/h
						7,000	9.5849	7.8430	9.9213	9,9751	8.3697	7.5103	7.8982
Fuel Cost Component	7.0622	7.0755	6.2493	7.4924	6.9656	7.8690				0,2553	0.2361	0.2208	0.23-13
<u> </u>	0.2185	0,2069	0.2024	0.2316	0.2240	0.2461	0.2621	0.2466	0.2512				2.300
Variable O&M		1.8827	2.1229	2.3753	2.6398	3.1089	3.3812	2.7248	2.4086	2.2329	1.9863	1.7064	
CpGenCap	2.0064		 	ļ		0,2688	0.2786	0.2574	0.2357	0.2226	0.2005	0.1792	0.2202
USCF	0.1878	0.1696	0.2254	0.2191	1	 		·	12.8168	12.6860	10.7926	9.6167	10.6697
Total PPP in Rs./kWh	9.4749	9.3348	8.8000	10.3184	10.0797	11.4928	13.5068	[1.0/18	12.0100	12.0000	L	<u></u>	

Guel Cost Component	11,796	11,835	10,285	11,243	9,033	9,235	10,677	9,357	222	344	373	353	3,950
	365	346	333	348	290	289	292	294	323	344			PO - 16
Variable O&M	303			256	3,423	3,649	3,767	3,251	3,100	3,007	3,137	2.724	39,616
CpGenCap	3,351	3,149	3,494	3,565				307	303	300	317	286	3, 760
*	314	284	371	329	324	315	310				17,044	15,353	182,198
USCF		15,615	14,483	15,484	13,072	13,488	15,046	13,210	16,494	17,084			
PPP It is clarified that PPP is pass	15,826	13,013	14,403				a dina of the 1	financial ven	r unless the	new SOT is a	revised and n	otified by th	e GOP

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Lahore Electric Supply Company (LESCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

Dec to Feb (inclusive) Mar to May (inclusive) June to Aug (inclusive) Sept to Nov (inclusive)	* PEAK TIMING 5 PM to 9 PM 6 PM to 10 PM 7 PM to 11 PM 6 PM to 10 PM	OFF-PEAK TIMING Remaining 20 hours of the day -dododo-
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^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA means Central Power Purchasing Agency (CPPA).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL AND GENERAL SERVICES

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
 - iii) Approved religious and charitable institutions,
 - iv) Government and Semi-Government Offices and institutions,
 - v) Government Hospitals and Dispensaries,
 - vi) Educational institutions.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1 (a) tariff.

- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company no later than 31st March, 2013.
- 1. This tariff is applicable for supply to commercial offices and commercial establishments such
 - Shops, i)
 - Hotels and Restaurants, (ii
 - Petrol Pumps and Service Stations, iii)
 - Compressed Natural Gas filling stations, iv)
 - Private Hospitals/Clinics/Dispensaries, v)
 - Places of Entertainment, Cinemas, Theaters, Clubs; vi)
 - Guest Houses/Rest Houses,
 - Office of Lawyers, Solicitors, Law Associates and Consultants etc. vii) viii)
 - 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a
 - 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
 - 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U
 - 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company-and converted to-A-2 (c) Tariff no later than 31st March 2013.
 - 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

INDUSTRIAL SUPPLY В

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry and also for water pumps and tube-wells operating on three phase 400 volts, other than those meant for the irrigation or reclamation of agricultural land.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as:
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.

SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff no later than 31st March, 2013.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

SUPPLY AT 66 kV, 132 kV AND ABOVE B-4

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building,

Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

SINGLE POINT (SINGLE-METERING) SUPPLY \mathbf{C}

"Single-Point Supply" for the purpose of this Tariff, means the supply given at one point:

- i) To a licensee converted from a bulk supply status (who was procuring power from LESCO as a consumer prior to grant of license to LESCO) for the purpose of further distribution within its respective exclusive territory and jurisdiction.
- ii) To a mix-load consumer not reselling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

SUPPLY AT 400/230 VOLTS C-I

- 1. This Tariff is applicable to a consumer having mix-load at a single metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c)
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 31st March, 2013.

SUPPLY AT 11 kV AND 33 kV C-2

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b) by 31st March, 2013.

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be

available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b) by 31st March, 2013.
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should he installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.

D-1 (b)

1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation and other consumers falling under Agriculture Supply having sanctioned load of 5 kW and above.

2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 1(b) given in

the Schedule of Tariff.

3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 31st March, 2013 and shall be governed by D-1(a) for SCARP and D2 for Agricultural Supply, till that time.

D-2

1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.

2. The fixed charges under this Tariff shall be recovered on the basis of sanctioned load in kilowatt as the billing demand and such charges will be applicable even if no energy is consumed during a month.

E -1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

1. This tariff shall apply to Residential and Commercial consumers for temporary supply.

2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E-2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

2. Normally, temporary connections shall be allowed for a period of 3 months, which may be

extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with

one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

1. "Year" means any period comprising twelve consecutive months.

2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.

- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, airconditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.".

No.PI.4(18)/2012-13

(Syed Mateen Ahmed) Addl. Deputy Manager (Tariff)

Government of Pakistan Ministry of Water and Power

Islamabad, the October 11th, 2013.

NOTIFICATION

Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 703(I)/2013, dated the 05th August, 2013, the Federal Government is pleased to notify the National Electric Power Regulatory Authority's determined SCHEDULE OF ELECTRICITY TARIFFS FOR GEPCO, ORDER of the Authority at Annex-I, FUEL PRICE ADJUSTMENT MECHANISM at Annex-II, GEPCO Power Purchase Price at Annex-III and the TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES) at Annex-IV to this notification, with effect from 01st October, 2013 in respect of the GEPCO, namely:-

SCHEDULE OF ELECTRICIES, NATIONS FOR GUJRANWALA ELECTRIC POWER

	A-I 약의시와	AL SUPP	KYATVA	RIDD - RE	SIDENTIAL GOVERN	MENT SUBS	IDY	
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M	СНА	IABLE RGES /kWh		FIXED CHARGES Rs/kW/M	CHA	ABLE RGES 'kWh
i	For Sanctioned load less than 5 kW Up to 50 Units	-		4.00		-		2.00
ii	For Consumption exceeding 50 Units 1 - 100 Units	-		12.10	101 - 200 Units	-		6.31 6.89
iıi	101-300 Units	-		17.00	201 - 300 Units	-		2.91 1.00
iv v	1	-		19.00		-		1.00
ъ)	For Sanctioned load 5 kW & above		Peak	Off-Peak		-	Peak 1.00	Off-Peak
	Time Of Use		19.00	12.50		L		

