

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/DG(Trf)/TRF-322/CPGCL-2015/ 11626-30

July 31, 2024

Subject:

Decision of the Authority in the matter of Quarterly Indexation/Adjustment of Tariff for July-September 2024 Quarter for Central Power Generation Company Limited for 747 MW Combined Cycle Power Project at Guddu [Case No. NEPRA/TRF-322/CPGCL-2015]

Dear Sir.

Please find enclosed herewith the decision of the Authority along with revised tariff components at **Annex-I** (total 02 pages) regarding quarterly indexation/adjustment of tariff of Central Power Generation Company Limited for the quarter **July-September 2024** on account of US CPI, N-CPI, Exchange Rate variation in Case No. NEPRA/TRF-322/CPGCL-2015.

2. The decision is being sent to the Federal Government for intimation and action, if any, by the Federal Government under Proviso (ii) of Section 31(7) of NEPRA Act, before its notification by NEPRA pursuant to the said Proviso of Section 31(7) of NEPRA Act, 1997.

Enclosure: As above

(Wasim Anwar Bhinder)

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Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 3. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.
- 4. Chief Executive Officer, Central Power Generation Company Ltd. (CPGCL) Guddu Thermal Power Station, Guddu (Kashmore)

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DECISION OF THE AUTHORITY IN THE MATTER OF QUARTERLY INDEXATION/ADJUSTMENT OF TARIFF FOR JULY TO SEPTEMBER 2024 QUARTER FOR CENTRAL POWER GENERATION COMPANY LIMITED FOR 747 MW COMBINED CYCLE POWER PROJECT AT GUDDU.

Pursuant to the decision of the Authority dated April 7, 2017 notified vide S.R.O No. 448(I)/2017 dated May 30, 2017 in the matter of Motion for Leave for Review, decision dated December 28, 2020 in the matter of tariff modification to include open cycle tariff and decision dated July 28, 2021 in respect of Motion for Leave for Review and the decision of the Authority dated March 10, 2021 notified vide S.R.O. No. 1041(I)/2023 on August 09, 2023 in the matter of change of base year 2007-2008 to base year 2015-16 for Consumer Price Index (CPI) for indexation of fixed and variable O&M (Local) components, the relevant tariff components are required to be adjusted on account of US CPI, N-CPI and Exchange Rate variation.

The Authority in its collective and joint wisdom considering all aspects decided with consensus as under; which will be hereafter called as decision of Authority in the matter:-

"Indexation/adjustment for July to September 2024 quarter has been made in the tariff components in accordance with the requisite indexation/adjustment mechanism stipulated in the decision(s) of the Authority. The revised components are indicated hereunder shall be immediately applicable."

Tariff Components	Reference Apr 7, 2017, Mar 10, 2021 & Jul 28, 2021	Revised Jul-Sep 2024 Quarter		
Capacity Charge (Rs./kW/Hour)				
Fixed O&M - Local	0.0855	0.1663		
Fixed O&M - Foreign	0.1375	0.5112		
ROE	0.3894	1.0824		
Debt Servicing (Local)	0.1793	0.1793		
Cost of Working Capital	0.0158	-		
Total	0.8075	1.9392		
Variable O&M (Rs./kWh)				
Variable O&M - Foreign	0.2998	1.1146		

CPGCL-Guddu did not request for the adjustment of Cost of Working Capital. Therefore, same is not considered.

The decision of the Authority along with revised tariff components attached as **Annex-I** are to be notified in the Official Gazette, in accordance with the provision of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

CPPA (G) to ensure that all payments are consistent with the tariff determination(s).

Mathar Niaz Rana (nsc)
Member

Engr. Maqsqod Anwar Khan
Member

Member

Amina Ahmed
Member

Member

Waseem Mukhtar Chairman

Central Power Generation Company Limited 747 MW Combined Cycle Power Plant, Guddu Quarterly Indexation/Adjustment of Tariff

Tariff Components	Reference Apr 7, 2017, Mar 10, 2021 & Jul 28, 2021	Revised Jul-Sep 2024 Quarter	Indexation	
Capacity Charge (Rs./kW/Hour)				
Fixed O&M - Local	0.0855	0.1663	N-CPI	
Fixed O&M - Foreign	0.1375	0.5112	US CPI & Rs./US\$	
ROE	0.3894	1.0824	Rs./US\$	
Debt Servicing (Local)	0.1793	0.1793	<u>-</u>	
Cost of Working Capital	0.0158	-	KIBOR & Fuel Price	
Total	0.8075	1.9392		
Variable O&M (Rs./kWh)				
Variable O&M - Foreign	0.2998	1.1146	US CPI & Rs./US\$	
Indexation Values: Source				
Exchange Rate (Rs./USD)	100.300	278.800	NBP - Revised rate of Jun 28, 2024	
US CPI (All Urban Consumers)	234.812	314.069	U.S. Bureau of Labor Statistics - Revised value of May 2024	
N-CPI (Local)	131.01	254.780	Pakistan Bureau of Statistics - Revised value of May 2024	

⁻ CPGCL-Guddu did not request for the adjustment of Cost of Working Capital. Therefore, same is not considered.





⁻ Based on the data declared by Central Power Generation Company Limited (Guddu).