

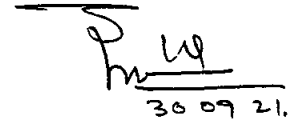
National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 30th day of September, 2021

S.R.O. 1278 (I)/2021.- In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the 'Decision of the Authority in the matter of Reconsideration Request filed by the Federal Government under Section 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to quarterly adjustments of XWDISCOs for the 1st and 2nd Quarters of FY 2020-21' earlier notified vide S.R.O. 1010(I)/2021 dated 06-08-2021.


30 09 21.

(Syed Safer Hussain)
Registrar

my note.



DECISION OF THE AUTHORITY IN THE MATTER OF RECONSIDERATION REQUEST FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 WITH RESPECT TO QUARTERLY ADJUSTMENTS OF XWDISCOS FOR THE 1ST AND 2ND QUARTERS OF FY 2020-21


1. The Authority on its own motion has found a typographical errors in its decision dated July 02, 2021 issued vide No. NEPRA/ADG(Tariff)/TRF-100/30956-58 in the matter of Reconsideration Request filed by the Federal Government under section 31(7) of the NEPRA act 1997 read with rule 17 of the NEPRA (tariff standards and procedure) rules, 1998 with respect to quarterly adjustments of XWDISCOS for the 1st and 2nd quarters of FY 2020-21.
2. The Authority has decided to rectify the same by issuing this decision, whereby, in Annex-III of the above decision, the following shall be omitted;

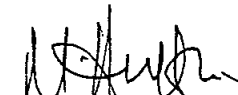
"As per Authority's decision residential consumers will be given the benefits of only one previous slab.

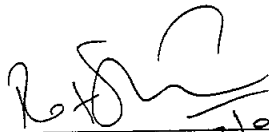
Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

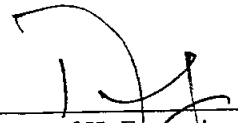
- a) Single Phase Connections:
- b) Three Phase Connections:"

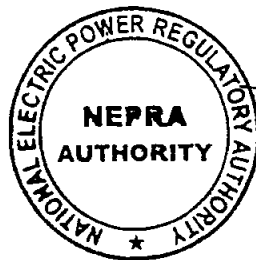
AUTHORITY



28/9/21
Rehmatullah Baloch
Member


Engr. Maqsood Anwar Khan
Member


28/9/21
Rafique Ahmed Shaikh
Member


Tauseef H. Farooqi
Chairman




29/09/21

National Electric Power Regulatory Authority

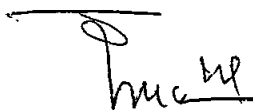
NOTIFICATION



Islamabad, the 06th day of August, 2021

S.R.O. 1010 (I)/2021.- In pursuance of Proviso (b) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies the Category-wise uniform quarterly adjustments for the 4th quarter of FY 2019-20 and 1st and 2nd quarters of FY 2020-21 of XWDISCOs, including therein, the Category wise Surcharges, as proposed by the Government. The Schedule of Electricity Tariff attached as Annex-III of decision of the Authority in the matter of 'Reconsideration Request filed by the Federal Government under Section 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 already intimated to the Ministry of Energy (Power Division) on July 2, 2021, is notified alongwith complete Decision of the Authority.

[Case No. NEPRA/TRF-100]


060821
(Syed Safer Hussain)
Registrar



Handwritten notes: '2' and '9'.

Sr. No.	TARIFF CATEGORY / PARTICULARS	A		B		C		D		E	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1	For supply at 400/230 Volts a) For supply at 400/230 Volts b) For supply at 11.23 KV up to and including 5000 KW c) For supply at 66 KV & above and sanctioned load above 5000 KW	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
C-2(a)	For supply at 400/230 Volts & KW up to 500 KW	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
C-2(b)	For supply at 11.23 KV up to and including 5000 KW	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
C-2(c)	For supply at 66 KV & above and sanctioned load above 5000 KW	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	A		B		C		D		E	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1	Up to 25 KW connected 25-500 KW (at 400 Volts)	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
B1 (a)	Up to 25 KW	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
B1 (b)	connected 25-500 KW (at 400 Volts)	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
B2	For All Loads up to 5000 KW (at 11.23 KV)	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
B3	For All Loads up to 5000 KW & above	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
B4	For All Loads (at 66, 132 KV & above)	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	A		B		C		D		E	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1	Uniform Determined 4th Quarter of FY 2019-20 Adjustment of FY 2019-20	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
B2	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
B3	Uniform Determined 3rd & 4th Quarter Adjustment of FY 2019-20	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
B4	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276