As per the Authority's decision residential consumers will be given the benefits of only one previous slab

Under this tariff, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

	Act cha	NERAL SUPE	DY TARIFF COM	GOVERNMENT SUI	SIDY
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	FIXED CHARGE Rs/kW/N	VARIABLE CHARGES
	For Sanctioned load less than 5 kW For Sanctioned load 5 kW & above	400.00	18.00 16.00 Peak Off-Peak		Peak Off-Peak
c)	Time Of Use	400.00	19.00 12.50	-	1.00 -

Under this tariff, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

b) Three Phase Connections:

В4

ENDUSTRIAL SUPELY CARDES GOVERNMENT SUBSIDY VARIABLE FIXED VARIABLE FIXED CHARGES CHARGES CHARGES TARIFF CATEGORY / PARTICULARS CHARGES Sr. No. Rs./kWh Rs/kW/M Rs/kWh Rs/kW/M 1.00 15.50 Upto 25 kW (at 400/230 Volts) B1 1.00 15.00 exceeding 25-500 kW (at 400 Volts) 400.00 B2(a) Off-Peak Off-Peak Peak Time Of Use 1.00 12.50 19.00 B1 (b) Up to 25 KW 1.00 12.30 B2(b) exceeding 25-500 kW (at 400 Volts) 400.00 19.00 1.00 12.20 19.00 For All Loads up to 5000 kW (at 11,33 kV) 380.00 1.00

19.00

360.00

12.10

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For All Loads (at 66,132 kV & above)

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

SCHEDULE OF ELECTRICITY TARIFFS FOR GUJRANWALA ELECTRIC POWER COMPANY (GEPCO) C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING

	π	AND ODED	R CONE	11.11.11.11.11.11	S	ACTION OF THE	nv	
Sr. No.	PARTICULARS	FIXED CHARGES Rs/kW/M	VAR CHA	IABLE RGES (kWh	GOVERN	FIXED CHARGES Rs/kW/M	VARI. CHAI Rs./	ABLE RGES
a) b)	For supply at 400/230 Volts Sanctioned load less than 5 kW Sanctioned load 5 kW & up to 500 kW	- 400.00		15.00 14.50		-		
C -2(a)	For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW	380.00 360.00		14.40 14.30		-		0.10
	Time Of Use		Peak	Off-Peak			Peak	Off-Peak
	For supply at 400/230 Volts 5 kW & up to 500 kW For supply at 11,33 kV up to and including	400.00	19.00	12.50 12.30		-	1.00	-
ļ	5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	19.00	12.20			1.00	
	sanctioned toau above 3000 km	D VC		RIABLE	GOVER	NMENT SUB	SIDY	IABLE

	With the second			na Paringston and All	GOVERNMENT SUBS	IDI	
	No. TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		iable arges	FIXED CHARGES	VARI CHA	ABLE RGES
Sr. No.	TARIFF CATEGORY	Rs/kW/M	Rs	/kWh	Rs/kW/M	Rs.,	kWh 2.49
D-1(a)	SCARP less than 5 kW			15.50 15.00	200.00		4.65
	Agricultural Tube Wells	200.00	Peak	Off-Peak	-	Peak	Off-Peak
ļ		200.00	19.00	12.20	1 -	2.00	2.20
	SCARP 5 kW & above Agricultural 5 kW & above	200.00	19.00	12.20	200.00 even if no energy is consumed.	8.65	1.85

Under this tariff, there shall be minimum monthly charges Rs.350/- per consumer per month, even if no energy

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note: Ti	he consumers having sanctioned load less than 5 KV	A district of		GOVERNMENT SUBS	IDY
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh 19.00	KS/KW/M	3.50
	Residential Supply		18.00		. 1.00
	Commercial Supply Industrial Supply		15.50		3.50

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is

SUASONAL INDUSTRIAL SUPPLY TARRET 125% of relevant industrial tariff

Tariff F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised at the option remains in force for at least one year.

SCHEDULE OF ELECTRICITY TARIFFS FOR GUJRANWALA ELECTRIC POWER COMPANY (GEPCO) G. FUBLIC LIGHTING GOVERNMENT SUBS

	ECC Substitution	ACMC MILE	SPICELNICO SPINICO	GOVERNMENT SUBS	IDY
Sr. No.	TARIFF CATEGORY / PARTICOLINA	FIXED CHARGES Rs/kW/M		FIXED CHARGES Rs/kW/M	VARIABLE
	Street Lighting		15.00	-	

There shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

There sh	all be a minimum monthly charge of the	***************************************		remark probables a			200
	all be a minimum monthly charge of the	eore) III	The second second second	GOVERN	MENT SUBS	IDY	
	A CONSIDER A CONTRACT OF A CONTRACT OF THE CON	FIXED CHARGES	VARIABLE CHARGES		FIXED CHARGES	VARI CHAI	ABLE RGES kWh
Sr. No.		Rs/kW/M	Rs/kWh		Rs/kW/M	RS./	KWII .
	Residential Colonies attached to industrial	_	15.00		-	-	
20 m 2 4 m	premises	s spe	ainteonie Acts	GOVERN	MENT SUBS	IDY	
		FIXED	VARIABLE CHARGES		FIXED	VAR	ABLE RGES
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M			Rs/kW/M	Rs.	/kWh
	Azad Jammu & Kashmir (AJK)	360.00	13.33		-	Peak	Off-Peak
	Azad Jammu & Nasimir (360.00	Peak Off-Peak 19.00 12.20	4	-	-	-
	Time of Use			_			

ORDER

- Gujranwala Electric Supply Company (GEPCO) is allowed to charge its I. consumers such tariff as set out in the schedule of tariff for GEPCO.
- The actual variation in fuel cost component of power purchase price against II. the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA.
- GEPCO is allowed to charge the users of its system a "Use of system charge" III. (UOSC) equal to:
 - Where only 132 kV system is involve

i) Where only 132 kV system is involved
$$UOSC = DM \times \frac{(1-L)}{(1-0.0184)} Paisa / kWh$$

Where only 11 kV distribution systems is involved. ii)

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} Paisa / kWh$$

Where both 132 kV and 11 kV distribution systems are involved. iii)

$$UOSC = DM \times \frac{(1-L)}{(1-0.0684)} Paisa/kWh$$

Where:

Distribution Margin for FY 2012-13 is set at Rs 0.97/kWh. 'L' will be the overall percentage loss assessment for the year set at 10.50% or FY 2012-13.

