

National Electric Power Regulatory Authority

Islamic Rebublic of Pakistan

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> No. NEPRA/TRF-44/CPGCL-2005/7006-7008 August 8, 2012

Subject: Decision of the Authority relating to the Tariff Adjustment of Central Power Generation Company Ltd. (CPGCL) for Variation in CPI w.e.f. July 01, 2012 (Case No. NEPRA/TRF-44/CPGCL-2005) — Intimation of Decision of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)

Dear Sir,

Please find enclosed herewith decision of the Authority along with revised schedule of tariff (Annex-I) (02 pages) regarding adjustment in Escalable Part of Capacity Purchase Price of Central Power Generation Co. Ltd.'s tariff on account of CPI variation w.e.f. July 01, 2012 in Case No. NEPRA/TRF-44/CPGCL-2005.

- 2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the official Gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.
- 3. Please note that only revised schedule (Annex-I) of tariff is required to be notified in the official Gazette.

Enclosure: As above

Secretary
Ministry of Water & Power
'A' Block, Pak Secretariat
Islamabad

CC: 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.

2. Secretary, Ministry of Finance, Islamabad.

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DECISION OF THE AUTHORITY RELATING TO THE TARIFF ADJUSTMENT OF CENTRAL POWER GENERATION COMPANY LIMITED FOR VARIATION IN CPI w.e.f JULY 01, 2012

Pursuant to NEPRA's determination in Case # NEPRA/TRF-44/CPGCL-2005, the tariff of Central Power Generation Company Limited (CPGCL) is subject to adjustment in Escalable Component of Capacity Purchase Price to compensate for variation in the Consumer Price Index (CPI). CPGCL vide letter No. CPGCL/CEO/PA/NEPRA/12/3567 dated June 26, 2012 requested the Authority for adjustment of the Escalable Component part of Capacity Charge part of tariff w.e.f July 01, 2012. In accordance with the decision of the Authority dated May 15, 2012, the CPGCL current adjustment has been made on the basis of revised references. The revised Escalable part of Capacity Purchase Price of CPGCL tariff w.e.f. July 01, 2012 is indicated hereunder:

	Description	Revised	
		(Rs./kW/Month)	
	Administration & Establishment Cost	105.3735	
	Insurance and Regulatory Cost	4.7399	
1	Maintenance Cost (Other Than Power Plant)	2.3247	
1	Other Income	(1.2915)	
Ā	Total Escalable CPP	111.1467	
В	Non Escalable CPP	85.9202	
	Total Capacity Purchase Price (A+B)	197.0669	

The revised Escalable part of CPGCL tariff relating to CPI to be notified in the official Gazette is attached as Annex-I.

AUTHORITY

Member

(Habibullah Khilji) Member

(Khawaja Muhammad Naeem)

Member

(Ghiasuddin Ahmed)

Acting Chairman

DECISION OF THE AUTHORITY RELATING TO THE TARIFF ADJUSTMENT OF CENTRAL POWER GENERATION COMPANY LIMITED FOR VARIATION IN CPI w.e.f JULY 01, 2012

	Description	Rev. Reference	Previous	Revised
		(Rs./kW/Month)	(Rs./kW/Month)	(Rs./kW/Month)
	Administration & Establishment Cost	93.8397	99.9910	105.3735
	Insurance and Regulatory Cost	4.2211	4.4978	4.7399
	Maintenance Cost (Other Than Power Plant)	2.0703	2.2060	2.3247
1	Other Income	(1.1501)	(1.2255)	(1.2915)
A	Total Escalable CPP	98.9809	105.4693	111.1467
В	Non-Escalable CPP	85.9202	85.9202	85.9202
	Total Capacity Purchase Price (A+B)	184.9011	191.3895	197.0669

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Note of Dissent of Mr. Shaukat Ali Kundi, Member (Licensing) NEPRA in the matter of Adjustment in Escapable Part of Capacity Payment Price (CPP) on Account of CPI Variation w.e.f. July 01, 2012 with respect to Central Power Generation Company Limited (CPGCL)

Case No. NEPRA/TRF-44/CPGCL-2005

The requested adjustment in CPP of CPGCL on account of variation in CPI is based on Net Dependable Capacity (NDC) of 1400.00 MW. However, the review of the information being received from NPCC reveals that peak load sharing capacity of NPGCL is drastically reduced.

(2). Therefore, in my view allowing CPP to CPGCL on historic NDC is neither prudent nor justifiable. I therefore, decline allowing adjustment in Escapable part of CPP on account of CPI variation.

(Shaukat Ali Kundi) 06.08.2012 Member (Licensing)