A-2 GENERAL SUPPLY TARIFFS - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	A		B		C		D		E	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
A1	Uniform Determined 4th Quarter of FY 2019-20 Adjustment of FY 2019-20	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
A2	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
A3	Uniform Determined 3rd & 4th Quarter Adjustment of FY 2019-20	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276
A4	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276	0.8276

A-1 GENERAL SUPPLY TARIFFS - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	A		B		C		D		E	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
A1	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A2	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A3	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A4	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A5	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A6	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A7	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A8	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A9	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A10	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A11	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A12	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A13	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A14	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A15	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A16	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A17	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A18	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A19	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A20	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A21	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A22	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A23	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A24	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A25	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A26	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A27	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A28	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A29	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276
A30	For sanctioned load less than 5 KW	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276



Handwritten mark resembling a stylized 'L' or '7' with 'NERA' written vertically next to it.

Sl. No.	TARIFF CATEGORY / PARTICULARS	A				B				C				D			
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Land Revenue & Kachhi (AR)	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
2	Power Loss	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		

K - SPECIAL CONTRACTS

Sl. No.	TARIFF CATEGORY / PARTICULARS	A				B				C				D			
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Uniform Determined 4th Quarter Adjustment of FY 2019-20	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
2	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		

L - RAILWAY TRACTION

Sl. No.	TARIFF CATEGORY / PARTICULARS	A				B				C				D			
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Uniform Determined 4th Quarter Adjustment of FY 2019-20	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
2	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sl. No.	TARIFF CATEGORY / PARTICULARS	A				B				C				D			
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Uniform Determined 4th Quarter Adjustment of FY 2019-20	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
2	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		

G - PUBLIC LIGHTING

Sl. No.	TARIFF CATEGORY / PARTICULARS	A				B				C				D			
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Uniform Determined 4th Quarter Adjustment of FY 2019-20	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
2	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		

Note: Tariff consumers will have the option to consent to Regulator Tariff and also opt-out. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

Sl. No.	TARIFF CATEGORY / PARTICULARS	A				B				C				D			
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Residential Supply	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
2	Commercial Supply	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
3	Industrial Supply	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		

E - TEMPORARY SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	A				B				C				D			
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Uniform Determined 4th Quarter Adjustment of FY 2019-20	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
2	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		

D - AGRICULTURE TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	A				B				C				D			
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak		
1	Uniform Determined 4th Quarter Adjustment of FY 2019-20	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		
2	Uniform Determined 1st & 2nd Quarter Adjustment of FY 2020-21	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276	0.2276		



DECISION OF THE AUTHORITY IN THE MATTER OF RECONSIDERATION REQUEST FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 WITH RESPECT TO QUARTERLY ADJUSTMENTS OF XWDISCOS FOR THE 1ST AND 2ND QUARTERS OF FY 2020-21

BACKGROUND

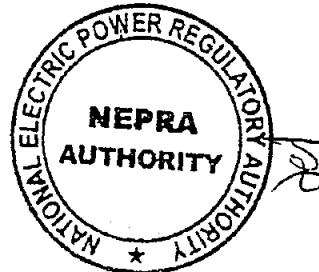
- The Authority determined quarterly adjustments of XWDISCOS for the 4th quarter of FY 2019-20 vide decision dated February 10, 2021, with a uniform rate of Rs.0.8276/kWh and the same was intimated to the Federal Government for notification in official Gazette. Subsequently, the Authority determined quarterly adjustments for the 1st & 2nd quarters of FY 2020-21 vide decision dated May 6, 2021, with a uniform rate of Rs.0.8966/kWh. The same are attached herewith as Annex-I & II respectively. DISCO wise detail of allowed quarterly adjustments for the 4th quarter of the FY 2019-20 and 1st & 2nd quarters of FY 2020-21 are as under;