The residential consumers will be given the benefit of only one previous slab. IV.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Cost Component would include Energy Charge without Variable O&M.

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-III of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

GEPCO Power Purchase Price

								E.bcomt	March	April	May	June	Total
		August	September	October	November	December	January	February		509	618	660	7,090
Name	July	821	794	648	547	466	358	422	483				kV′
Inits Purchased by DISCOs (GWh)	764									2 2751	8.3697	7.5103	7.791
		7.0755	6.2493	7.4924	6.9656	7.8690	9.5849	7.8430	9.9213	9.9751		0.2208	0.229
Fuel Cost Component	7.0622	7.0755	<u> </u>	0.2316	<u> </u>	0.2461	0.2621	0.2466	0.2512	0.2553	0.2361		2.55
Variable O&M	0.2185	0.2069	0.2024		ļ	2.8259	3.5275	3.1918	3.1138	2.9251	2.7669	2.5879	
CpGenCap	2.2335	1.9548	2.0159	2.3821	 	1	 		0.3047	0.2916	0.2793	0.2718	0.24
	0.2090	0.1761	0.2140	0.2197	 	+			13.5909	13.4471	11.6519	10.5908	10.817
USCF Pro 1 PPD := Pc /kWh	9,7232	9.4134	8.6817	10.3258	9.8034	11.1853	13.0032	11.50=-	<u> </u>	<u> </u>			
Total PPP in Rs./kWh	9.7232	7.4154	1	<u></u>	<u> </u>								

Rs. in Million

							0.420	3,312	4,789	5,080	5,174	4.959	55,1.36
	5,393	5,806	4,964	4,855	3,807	3,667	3,430	104	121	130	146	146	1,025
Fuel Cost Component	167	170	161	150	122	115	94		1,503	1,490	1,711	1,709	18,098
Variable O&M	1,706	1,604	1,601	1,544	1,305	1,317	1,262	1,348	1,303	148	173	179	1,733
CpGenCap	160	145	170	142	124	114	104	127	6,561	6,848	7,203	6,993	76,592
USCF	7.425		6,896	6,691	5,358	5,213	4,890	4,891	0,501		maniend and	notified by th	e GOP
PPP	7,425	7,721	c monthly ret	forences would	ld continue to	exist irrespe	ective of the f	înancial yea	r, unless the	new SOLIS	revisen una	torigion of	
PPP It is clarified that PPP is pass thr	ough for all the	e DISCOs ana m	S monthly rej	Cremeso were									

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Gujranwala Electric Power Company (GEPCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

Dec to Feb (inclusive) Mar to May (inclusive) June to Aug (inclusive) Sept to Nov (inclusive)	* PEAK TIMING 5 PM to 9 PM 6 PM to 10 PM 7 PM to 11 PM 6 PM to 10 PM	OFF-PEAK TIMING Remaining 20 hours of the day -dododo-
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^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA means Central Power Purchasing Agency (CPPA).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 5. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

RESIDENTIAL AND GENERAL SERVICES A-1

- 1. This Tariff is applicable for supply to;
 - i) Residences.
 - ii) Places of worship,
 - iii) Approved religious and charitable institutions,
 - iv) Government and Semi-Government Offices and institutions,
 - v) Government Hospitals and Dispensaries,
 - vi) Educational institutions.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1 (a) tariff.

- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- I(b) Tariff by the Company no later than 31st March, 2013.

COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - Shops, i)
 - Hotels and Restaurants, ii)
 - Petrol Pumps and Service Stations, (iii
 - Compressed Natural Gas filling stations, iv)
 - Private Hospitals/Clinics/Dispensaries, v)
 - Places of Entertainment, Cinemas, Theaters, Clubs; vi)
 - Guest Houses/Rest Houses. vii)
 - Office of Lawyers, Solicitors, Law Associates and Consultants etc. viii)
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.
- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company-and converted to-A-2 (c) Tariff no later than 31st March 2013.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

INDUSTRIAL SUPPLY В

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry and also for water pumps and tube-wells operating on three phase 400 volts, other than those meant for the irrigation or reclamation of agricultural land.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for

seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE B -1

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.

SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff no later than 31st March, 2015.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

SUPPLY AT 11 kV AND 33 kV B-3

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

SUPPLY AT 66 kV, 132 kV AND ABOVE B-4

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building,

Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

SINGLE POINT (SINGLE-METERING) SUPPLY \mathbf{C}

"Single-Point Supply" for the purpose of this Tariff, means the supply given at one point:

- i) To a licensee converted from a bulk supply status (who was procuring power from GEPCO as a consumer prior to grant of license to GEPCO) for the purpose of further distribution within its respective exclusive territory and jurisdiction.
- ii) To a mix-load consumer not reselling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having mix-load at a single metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 31st March, 2013.

SUPPLY AT 11 kV AND 33 kV C-2

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b) by 31st March, 2013.

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be

available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b) by 31st March, 2013.
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.

D-1 (b)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation and other consumers falling under Agriculture Supply having sanctioned load of 5 kW and above.
- 2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 1(b) given in the Schedule of Tariff.
- 3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 31st March, 2013 and shall be governed by D-1(a) for SCARP and D2 for Agricultural Supply, till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. The fixed charges under this Tariff shall be recovered on the basis of sanctioned load in kilowatt as the billing demand and such charges will be applicable even if no energy is consumed during a month.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with

one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, airconditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.".

[No.PI.4(18)/2012-13

(Syed Mateen Ahmed)
Addl. Deputy Manager (Tariff)

Government of Pakistan Ministry of Water and Power

Islamabad, the October 11th, 2013.

