



# National Electric Power Regulatory Authority

Islamic Republic of Pakistan

2nd Floor, OPF Building, G-5/2, Islamabad

Ph: 9206500, 9207200, Fax: 9210215

E-mail: registrar@nepra.org.pk

Registrar

No. NEPRA/TRF-46/NPGCL-2005/4605-4607

June 24, 2011

Subject: **Decision of the Authority relating to the Tariff Adjustment of Northern Power Generation Co. Ltd. (NPGCL) for Variation in CPI w.e.f. July 01, 2011 (Case No. NEPRA/TRF-46/NPGCL-2005) – Intimation of Decision of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)**

Dear Sir,

Please find enclosed herewith the decision of the Authority along with revised schedule of tariff (Anex-I) (02 pages) regarding adjustment in escalable component of capacity purchase price on account of CPI variation w.e.f. July 01, 2011 in respect of Northern Power Generation Co. Ltd. in Case No. NEPRA/TRF-46/NPGCL-2005.

2. The decision is being intimated to the Federal Government for the purpose of notification of adjustment in the approved tariff through the official Gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority (Tariff Standards and Procedure) Rules, 1998.

3. Please note that revised schedule of tariff attached to the decision as Annex-I is required to be notified in the official Gazette.

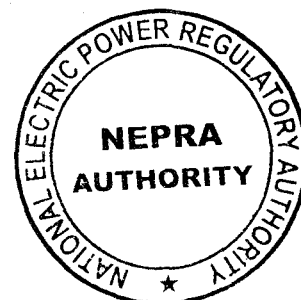
Enclosure: As above

Secretary,  
Ministry of Water & Power,  
Government of Pakistan  
Islamabad.

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
2. Secretary, Ministry of Finance, Islamabad.

  
( Syed Safeer Hussain )



**DECISION OF THE AUTHORITY RELATING TO THE TARIFF ADJUSTMENT OF  
NORTHERN POWER GENERATION COMPANY LIMITED FOR VARIATION IN CPI,  
W.E.F JULY 01, 2011**


Pursuant to the Authority's determination in Case No. NEPRA TRF-46/NPGCL 2005, the tariff of Northern Power Generation Company Limited (NPGCL) is subject to adjustment in Escalable Component of Capacity Purchase Price to compensate for variation in the Consumer Price Index (CPI). The tariff has therefore been accordingly revised w.e.f. July 01, 2011. The revised Escalable part of Capacity Purchase Price of NPGCL tariff is indicated hereunder:

		Revised w.e.f 1 <sup>st</sup> July 2011 Rs./kW/Month
	Escalable CPP	
	Administration & Establishment Cost	81.3309
	Insurance and Regulatory Cost	5.9266
	other income	(15.4041)
A	Total Escalable CPP	71.8534
B	Non Escalable CPP	182.1886
	Total Capacity Purchase Price (A+B)	254.0420

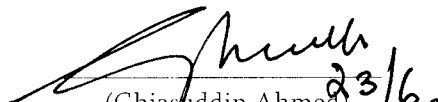
2. The revised tariff shall become immediately applicable as mentioned in S.R.O 997(I)/2006 dated September 20, 2006, subject to any difference in the tariff notified by the Federal Government as per section 31 (4) of the National Electric Power Regulatory Authority Act, 1997. In case the notified rate is different from the one already allowed for the immediate application the requisite adjustment in tariff shall be made as soon as possible but not later than the succeeding billing month.

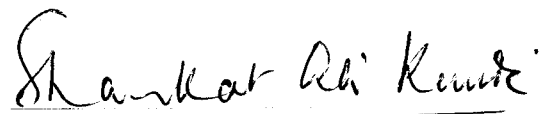
3. The revised Escalable part of (NPGCL) tariff relating to CPI to be notified in the official Gazette is attached as Annex-I.

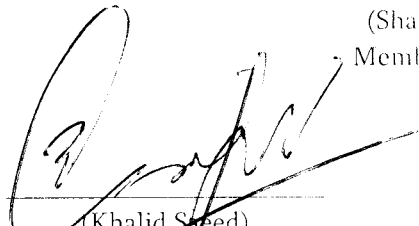
**AUTHORITY**

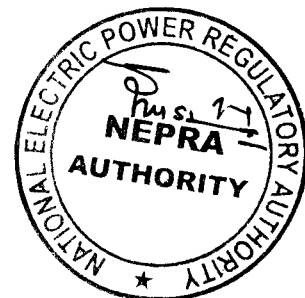
  
(Zafar Ali Khan)  
Member  
22/6/11

  
(Maqbool Ahmad Khawaja)  
Member

  
(Ghiasuddin Ahmed)  
Member  
23/6/11

  
(Shaukat Ali Kundi)  
Member / Vice Chairman  
23.06.2011

  
(Khalid Saeed)  
Chairman



**DECISION OF THE AUTHORITY RELATING TO THE TARIFF ADJUSTMENT OF NORTHERN POWER  
GENERATION COMPANY LIMITED FOR VARIATION IN CPI w.e.f JULY 01, 2011**

		Reference	Current	Revised
		Rs./kW/Month	Rs./kW/Month	Rs./kW/Month
	<b>Escalable CPP</b>			
	Administration & Establishment Cost	42.0902	78.6549	81.3309
	Insurance and Regulatory Cost	3.0671	5.7316	5.9266
	Other income	(7.9719)	(14.8973)	(15.4041)
<b>A</b>	<b>Total Escalable CPP</b>	<b>37.1854</b>	<b>69.4892</b>	<b>71.8534</b>
<b>B</b>	Non-Escalable CPP	182.1886	182.1886	182.1886
	<b>Total Capacity Purchase Price (A+B)</b>	<b>219.3739</b>	<b>251.6778</b>	<b>254.0420</b>

2