4th Quarter of FY 2019-20

Description	Rs. in Million										
	IESCO	LESCO	GEPSCO	FESCO	MEPSCO	PESCO	HESCO	QESCO	SEPCO	TESCO	TOTAL
FCA Impact of T&D Losses	(260)	(714)	(317)	(423)	(919)	(1,304)	(415)	(310)	(425)	(66)	(5,154)
Variable O&M	64	136	64	79	98	63	17	18	17	3	559
Capacity Charges	7,716	19,039	8,415	10,920	15,556	11,706	4,205	4,626	4,446	(42)	86,208
UCSC/Market Operator Fee	230	631	232	302	412	361	77	116	139	(77)	2,423
Total Adjustment (Rs. in	7,750	19,092	8,393	10,878	15,147	10,826	3,886	4,450	4,177	(562)	84,037
XWDISCOS Sales (GWh)	11,643	23,638	10,788	13,981	17,149	9,261	4,545	5,455	3,364	1,720	101,546
Rate (Rs./kWh)	0.666	0.808	0.778	0.778	0.883	1.169	0.855	0.816	1.242	(0.327)	0.8276

1st & 2nd Quarters of FY 2020-21

1st Qtr. Adj. FY 2020-21	Rs. Mn										
	IESCO	LESCO	GEPSCO	FESCO	MEPSCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
FCA Impact of T&D Losses	272	674	348	417	868	1,229	323	257	361	53	4,801
V. O&M	284	600	307	383	524	345	126	130	108	38	2,844
Capacity Charges	2,575	9,029	3,417	1,374	4,980	5,653	2,905	1,818	2,393	(775)	33,368
UCSC/MoF	198	726	298	174	434	457	246	153	179	(48)	2,817
Total	3,329	11,029	4,369	2,348	6,805	7,684	3,599	2,357	3,041	(731)	43,830
2nd Qtr. Adj. FY 2020-21	IESCO	LESCO	GEPSCO	FESCO	MEPSCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
FCA Impact of T&D Losses	170	408	181	238	410	885	188	232	177	63	2,952
V. O&M	254	570	263	352	430	317	129	151	90	56	2,613
Capacity Charges	3,260	8,007	2,877	4,943	5,112	5,564	1,515	2,943	3,111	(799)	36,831
UCSC/MoF	310	833	330	504	596	536	200	267	252	(39)	3,788
Total	3,994	9,818	3,551	6,036	6,848	7,302	2,032	3,593	3,630	(719)	46,183
G.Total	7,323	20,847	8,020	8,385	13,653	14,986	5,631	5,950	6,670	(1,450)	90,013
Projected Sales - GWh	11,027	22,118	10,321	13,726	16,587	11,660	4,341	5,448	3,456	1,710	100,394
Per Unit Impact - Rs./kWh	0.6641	0.9425	0.7770	0.6109	0.8231	1.2853	1.2971	1.0921	1.9304	(0.3480)	0.8966

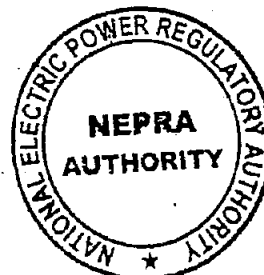




2. Here it is pertinent to mention that the Authority had already determined quarterly adjustments of XWDISCOs for the 2nd & 3rd Quarters of FY 2019-20 on 24.09.2020, with a uniform Rate of Rs.1.6236/kWh. The Federal Government notified the said periodic adjustment through SROs 18Z (I)/2021 to 191 (I)/2021, after incorporating the targeted quarterly subsidy / additional charge, which is to remain effective till September, 2021.
3. The Authority observed that recently through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Ordinance, 2021, published in the official gazette on 24.03.2021, following amendments have been made in the NEPRA Act;

Section 31;