NOTIFICATION

Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 704(I)/2013, dated the 05th August, 2013, the Federal Government is pleased to notify the National Electric Power Regulatory Authority's determined SCHEDULE OF ELECTRICITY TARIFFS FOR MEPCO, ORDER of the Authority at Annex-I, FUEL PRICE ADJUSTMENT MECHANISM at Annex-II, MEPCO Power Purchase Price at Annex-III and the TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES) at Annex-IV to this notification, with effect from 01st October, 2013 in respect of the MEPCO, namely:-

SCHEDULE OF ELECTRICITY TARIEFS FOR MULTAN ELECTRIC POWER COMPANY (MEPCO)

No.	A-1 GENE	FIXED CHARGES Rs/kW/M	VAR.	IABLE RGES /kWh	GOVER	FIXED CHARGES Rs/kW/M	VARI CHAI	ABLE RGES kWh
- 1	For Sanctioned load less than 5 kW Up to 50 Units	-		4.00		-	•	2.0
ii	For Consumption exceeding 50 Units 001 - 100 Units	-		13.50	101 - 200 Units	-		7.7 7.5 3.5
iii iv	101 300 Units 301 - 700 Units	-		17.65	201 - 350 Unit:	<u>-</u>		1.6 1.5
v b)	Above 700 Units For Sanctioned load 5 kW & above	-	Pl-	19.50 Off-Peak			Peak	Off-Pe
	Time Of Use	e given the ben	Peak 19.50	14.00	alah		1.50	1.

As per the Authority's decision residential consumers will be given the benefits of only one previous slab.

Under tariff A-1, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

b) Three	Phase Connections:							3.00
		FIXED		L.	GOVER	NMENT SUBSI	DY	
	470	CHARGES		IABLE ARGES		FIXED CHARGES		IABLE RGES
Sr. No.	TARIFF CATEGORY / PARTICULARS	Rs/kW/M	Rs	/kWh		Rs/kW/M	Rs.	/kWh
a)	For Sanctioned load less than 5 kW	-		19.50		-		1.50
	For Sanctioned load 5 kW & above	400.00	L	16.00] -	Peak	Off-Peak
) ",	For Sanctioned 1944	İ	Peak	Off-Peak			1.50	1.50
C)	Time Of Use	400.00	19.50	14.00		l	1.50	1.50

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

	Thus Comments	Rs. 350/- per	consume	per month			and the same of th	one that was no was a supplemental and
b) Three	Phase Connections:	THE SECTION OF SECTION		SERVICE THE PROPERTY OF				
14010			net or first the	F. North Washington	GOVER	MENT SUBS	DY	
77. 30. 2. 4. 7	UTANA TANDA SALA SALA SALA SALA SALA SALA SALA SA	FIXED	VAR	IABLE		FIXED		IABLE
\	TARIFF CATEGORY / PARTICULARS	CHARGES	CHA	RGES		CHARGES		RGES
Sr. No.	TARIFF CHIZOCHE,	Rs/kW/M	Rs	/kWh		Rs/kW/M	Rs.	/kWh
		RS/ RW/III		15.50		-	•	1.00
Bl	Upto 25 kW (at 400/230 Volts)	1 - 1				- '	-	1.00
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00		15.00				Off-Peak
, ,			Peak	Off-Peak			Peak	
	Time Of Use		19.50	14.00		-	1.50	1.50
B1 (b)	Up to 25 KW			13.80		-	1.50	1.50
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	19.50				1.50	1.50
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	19.50	13.70			1.50	1.50
B4	For All Loads (at 66,132 kV & above)	360.00	19.50	13.60	<u></u>	L.,		
54	For Air Louis (At 177	D. 250 per m	onth					

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

SCHEDULE OF ELECTRICITY TARIFFS

FOR MULTAN ELECTRIC POWER COMPANY (MEPCO)

C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT FALLING IN

400		FIXED			GOVER	MENT SUBS		
r. No.	TARIFF CATEGORY / PARTICULARS	CHARGES		IABLE RGES		FIXED CHARGES	CHA	IABLE RGES /kWh
		Rs/kW/M	Rs	/kWh		Rs/kW/M	K3.	EWIL
-1	For supply at 400/230 Volts							
	Sanctioned load less than 5 kW	-		15.00		-		•
	Sanctioned load 5 kW & up to 500 kW	400.00		14.50		-	i	•
2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00		14.40		-		0.1
-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00		14.30				0.1
	Time Of Use		Peak	Off-Peak			Peak	Off-Pea
	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	19.50	14.00			1.50	1.5
	For supply at 11,33 kV up to and including 5000 kW	380.00	19.50	13.90		-	1.50	1.6
-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kV	360.00	19.50	13.80		_	1.50	1.6

7.32		FIXED			GOV	ERNMENT SUBS		
r. No.	TARIFF CATEGORY / PARTICULARS	CHARGES		IABLE ARGES		FIXED CHARGES		HABLE RGES
		Rs/kW/M	Rs	/kWh		Rs/kW/M	Rs.	/kWh
	SCAPP logg than 5 kW			15.50		- 1	-	2.49
	SCARP less than 5 kW	200.00		15.00		200.00		4.65
0-2	Agricultural Tube Wells	200.00	Peak	Off-Peak			Peak	Off-Peak
		200.00	19.50	13.80			2.50	3.80
	SCARP 5 kW & above					200.00	9.15	3.45
1.1(h)	Agricultural 5 kW & above hall be minimuo monthly charges of Rs.350/- per c	200.00	19.50			1		

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

		A TANK		GOVERN	MENT SUBSI	OY	
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh		FIXED CHARGES Rs/kW/M	VARIA CHARC Rs./k	ES
E-1(i)	Residential Supply	-	19.50		-		4.00
, ,	Commercial Supply	-	19.50		-	٠	2.50 3.50
	Industrial Supply		15.50			··-	0.30

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs. 500/- for the entire period of supply, even if no energy is consumed. A STATE OF THE STA

125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

	SOHIII Top will t	ON PROPERTY	ELECTRICITY RIC FOWER COM	TARIFFS PANY (MEPCO)		
\$ 145 × 1		G- PU	BLIC LIGHTING		NMENT SUBSII	OY
		FIXED	VARIABLE	GOVE	FIXED	VARIABLE CHARGES
Sr. No.	TARIFF CATEGORY / PARTICULARS	CHARGES	CHARGES Rs/kWh		CHARGES Rs/kW/M	Rs./kWh
		Rs/kW/M	16.00		- 1	1.00
	Street Lighting		- LW of lamp o	enacity installed.		

Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

1.7			TTACHED TO INDUSTRIA	GOVERNMENT SUBSIL	Y
	TO THE STATE OF TH	FIXED	VARIABLE CHARCES	FIXED CHARGES	VARIABLE CHARGES
. No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M	Rs/kWh	Rs/kW/M	Rs./kWh
1	Residential Colonies attached to industrial premises		16.00		1.0
Har Real	premises	A I RAI	WAY TRACTION	GOVERNMENT SUBSI	DY
CO MAN	TATIVOU ARE	FIXED	VARIABLE CHARGES	FIXED CHARGES	VARIABLE CHARGES
No.	TARIFF CATEGORY / PARTICULARS	CHARGES Rs/kW/M	Rs/kWh	Rs/kW/M	Rs./kWh

ORDER:

- I. Multan Electric Power Company (MEPCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for MEPCO.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA.
- III. MEPCO is allowed to charge the users of its system a "Use of system charge" (UOSC) equal to:
 - i) Where only 132 kV system is involved $UOSC = DM \times \frac{(1-L)}{(1-0.035)} Paisa / kWh$
 - ii) Where only 11 kV distribution systems is involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} \quad Paisa / kWh$$

iii) Where both 132 kV and 11 kV distribution systems are involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.085)} Paisa/kWh$$

Where:

Distribution Margin for FY 2012-13, is set at Rs 0.80/kWh. 'L' will be the overall percentage loss assessment for the year set at 15.00% or FY 2012-13.

IV. The residential consumers will be given the benefit of only one previous slab.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Cost Component would include Energy Charge without Variable O&M.

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-III of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

MEPCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,319	1,318	1,178	1,124	1,053	875	827	865	1,002	912	1,093	1,135	12,7)1
						······							k'Vh
Fuel Cost Component	7.0622	7.0755	6.2493	7.4924	6.9656	7.8690	9.5849	7.8430	9.9213	9.9751	8.3697	7.5103	7.8′'85
Variable O&M	0.2185	0.2069	0.2024	0.2316	0.2240	0.2461	0.2621	0.2466	0.2512	0.2553	0.2361	0.2208	0.231
CpGenCap	2.0032	1.9490	2.0863	2.4168	2.3581	2.8122	3.3180	2.4687	3.1864	3.5459	2.4246	2.3513	2.5 . 5
USCF	0.1875	0.1756	0.2215	0.2229	0.2235	0.2432	0.2734	0.2332	0.3118	0.3534	0.2447	0.2469	0.2-10
Total PPP in Rs./kWh	9.4714	9.4071	8.7595	10.3637	9.7712	11.1705	13.4384	10.7915	13.6706	14.1298	11.2751	10.3294	10.8654

Rs. in Million

Fuel Cost Component	9,312	9,327	7,361	8,418	7,336	6,888	7,923	6,781	9,937	9,099	9,151	8,527	100,062
Variable O&M	288	273	238	260	236	215	217	213	252	233	258	251	2,534
CpGenCap	2,641	2,569	2,458	2,715	2,484	2,462	2,743	2,135	3,191	3,235	2,651	2,670	31,953
USCF	247	231	261	250	235	213	226	202	312	322	268	280	3,049
PPP	12,489	12,401	10,318	11,644	10,291	9,778	11,108	9,331	13,692	12,889	12,327	11,728	137,597
rrr	12,409	12,401	10,510	1,011				<u> </u>			<u></u>		

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Multan Electric Power Company (MEPCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day: OFF DEAK TIMING

Dec to Feb (inclusive) Mar to May (inclusive) June to Aug (inclusive) Sept to Nov (inclusive)	* PEAK TIMING 5 PM to 9 PM 6 PM to 10 PM 7 PM to 11 PM 6 PM to 10 PM	OFF-PEAK TIMING Remaining 20 hours of the day -dododo-
Sept to Nov (inclusive)	0111110	

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA means Central Power Purchasing Agency (CPPA).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

RESIDENTIAL AND GENERAL SERVICES A-1

- 1. This Tariff is applicable for supply to;
 - i) Residences.
 - ii) Places of worship,
 - iii) Approved religious and charitable institutions,
 - iv) Government and Semi-Government Offices and institutions,
 - v) Government Hospitals and Dispensaries,
 - vi) Educational institutions.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1 (a) tariff.

- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and convert to A- 1(b) Tariff.

COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such
 - i) Shops,
 - Hotels and Rectaurants, ii)
 - Petrol Pumps and Service Stations, (iii)
 - Compressed Natural Gas filling stations, iv)
 - Private Hospitals/Clinics/Dispensaries, v)
 - Places of Entertainment, Cinemas, Theaters, Clubs; vi)
 - Guest Houses/Rest Houses, vii)
 - Office of Lawyers, Solicitors, Law Associates and Consultants etc. viii)
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.
- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company-and converted to-A-2 (c) Tariff.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

INDUSTRIAL SUPPLY В

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry and also for water pumps and tube-wells operating on three phase 400 volts, other than those meant for the irrigation or reclamation of agricultural land.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the

season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.

B-2 SUPPLY AT 400 VOLTS

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- 2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the

dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C SINGLE POINT (SINGLE-METERING) SUPPLY

"Single-Point Supply" for the purpose of this Tariff, means the supply given at one point:

- i) To a licensee converted from a bulk supply status (who was procuring power from MEPCO as a consumer prior to grant of license to MEPCO) for the purpose of further distribution within its respective exclusive territory and jurisdiction.
- ii) To a mix-load consumer not reselling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having mix-load at a single metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-l(a) tariff.
- 3 All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval

of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

3. Existing consumers governed by this tariff shall be provided with T.O.U metering

arrangement and converted to C-3(b).

4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1(a)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.

D-1 (b)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation and other consumers falling under Agriculture Supply having sanctioned load of 5 kW and above.
- 2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 1(b) given in the Schedule of Tariff.
- 3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. The fixed charges under this Tariff shall be recovered on the basis of sanctioned load in kilowatt as the billing demand and such charges will be applicable even if no energy is consumed during a month.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will

not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

1. "Year" means any period comprising twelve consecutive months.

2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.

Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.

3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least

4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging

the same at the relevant Tariff.

5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatis and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, airconditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.".

No.PI.4(18)/2012-13

(Syed Mateen Ahmed) Addl. Deputy Manager (Tariff)

Government of Pakistan Ministry of Water and Power

Islamabad, the October 11th, 2013.

