

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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> No. NEPRA/TRF-255/JPCL-2014/24637-24640 November 19, 2019

Subject: Revised Decision of the Authority in the matter of Adjustment of Calorific Value for Jamshoro Power Company Ltd. under NEPRA (Review Procedure) Regulations, 2009 regarding Decision dated 26th October, 2019 (Case No. NEPRA/TRF-255/JPCL-2014)

Dear Sir,

Please find enclosed herewith the subject decision of the Authority along with Calculation of CV Adjustment for January – March 2018 (Annex-I) (02 pages) in the matter of adjustment of Calorific Value in respect of Jamshoro Power Company Ltd. (JPCL) in Case No. NEPRA/TRF-255/JPCL-2014.

2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31 (7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above

(Syed Safeer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC: 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.

2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.

3. Secretary, Privatization Commission, 5-A, EDB Building, Constitution Avenue, Islamabad.



REVISED DECISION OF THE AUTHORITY IN THE MATTER OF ADJUSTMENT OF CALORIFIC VALUE FOR JAMSHORO POWER COMPANY LIMITED UNDER NEPRA (REVIEW PROCEDURE) REGULATIONS, 2009 REGARDING DECISION DATED 26TH OCTOBER 2018

- 1. A typo error has been identified in Annex-I of the decision of the Authority issued vide letter No. NEPRA/TRF-255/JPCL-2014/16540-16543 dated October 26, 2018 in the matter of adjustment of Calorific Value (CV) for January-March 2018 which needs to be corrected.
- 2. In pursuance of Section 7(2)(g) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 read with Regulation 3 of NEPRA (Review Procedure) Regulations, 2009 the Authority has decided to correct the following:
 - In column 1 of Tables pertaining to Unit 1, 2, 3 and 4 "Feb-17" and "March-17" may be replaced with "Feb-18" and "March-18".
- 3. The revised Annex-I is attached.
- 4. The above order of the Authority along with Annex-I shall be notified in the official gazette in terms of Section 31(7) of the Regulations of Generation, Transmission and Distribution of Electric Power Act 1997.

Authority

Saif Ullah Chattha

Member 15.11.2019

Rehmatullah Baloch/

Member

Engr. Rafique Ahmed Shaikh

Member

Engr. Bahadur Shah Member

Tauseef H. Faroou

Chairma



JAMSHORO POWER COMPANY LIMITED Calculation of CV adjustment for January-March 2018

		Reference CV	Actual CV	<u>Unit No.1</u>					
Мо	onth	(BTU/II)	(BTU/lb)	Allowed FCC (Rs./kwh)	Revised FCC (Rs./kwh)	Difference Rs.kwh	Unit Billed	Differential Amount (Rs.)	
Jan-18	1st F/N	18,364	18,230	11.8597	11.9469	0.0872	43,860,000	3,823,498	
	2nd F/N		18,230	11.8597	11.9469	0.0872	15,603,500	1,360,236	
Feb-18	1st F/N	18,364	18,230	11.8597	11.9469	0.0872	3,665,500	319,540	
	2nd F/N		18,230	11.8597	11.9469	0.0872	17,471,500	1,523,079	
Mar-18	1st F/N		18,230	11.8597	11.9469	0.0872	r	-	
	2nd F/N	<u></u>	18,230	11.8597	11.9469	0.0872	-	_	
	. 					Total	80,600,500	7,026,353	

		Reference CV	Actual CV	Unit No.2					
Mo	onth	(вти/іь)	(BTU/lb)	Allowed FCC (Rs./kwh)	Revised FCC (Rs./kwh)	Difference Rs.kwh	Unit Billed	Differential Amount (Rs.)	
Jan-18	1st F/N	18,364	18,230	13.3189	13.4168	0.0979	-		
	2nd F/N	18,364	18,230	13.3189	13.4168	0.0979		-	
Feb-18	1st F/N	18,364	18,230	13.3189	13.4168	0.0979	-	-	
	2nd F/N	18,364	18,230	13.3189	13.4168	0.0979	-	-	
Mar-18	1st F/N	18,364	18,230	13.3189	13.4168	0.0979	~		
		(18,230	13.3189	13.4168	0.0979	-	_	
	2nd F/N	(13.4168	0.0979 Total	-		

		Reference CV	Actual CV	Unit No.3						
Mc	onth	(BTU/lb)	(ВТU/ІЬ)	Allowed FCC (Rs./kwh)	Revised FCC (Rs./kwh)	Difference Rs.kwh	Unit Billed	Differential Amount (Rs.)		
Jan-18	1st F/N	18,364	18,230	12.9600	13.0553	0.0953	14,275,112	1,359,891		
	2nd F/N	18,364	18,230	12.9600	13.0553	0.0953	8,503,390	810,059.35		
Feb-18	1st F/N	18,364	18,230	12.9600	13.0553	0.0953	+	-		
	2nd F/N	18,364	18,230	12.9600	13.0553	0.0953	7,152,868	681,404		
Mar-18	1st F/N	18,364	18,230	12.9600	13.0553	0.0953	1,072,663	102,185		
	2nd F/N		18,230	12.9600	13.0553	0.0953	3,475,793	331,114.61		
	1			L	<u> </u>	Total	34,479,826	3,284,653		

		Reference CV	Actual CV	Unit No.4					
Mo	onth	(BTU/Ib)	(вти/іь)	Allowed FCC (Rs./kwh)	Revised FCC (Rs./kwh)	Difference Rs.kwh	Unit Billed	Differential Amount (Rs.)	
Jan-18	1st F/N	18,364	18,230	12.6871	12.7804	0.0933	_	-	
	2nd F/N	18,364	18,230	12.6871	12.7804	0.0933	-	.,	
Feb-18	1st F/N	18,364	18,230	12.6871	12.7804	0.0933	-	-	
	2nd F/N	18,364	18,230	12.6871	12.7804	0.0933	8,786,879	819,439.19	
Mar-18	1st F/N	18.364	18,230	12.6871	12.7804	0.0933	5,219,407	486,747.18	
	2nd F/N		18,230	12.6871	12.7804	0.0933	3,623,589	337,925.30	
	1 21.21/10				L	Total	17,629,875	1,644,111	