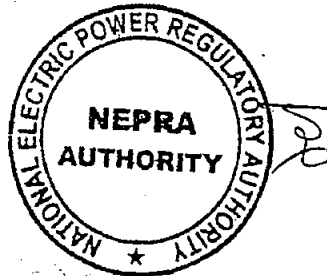
- ✓ *Sub-section (7) (b) "the Authority may, on a quarterly basis and not later than a period of fifteen days, make quarterly adjustments in the approved tariff on account of capacity and transmission charges, impact of transmission and distribution losses, variable operation and maintenance and policy guidelines as the Federal Government may issue and intimate the tariff so adjusted to the Federal Government prior to its notification in the official Gazette. The Federal Government may, as soon as may be, but not later than fifteen days of receipt of the Authority's intimation of its recommendation for adjustment, require the Authority to reconsider its determination of such quarterly adjustment. In the event, the Federal Government does not refer the matter to the Authority for reconsideration, within the time period specified above, then the Authority shall notify the tariff so adjusted in the official Gazette. However, in case of filing of the reconsideration request by the Federal Government, within the time period specified above, the Authority shall, within fifteen days, determine such adjustments after reconsideration and intimate the same to the Federal Government prior to its notification in the official Gazette;*
 - ✓ *Subsection (8) ".....each electric power supplier shall collect such surcharges from any or all categories of consumers, as the Federal Government may charge and notify in the official Gazette from time to time, in respect of each unit of electric power sold to any or all categories of consumers and deposit the amount so collected in such manner as may be prescribed. The amount of such surcharges shall be deemed as a cost incurred by the electric power supplier and included in the tariff notified under sub-section (7)....."*
4. The Federal Government, in view of the Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Ordinance, 2021, filed Reconsideration Request (the Request) dated May 21, 2021, against both the aforementioned decisions of the Authority i.e. 10.02.2021 and 06.05.2021. The Federal Government in its Request submitted that National Power Policy, 2013 developed by the Federal Government and approved by Council of Common Interest through decision in Case No. 1/3/2013 dated 31-07-2013 is in vogue and, inter alia, stipulates that the low-end consumers will be protected from any price escalation





and tariff rationalization will be done. Similarly, in pursuance of the Power Policy, the National Power Tariff and Subsidy Policy Guidelines, 2014 is also in vogue.

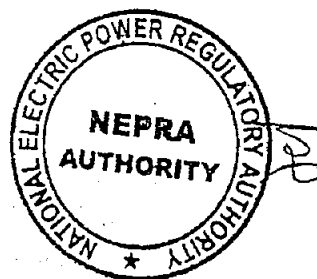
5. In addition to the above, Federal Government submitted that in terms of the provisions of the Act, as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Ordinance, 2021, periodic quarterly adjustments are to be made by the Authority, *inter alia*, in line with policy guidelines of the Federal Government. Furthermore, per the provision of recently added section 31(8) of the NEPRA Act, the Federal Government has been empowered to impose surcharges for the purposes stipulated therein. Contrary observations made in the Determinations with respect to the power of the Federal Government to impose surcharges is, accordingly, required to be reconsidered.
6. The Federal Government, keeping in view the socio-economic conditions of the country as well as the prevalent policies, in past adopted tariff rationalization methodology and the same tariff rationalization methodology be adopted and, accordingly, surcharge to the extent mentioned is to be levied on categories of consumer(s) specified therein, for the purposes of fulfilling the financial obligations of the Federal Government in respect of the electric power services, which shall be within the revenue requirement determined by the Authority. Therefore, the revenue requirements determined by the Authority and recommended to be recovered shall be duly accounted for and consumer end tariff shall, by and large, be maintained. Accordingly, in view of consumer interest, it is proposed that the applicability of these adjustments etc. be made applicable from October 2021 once the periodic adjustments in field cease to be effective.
7. In light of the above submissions, the MoE requested the Authority to re-consider the Determinations so that;
 - (a) the effectiveness of the recommended periodic adjustments be made with effect from October, 2021, instead of date of notification, in order to protect consumer interest and also in line with the prevalent pandemic situation and be notified as such after incorporating surcharges as proposed.
 - (b) while doing so, requisite opportunity of hearing may be given to all concerned, including the Federal Government, in line with the pronouncements of the superior courts on the issue.
8. The Authority admitted the Reconsideration Request of the Federal Government only to the extent of 1st & 2nd quarters of FY 2020-21. Regarding 4th quarterly adjustments, the Authority observed that the request of MoE for reconsideration of the Authority decision dated 10.02.2021 for Quarterly Adjustment of 4th Quarter of FY 2019-20 is not maintainable as the said decision was issued prior to promulgation of Regulation of Generation, Transmission and





Distribution of Electric Power (Amendment) Ordinance, 2021 notified on 24.03.2021, wherein the provision for filing the Reconsideration Request by the Federal Government and powers for notification of the Quarterly adjustment decision to the Authority have been incorporated.