NOTIFICATION

Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 705(I)/2013, dated the 05th August, 2013, the Federal Government is pleased to notify the National Electric Power Regulatory Authority's determined SCHEDULE OF ELECTRICITY TARIFFS FOR SEPCO, ORDER of the Authority at Annex-I, FUEL PRICE ADJUSTMEN'T MECHANISM at Annex-II, SEPCO Power Purchase Price at Annex-III and the TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES) at Annex-IV to this notification, with effect from 01st October, 2013 in respect of the SEPCO, namely:-

SCHEDIUS COLDUCAURIGEN TARIFES

r. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIA CHAR Rs/k	GES		FIXED CHARGES Rs/kW/M	VARIA CHAI Rs./	
	For Sanctioned load less than 5 kW Up to 50 Units	-		4.00		-	-	2.00
ii	For Consumption exceeding 50 Units 01-100 Units	-		15.00	101 - 200 Units	-	-	9.21 7.89
iii	101-300 Units			17.00	201 - 300 Units	-	-	3.91 1.00
iv	Alama 700 Ilnits	-		20.00		-	-	2.00
	For Sanctioned load 5 kW & above		Peak	Off-Peak			Peak	Off-Pea

As per the Authority's decision residential consumers will be given the benefits of only one previous slab

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

Rs. 150/- per consumer per month

a) Single I	Phase Connections:	Rs. 150/- per consumer per month							
b) Three F	Phase Connections:		A CONTRACT OF THE		(4.1 6)				
	Phase Connections:		And the same of the same	GOVERNI	MENT SUBSIL	Y			
AND MANAGES	A STATE OF THE STA	FIXED	VARIABLE	40.2	FIXED	VAR	ABLE		
	TARIFF CATEGORY / PARTICULARS	CHARGES			Rs/kW/M	Rs.	/kWh		
Sr. No.	TARIFF CATEGORY / THE	Rs/kW/M	Rs/kWh				2.00		
l	11 - 5 1-117		20.00		,		3.00		
a)	For Sanctioned load less than 5 kW	100.00	19.00						
1 5	For Sanctioned load 5 kW & above	400.00				Peak	Off-Peak		
",	For Building		Peak Off-Peak	<u> </u>		2.00	3.00		
		400.00	20.00 15.50				L		
(c)	Time Of Use		-atog even if no ene	ergy is consumed.					

Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month Rs. 350/- per consumer per month

a) Single P	Phase Connections;	Rs. 350/- per consumer per month									
b) Three P	hare Connections:				and the state of t	Low College	e e	300 TA			
12-17-17-18-18-18-18-18-18-18-18-18-18-18-18-18-	The state of the s	Trib) (Statistic		-	COVERNA	IENT SUBSII	Ϋ́				
A SECTION		FIXED		ABLE	GOVERS!	FIALD	VAR	ABLE			
	THE CONTY / DARTICULARS	CHARGES	CHA	RGES		Rs/kW/M	Rs.	/kWh			
Sr. No.	TARIFF CATEGORY / PARTICULARS	Rs/kW/M	Rs/	kWh		KS/ ILV/ III		2.50			
		-		17.00		-	-				
В1	Upto 25 kW (at 400/230 Volts)] []	ı	16.50		- 1	-	2.50			
1	exceeding 25-500 kW (at 400 Volts)	400.00		10.50		t 	B la	Off-Peak			
B2(a)	exceeding 20	,	Peak	Off-Peak		1					
	Time Of Use	1			7		2.00	3.00			
		1	20.00	15.50	1	_	2.00	3.00			
B1 (b)	Up to 25 KW	400.00	20.00	15.30		1	2.00	3.00			
B2(b)	exceeding 25-500 kW (at 400 Volts)	380.00	20.00	15.20		-		1 1			
вз	For All Loads up to 5000 kW (at 11,33 kV)		1	_		-	2.00	3.00			
1	For All Loads (at 66,132 kV & above)	360.00	20.00	15.10		1					
B4	For All Loads (at 00,102 11										

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

SCHEDULE OF ELECTRICITY TARIFFS

FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY (SEPCO)

LY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE AND MIXED LOAD CONSUMERS NOT

LY FOR PURCHASE IN BULK BY A DISTRIBUTION FIGURES.

C - SINGLE-FOINT SUPPLY FOR FORCHASE IN ANY OFFICE CONSUMER CLASS FALING IN ANY OFFICE CONSUMER CLASS GOVERNMENT SUBSIDY	
TARIFF CATEGORY / PARTICULARS CHARGES Rs/kW/M Rs./	2.5
TARIFF CATEGORY TARK Rs/kWh Rs/	2.0
a) Sanctioned load less than 5 kW b) Sanctioned load 5 kW & up to 500 kW C-2(a) For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW C-2(b) For supply at 11,33 kV up to and including 5000 kW C-2(b) For supply at 11,33 kV up to and including 5000 kW C-3(b) For supply at 66 kV & above and C-3(b) For supply at 66 kV & above and C-3(b) For supply at 66 kV & above and C-3(c) Supply at 11,33 kV up to and including 5000 kW C-2(d) For supply at 166 kV & above and C-3(d) Sanctioned load 16.50 Sanctioned load 5 kW & up to 380.00 Sanctioned load 5 kW	2.0
Sanctioned load less than 5 kW 400.00 16.50	
b) Sanctioned load 5 kW & up to 500 kW 2-2(a) For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW Time Of Use 2-2(b) For supply at 400/230 Volts 5 kW & up to 500 kW 2-2(b) For supply at 11,33 kV up to and including 5000 kW For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and 250.00 20.00 15.30	2.0
C-2(a) For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW C-2(b) For supply at 11,33 kV up to and including 5000 kW C-2(b) For supply at 11,33 kV up to and including 5000 kW C-3(h) For supply at 66 kV & above and C-3(h) For supply at 12,33 kV up to and including 5000 kW C-2(b) For supply at 66 kV & above and C-3(h) For supply at 12,33 kV up to and including 5000 kW C-3(h) For supply at 66 kV & above and	2.0
C-2(a) For supply at 11,33 kV up to and including 5000 kW For supply at 400/230 Volts 5 kW & up to 5000 kW C-2(b) For supply at 11,33 kV up to and including 5000 kW C-3(h) For supply at 11,33 kV up to and including 5000 kW C-3(h) For supply at 66 kV & above and 380.00 16.30 Peak 400.00 20.00 15.50 20.00 20.00 15.40 20.00	
including 5000 kW For supply at 66 kV & above and sanctioned load above 5000 kW	
For supply at 66 kV & above and sanctioned load above 5000 kW	2.0
Sanctioned load above 5000 kW Peak Peak Off-Peak	
Time Of Use C - 1(c) For supply at 400/230 Volts 5 kW & up to 500 kW C - 2(b) For supply at 11,33 kV up to and including 5000 kW For supply at 66 kV & above and 250 00 20.00 15.30	Off-Pe
C-1(c) For supply at 400/230 Volts 5 kW & up to 500 kW C-2(b) For supply at 11,33 kV up to and including 5000 kW C-3(h) For supply at 66 kV & above and 250.00 20.00 15.50 2.00	
500 kW C -2(b) For supply at 11,33 kV up to and including 5000 kW	3.0
500 kW C -2(b) For supply at 11,33 kV up to and including 5000 kW	
including 5000 kW 2.00 G. 3(h) For supply at 66 kV & above and 260.00 20.00 15.30	3.
C. 3(h) For supply at 66 kV & above and 260.00 20.00 15.30	
C_3(h) For supply at 66 kV & apove and 260.00 20.00 15.30	3.
300.00	
sanctioned load above 5000 kW D. AGRICULTURE PARIER	
GOVERNMENT GOODS	
CHARGES	TARI
RS/RW/III AND RS/RW/III	IABL
Sr. No. TARIFF CATEGORY Rs/kW/M Rs/kWh	NABLI ./kWh