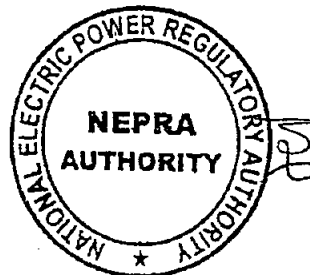
9. Since the impact of any adjustment is to be reflected in the consumer end tariff, the Authority decided to conduct a hearing in the matter. The hearing in the matter was accordingly held on June 07, 2021 through Zoom, wherein Additional Secretary MoE, (Power Division (PD)), Joint Secretary, MoE PD, along-with their legal council and representative of CPPA-G participated. Representative from Media, General Public and XWDISCOs also attended in the hearing.
10. The MoE while reiterating its earlier submissions, submitted the following during the hearing;
 - i. In line with the: (a) policy objectives of the above policies; and (b) provisions of the Act, as amended through Ordinance, 2021, which postulates that periodic quarterly adjustments are to be made by the Authority, *inter alia*, in line with policy guidelines of the Federal Government, the Federal Government, keeping in view the socio-economic conditions of the country, current pandemic situation as well as the prevalent policies, seeks reconsideration to the extent that the effectiveness of the recommended periodic adjustments be made with effect from October, 2021, instead of date of notification i.e., after the lapse of the existing quarterly adjustments i.e. 30.09.2021, in order to protect consumer interest and also in line with the prevalent COVID 19 situation. In this regard, contents of the Reconsideration Request are reiterated herein, for the sake of brevity, and the same may be read as an integral part hereof.
 - ii. The above request has, *inter alia*, being made in line with the rights granted to the Federal Government under section 31 (7) of the Act, as amended through the Amendment Ordinance. In this regard and specifically with respect to the periodic adjustments for 4th Quarter of FY 2019-20, it is specifically submitted that, the right of reconsideration as provided through the Amendment Ordinance, per the settled principles of interpretation of law, would also be available for the said determination of the Authority; the same being a procedural matter, which includes a "remedy", and will operate retroactively, even if amendment has been made in law during subsistence of a matter. More so and importantly, when the new procedural statute is of such a character that its retroactive application will tend to promote justice without any consequential embarrassment or detriment to any of the parties concerned, the Courts have favorably inclined towards giving effect to such procedural statutes retroactive application.
 - iii. As is evident from the above as well as the Reconsideration Request, the same is not detrimental rather beneficial for the consumer interest, hence, is fully covered by the





provisions of Act, as amended through the Amendment Ordinance. Reliance in this regard is made on PLD 1969 SC 187 @ 192, PLD 2001 SC 482 @ 487, 488 and 2009 CLD 960 @ 967.

- iv. Even otherwise and in addition to and without prejudice to the above, it is specifically averred that: (a) such right of reconsideration is also available in Rule 16 (12) of the Rules; and (b) the relief being sought in the instant matter can even be granted by the Authority in exercise of its *suo moto* powers under Rule 3 of the Rules. More so, keeping in view the consumer interest as well as the COVID 19 situation, these aspects are also being considered globally as well as in Pakistan by various Government(s)/Regulatory Authorities (for e.g. State Bank of Pakistan).
11. The Authority has considered the submissions made by the Federal Government in its Request & during the hearing, specifically with respect to the periodic adjustments for 4th Quarter of FY 2019-20, whereby, the Ministry stated that right of reconsideration as provided through the Amendment Ordinance, per the settled principles of interpretation of law, would also be available for the 4th quarter determination of the Authority.
12. In view of the above discussions, considering the submissions made by the MoE in its request & during the hearing and keeping in view the interest of consumers, the Authority accepts the request of the Federal Government that the effectiveness of the recommended periodic adjustments for the for the 1st & 2nd quarters of the FY 2020-21, be made effective from October, 2021 i.e. after the lapse of the existing quarterly adjustments i.e. 30.09.2021. Accordingly, the quarterly adjustments for 1st & 2nd quarters of the FY 2020-21, determined by the Authority vide decision dated 06.05.2021, would be applicable w.e.f. 01.10.2021 and would remain applicable till 30.09.2022. Regarding quarterly adjustment for the 4th quarter of FY 2019-20, the Authority believes that since it will be ⁱⁿ interest of the consumers, therefore, the Authority has no objection if Federal Government desires to make it effective from October, 2021. Here it is pertinent to mention that the deferment of quarterly adjustments to be made applicable from 01.10.2020 is purely being done on the request of the Federal Government, therefore, any financial impact arising out on account of delayed application of the determined quarterly adjustments, would not be allowed to be passed on to the consumers and would be borne by the Federal Government itself.
13. Regarding surcharges proposed by the Federal Government for various categories of consumers, it is to be clarified that NEPRA has not levied any of such surcharges rather it is the Federal Government which has the statutory power to do the same. Under Section 31(8) inserted through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Ordinance, 2021, the Federal Government has the power to levy surcharges and any such surcharge is to be considered as a cost to be included in the tariff determined by





NEPRA. Through the Request, it has been intimated by the Federal Government that it has levied surcharges and NEPRA is simply required to indicate such amounts against the corresponding columns of NEPRA determined schedule of tariff, as per detail provided in the Annexures of the Request. NEPRA has only been requested vide the instant Reconsideration request to simply indicate the surcharges imposed by the Federal Government in exercise of its powers, against the uniform rate of quarterly adjustments for the purpose of recovery only. Therefore, category wise surcharges proposed by the Federal Government, have accordingly been included in the instant decision.

14. In view thereof, the category wise uniform quarterly adjustments for the 4th Quarters of FY 2019-20 and 1st & 2nd quarters of FY 2020-21 of XWDISCOs, indicating therein, the category wise surcharges as proposed by the Government, is attached herewith as Annex-III, which is being intimated to the Federal Government, before its notification as per Section 31 (7) of the NEPRA Act.

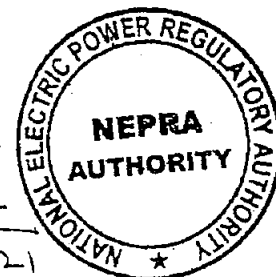
AUTHORITY

Rehmatullah Baloch
Member

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan
Member

Tauseef H. Farooqi
Chairman



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Uniform Rate for the 4th Quarterly Adjustment of FY 2019-20

Description	IESCO	LESICO	FESCO	TESCO	HESCO	GEPSCO	SEPCO	MEPCO	QESCO	PESCO	Uniform Qtrly Adjustment 4th Qtr FY 2019-20	
	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge	Variable Charge
	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kWh
Residential												
Up to 50 Units												
For peak load requirement less than 5 kW												
01-100 Units	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	12,369	0.8276
101-200 Units	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	9,525	0.8276
201-300 Units	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	8,541	0.8276
301-700 Units	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	4,738	0.8276
Above 700 Units	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	1,475	0.8276
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	494	0.8276
Time of Use (TOU) - Off-Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	2,325	0.8276
Temporary Supply	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	4	0.8276
											39,470	
Commercial - A2												
For peak load requirement less than 5 kW	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	2,358	0.8276
For peak load requirement exceeding 5 kW												
Regular	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	82	0.8276
Time of Use (TOU) - Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	883	0.8276
Time of Use (TOU) - Off-Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	2,910	0.8276
Temporary Supply	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	110	0.8276
											6,142	
General Services-A3												
	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	2,508	0.8276
Industrial												
B1	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	352	0.8276
B1 Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	313	0.8276
B1 Off Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	1,703	0.8276
B2	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	191	0.8276
B2 - TOU (Peak)	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	1,145	0.8276
B2 - TOU (Off-peak)	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	6,292	0.8276
B3 - TOU (Peak)	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	861	0.8276
B3 - TOU (Off-peak)	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	7,463	0.8276
B4 - TOU (Peak)	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	404	0.8276
B4 - TOU (Off-peak)	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	2,671	0.8276
Temporary Supply	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	12	0.8276
											21,406	
Single Point Supply for further distribution												
C1(a) Supply at 400 Volts-less than 5 kW	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	10	0.8276
C1(b) Supply at 400 Volts-exceeding 5 kW	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	118	0.8276
Time of Use (TOU) - Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	60	0.8276
Time of Use (TOU) - Off-Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	255	0.8276
C2 Supply at 11 kV	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	253	0.8276
Time of Use (TOU) - Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	291	0.8276
Time of Use (TOU) - Off-Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	1,295	0.8276
C3 Supply above 11 kV	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	100	0.8276
Time of Use (TOU) - Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	108	0.8276
Time of Use (TOU) - Off-Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	479	0.8276
											2,980	
Agricultural Tube-wells - Tariff D												
Scarp	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	338	0.8276
Time of Use (TOU) - Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	67	0.8276
Time of Use (TOU) - Off-Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	369	0.8276
Agricultural Tube-wells	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	3,708	0.8276
Time of Use (TOU) - Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	876	0.8276
Time of Use (TOU) - Off-Peak	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	4,159	0.8276
											9,518	
Public Lighting - Tariff G	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	315	0.8276
Residential Colonies attached to industrial premises	0.6656	0.8077	0.7780	(0.3267)	0.8549	0.7780	1.2417	0.8832	0.8157	1.1690	32	0.8276
Railway Traction	0.8077										-	0.8276
Tariff K - AJK	0.6656	-	-	-	-	0.7780	-	-	-	1.1690	454	0.8276
Time of Use (TOU) - Peak	0.6656	-	-	-	-	0.7780	-	-	-	1.1690	236	0.8276
Time of Use (TOU) - Off-Peak	0.6656	-	-	-	-	0.7780	-	-	-	1.1690	978	0.8276
Tariff K - Rawal Lab	0.6656	-	-	-	-	-	-	-	-	-	0	0.8276
											2,015	
<p>Note: the aforementioned Quarterly Adjustments shall remain applicable for a period of twelve (12) Months from the date of notification of the Instancy decision. The Federal Government while notifying the allowed uniform rate of Rs.0.8276/kWh shall not adjust the same upwards for any consumer category.</p>												
Total Average Tariff											84,037	0.8276