37. 446	A TANK	का अस्तराह्य		GOVERNMENT SUBSID	Y	
	in the state of th	FIXED	VARIABLE	FIADD	VARI	ABLE
	TARIFF CATEGORY / PARTICULARS	CHARGES		Rs/kW/M	Rs.	kWh
Sr. No.	TARIFF CATEGORY	Rs/kW/M		-		3.99
	SCARP less than 5 kW		17.00	200.00	-	6.15
		200.90	16.50	į į	Peak	Off-Peal
D-2	Agricultural Tube Wells		Peak Off-Peak	_	3.00	5.30
	SCARP 5 kW & above	200.00	20.00 15.30	200.00	9.65	4.95
		200.00	20.00 15.30	1 -		
D-1(b)	Agricultural 5 kW & above	1 20010	ner month, even if no	energy is consumed.		

Under this tariff, there shall be minimum monthly charges Rs.350/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

Note:- The	consumers naving sanction		VSUPEN CARL	rrs		7 May 1	
100		FIXED CHARGES			Rs/kW/M	VARIA	
Sr. No.		Rs/kW/M	Rs/kWh				4.50
			20.00		1		3.00
	Residential Supply		20.00		-		5.00
E-1(ii)	Commercial Supply		17.00		·		3.00
E-2	Industrial Supply				.f Pa 500/- for	the entire p	period

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period - adasona industrial suedly waster

125% of relevant industrial tariff

Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised , the option remains in force for at least one year.

SCHEDULE OF ELECTRICITY TARIFFS FOR SUKKUR ELECTRIC POWER SUPPLY COMPANY (SEPCO)

		100.30.443	G- PUBL	IC LIGHTING		DV
	Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	GOVERNMENT SUBSIL	VARIABLE Rs./kWh
-		O Yishting	KS/RW/M	15.90		. 0.90

Street Lighting
Under Tariff G, there shall be a minimum monthly charge of Rs. 500/- per month per kW of lamp capacity installed.

	II (RESI)SIVALE	AND PROPERTY AND INCOME.	VARIABLE	ISTRIAL PREMISES GOVERNMENT SUBSIDY
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M		Rs/kW/M Rs./kWh
	Residential Colonies attached to industrial premises		15.90	0.90

ORDER

- Sukkur Electric Power Company (SEPCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for SEPCO.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA. The adjustment shall be determined. Adjustment on account of T&D losses, variation in capacity and transmission charges will be considered quarterly.
- III. The terms and conditions are related to the schedule of tariff.
- IV. SEPCO is allowed to charge Bulk Power Consumers through second tier authorization, if any, a use of system charge (UOSC) equal to:
 - i) Where only 132kV system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.0368)} Paisa/kWh$$

iii) Where only 11 kV distribution system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.95)} Paisa / kWh$$

iii) Where both 132 kV and 11 kV distribution systems are involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.0868)} Paisa/kWh$$

Distribution Margin for FY 2012-13 is set at Rs 1.13 /kWh 'L' will be the overall percentage loss assessment for the year set at 28.00% for the FY 2012-13.

V. The residential consumers will be given the benefit of only one previous slab.

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

Fuel Price variation = Actual Fuel Cost Component - Reference Fuel Cost Component

Where:

Fuel Cost Component would include Energy Charge without Variable O&M.

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-III of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

SEPCO Power Purchase Price

Name	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	464	441	436	405	377	294	277	26 6	319	349	426	444	4,500
			·				-						кWh
Fuel Cost Component	7.0622	7.0755	6.2493	7.4924	6 .9656	7.8690	9.5849	7.8430	9.9213	9.9751	8.3697	7.5103	7.8665
Variable O&M	0.2185	0.2069	0.2024	0.2316	0.2240	0.2461	0.2621	0.24 6 6	0.2512	0.2553	0.2361	0.2208	0 2307
CpGenCap	1.7971	2.0550	1.9995	2,1361	2.0989	2.9664	2.4740	2.7258	2.3434	2.2173	1.8059	1.8528	2 1486
USCF	0.1682	0.1852	0.2123	0.1970	0.1989	0.2565	0.2039	0.2575	0.2293	0.2210	0.1823	0 1946	0 2049
Total PPP in Rs./kWh	9.2459	9.5226	8.6635	10.0571	9.4875	11.3379	12.5248	11.0729	12.7452	12.6687	10.5940	9.7785	10.4507

Rs. in Million

Fuel Cost Component	3,280	3,117	2,727	3,035	2,626	2,316	2, 6 53	2,089	3,167	3,485	3,564	3,337	35, 396
Variable O&M	101	91	88	\$4	84	72	73	66	80	89	101	98	.038
CpGenCap	835	905	872	865	791	873	685	726	748	775	7 6 9	823	9,668
USCF	78	82	93	80	75	75	56	6 9	73	77	78	86	922
PPP	4,294	4,195	3,780	4,075	3,577	3,337	3,467	2,950	4,068	4,426	4,511	4,345	47. ,024

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP

TERMS AND CONDITIONS OF TARIFF (FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY DISTRIBUTION LICENSEES)

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means Sukkur Electric Power Supply Company (SEPCO) engaged in the business of distribution of electricity within the territory mentioned in the licence granted to it for this purpose.

- 1. "Month or Billing Period" unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
- 2. "Minimum Charge" means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
- 3. "Fixed Charge" means the cart of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
- 4. "Billing Demand" means the highest of maximum demand recorded in a month except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
- 5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
- 6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes duration.
- 7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
- 8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
- 9. Point of supply means metering point where electricity is delivered to the consumer.
- 10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	* PEAK TIMING	OFF-PEAK TIMING
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

^{*} To be duly adjusted in case of day light time saving

- 11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load exceeding 4 kW supply shall be given at three-phase.
- 12. "Consumer" means a person of his successor-in-interest as defined under Section 2(iv) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
- 13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).
- 14. NTDC means the National Transmission and Dispatch Company.
- 15. CPPA means Central Power Purchasing Agency (CPPA).
- 16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

GENERAL CONDITIONS

- 1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
- 2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Surcharge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
- 3. The supply provided to the consumers shall not be available for resale.
- 4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL AND GENERAL SERVICES

- 1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
 - iii) Approved religious and charitable institutions,
 - iv) Government and Semi-Government Offices and institutions,
 - v) Government Hospitals and Dispensaries,
 - vi) Educational institutions.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1 (a) tariff.

- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-l(b) as set out in the Schedule of Tariff.
- 4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company no later than 31st May 2013.

COMMERCIAL

- 1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i)
 - Hotels and Restaurants, ii)
 - Petrol Pumps and Service Stations, iii)
 - Compressed Natural Gas filling stations, iv)
 - Private Hospitals/Clinics/Dispensaries, v)
 - Places of Entertainment, Cinemas, Theaters, Clubs; vi)
 - Guest Houses/Rest Houses, vii)
 - Office of Lawyers, Solicitors, Law Associates and Consultants etc. viii)
- 2. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
- 3. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
- 4. The existing and prospective consumers having load of 5 kW and above can opt for T.O.U metering arrangement and A-2(c) tariff.
- 5. All existing consumers under tariff A-2 shall be provided T.O.U metering arrangement by the Company-and converted to-A-2 (c) Tariff no later than 31st May 2013.
- 6. All new connections having load requirement 5 kW and above shall be provided T.O.U meters and shall be billed under tariff A-2(c).

INDUSTRIAL SUPPLY В

Definitions

- 1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices and for normal working of the industry and also for water pumps and tube-wells operating on three phase 400 volts, other than those meant for the irrigation or reclamation of agricultural land.
- 2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
- 3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries and Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE B -1

- 1. This tariff is applicable for supply to Industries having sanctioned load upto a 25 kW.
- 2. Consumers having sanctioned load less than 25 kW shall be billed on single-part kWh rate.

SUPPLY AT 400 VOLTS B-2

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
- All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff no later than 31st May 2013.
- 3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

SUPPLY AT 11 kV AND 33 kV B-3

- 1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5000 kW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 4. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

SUPPLY AT 66 kV, 132 kV AND ABOVE B-4

- 1. This tariff is applicable for supply to Industries for all loads of more than 5000 kW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5000 kW or below who opt to receive supply at 66 kV or 132 kV and above.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building,

Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C SINGLE POINT (SINGLE-METERING) SUPPLY

"Single-Point Supply" for the purpose of this Tariff, means the supply given at one point:

- i) To a licensee converted from a bulk supply status (who was procuring power from SEPCO as a consumer prior to grant of license to SEPCO) for the purpose of further distribution within its respective exclusive territory and jurisdiction.
- ii) To a mix-load consumer not reselling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-I SUPPLY AT 400/230 VOLTS

- 1. This Tariff is applicable to a consumer having mix-load at a single metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-l(a) tariff'.
- 3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
- 4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 31st May 2013.

C-2 SUPPLY AT 11 kV AND 33 kV

- 1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of up to and including 5000 kW.
- 2. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the NEPRA eligibility criteria.
- 3. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
- 4. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b) by 31st May 2013.

C-3 SUPPLY AT 66 kV AND ABOVE

- 1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
- 2. If the Grid Station required for provision of supply talls within the purview of the dedicated system under the NEPRA Eligibility Criteria, the supply under this Tariff shall not be

available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by NEPRA Eligibility Criteria.

- 3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b) by 31st May 2013.
- 4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff

D AGRICULTURAL SUPPLY

"Agricultural Supply" means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

- 1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture, viz. fish farms, fish hatcheries and fish nurseries.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
- 2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
- 3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
- 4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1 (a)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation having sanctioned load of less than 5 kW.
- 2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.

D-1(b)

- 1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation and other consumers falling under Agriculture Supply having sanctioned load of 5 kW and above.
- 2. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- I(b) given in the Schedule of Tariff.
- 3. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements by 31st May 2013 and shall be governed by D-1(a) for SCARP and D2 for Agricultural Supply, till that time.

D-2

- 1. This tariff is applicable to consumers falling under Agriculture Supply having sanctioned load less than 5 kW excluding SCARP related installations.
- 2. The fixed charges under this Tariff shall be recovered on the basis of sanctioned load in kilowatt as the billing demand and such charges will be applicable even if no energy is consumed during a month.

E-1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction works for all kinds of single phase loads. For connected load exceeding 4 kW, supply may be given at 400 volts (3 phase) to allow a balanced distribution of load on the 3 phases. Normally, temporary connections shall be allowed for a period of 3 months which can be extended on three months basis subject to clearance of outstanding dues.

Special Conditions of Supply

- 1. This tariff shall apply to Residential and Commercial consumers for temporary supply.
- 2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

"Temporary Industrial Supply" means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of "Industrial Supply", during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

- 1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
- 2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

"Seasonal Industry" for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with

one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

- 1. "Year" means any period comprising twelve consecutive months.
- 2. All "Definitions" and "Special Conditions of Supply" as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

- 1. This tariff is applicable to seasonal industry.
- 2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company's Supply System for the first time during the course of a season.
- 3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those I ariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
- 4. All seasonal loads shall be disconnected from the Company's Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.
- 5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, airconditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.".

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(Syed Mateen Ahmed) Addl. Deputy Manager (Tariff)