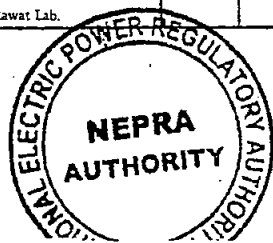
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Uniform Rate for the 1st & 2nd Quarterly Adjustment of FY 2020-21

Description	GEPSCO	HESCO	TESCO	SEPCO	QESCO	IESCO	LESCO	FESCO	MEPCO	PESCO	Uniform Qtrly Adjustment 1st & 2nd Qtr FY 2020-21
	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges	Variable Charges
	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h	Rs./kW/h
Residential											
Up to 50 Units											
For peak load requirement less than 5 kW											0.8966
01-100 Units	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
101-200 Units	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
201-300 Units	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
301-700 Units	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Above 700 Units	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
For peak load requirement exceeding 5 kW											0.8966
Time of Use (TOU) - Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Off-Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Temporary Supply	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Total Residential											
Commercial - A2											
For peak load requirement less than 5 kW	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
For peak load requirement exceeding 5 kW											0.8966
Regular	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Off-Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Temporary Supply	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Total Commercial											
General Services-A3											
	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Industrial											
B1	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B1 Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B1 Off-Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B2	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B2 - TOU (Peak)	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B2 - TOU (Off-peak)	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B3 - TOU (Peak)	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B3 - TOU (Off-peak)	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B4 - TOU (Peak)	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
B4 - TOU (Off-peak)	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Temporary Supply	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Total Industrial											
Single Point Supply											
C1(a) Supply at 400 Volts-less than 5 kW	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
C1(b) Supply at 400 Volts-exceeding 5 kW	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Off-Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
C2 Supply at 11 kV	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Off-Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
C3 Supply above 11 kV	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Off-Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Total Single Point Supply											
Agricultural Tube-wells - Tariff D											
Scarp	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Off-Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Agricultural Tube-wells	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Time of Use (TOU) - Off-Peak	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Total Agricultural											
Public Lighting	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Resid. Colon. att. to ind	0.7770	1.2971	(0.8480)	1.9304	1.0921	0.6641	0.9425	0.6109	0.8231	1.2853	0.8966
Railway Traction							0.9425		0.8231		0.8966
Special Contracts - AJK	0.7770					0.6641				1.2853	0.8966
Time of Use (TOU) - Peak	0.7770					0.6641				1.2853	0.8966
Time of Use (TOU) - Off-Peak	0.7770					0.6641				1.2853	0.8966
Special Contracts - Rawat Lab.						0.6641					0.8966



Math